

AMENDED NOTICE OF HEARINGS

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, May 14, 2020, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us.

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than Monday, May 4, 2020.

Persons may view and participate in the hearings through the following link:

Meeting number: 968 329 152

Password: YQe6KZBe3n6

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb3ddb90721ccc17207709b8c71dc2ac1>

Join by video system

Dial 968329152@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your meeting number.

Join by phone

+1-408-418-9388 United States Toll

Access code: 968 329 152

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 21230: [Continued to June 25, 2020]

Application of WPX Energy Permian LLC for the Compulsory Pooling of a Horizontal Spacing and Proration Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1)

establishing a horizontal spacing and proration unit comprised of the 320 acres, more or less, of the S/2 of Section 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP [98220]) underlying said unit. Said horizontal spacing unit is to be dedicated to (1) the proposed Corgi 21-22-27 Fee 401H Well, to be horizontally drilled from a surface location in SW/4SW/4 (Unit M) of Section 22, Township 22 South, Range 27 East, with the First Take Point (FTP) in the NE/4SE/4 (Unit I) of Section 21, to a bottom hole location in the NW/4SW/4 (Unit L) of Section 21, with the Last Take Point (LTP) in same Unit L; and (2) the proposed Corgi 21-22-27 Fee 402H Well, to be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of said Section 22, with the FTP in the SE/4SE/4 (Unit P) of Section 21, to the bottom hole location in the SW/4SW/4 (Unit M) of Section 21, with the LTP in same Unit M. The completed

intervals and Take Points of the Corgi 21-22-27 Fee 401H and 402H Wells will be non-standard locations. WPX will apply administratively for approval of the unorthodox locations of the two wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the unit and wells; extension of timeframe for drilling and completing the wells; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located 1 mile south of Artesia, New Mexico.

2. Case No. 21231: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 800-acre standard horizontal spacing unit comprised of the E/2 of Section 19, the E/2 of Section 30, and the NE/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- The Yukon Gold 31-39 Fed Com #211H well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19.
- The Yukon Gold 31-39 Fed Com #212H well, the Yukon Gold 31-39 Fed Com #213H well, and the Yukon Gold 31-39 Fed Com #333H well, each of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19.

The completed interval for the Yukon Gold 31-39 Fed Com #712H well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30, and the W/2 NE/4 of Section 31 to allow inclusion of these proximity tracts in a standard 800-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 11 miles east of Loving, New Mexico.

3. Case No. 21232: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 800-acre standard horizontal spacing unit comprised of the E/2 of Section 19, the E/2 of Section 30, and the NE/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- The Yukon Gold 31-39 Fed Com #623H well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19.
- The Yukon Gold 31-39 Fed Com #624H well and the Yukon Gold 31-39 Fed Com #712H well, both of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The completed interval for the Yukon Gold 31-39 Fed Com #712H well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30, and the W/2 NE/4 of Section 31 to allow inclusion of these proximity tracts in a standard 800-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 11 miles east of Loving, New Mexico.

4. Case No. 21236: Application of Cimarex Energy Co. of Colorado for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Section 4, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Red Tank 4 Federal Com 13H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.

5. Case No. 21237: Application of Cimarex Energy Co. of Colorado for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Section 4, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Red Tank 4 Federal Com 19H well, to be horizontally drilled.

The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.

6. Case No. 21238: Amended Application of Devon Energy Production Company, L.P. for non-standard spacing and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 240-acre, more or less, non-standard horizontal spacing unit and pooling all uncommitted interests in Wolfcamp formation underlying the W/2 SW/4 of Section 3 and the W/2 W/2 of Section 10, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed initial wells, both of which are to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3: (1) Thoroughbred 10-3 Fed Com #621H well; (2) Thoroughbred 10-3 Fed Com #711H well. The completed intervals of the wells will comply with the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Malaga, New Mexico.

7. Case No. 21239: Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, underlying the N/2 of Sections 27 and 288, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 12.5 miles southwest of Loco Hills, New Mexico.

1. Weaver 27 State Com 121H

SHL: 655 FNL and 270 FEL of Section 27-19S-28E

BHL: 990 FNL and 10 FWL of Section 28-19S-28E

TVD: 7,500

TMD: 17,179 Targeted Interval: 2nd Bone Spring

Spacing Unit: N/2 N/2 of Section 27 and N/2 N/2 of Section 28.

2. Weaver 27 State Com 122H

SHL: 1,975 FNL and 270 FEL of Section 27-19S-28E

BHL: 2,310 FNL and 10 FWL of Section 28-19S-28E

TVD: 7,500

TMD: 17,209

Targeted Interval: 2nd Bone Spring

Spacing Unit: S/2 N/2 of Section 27 and S/2 N/2 of Section 28.

3. Weaver 27 State Com 131H

SHL: 700 FNL and 270 FEL of Section 27-19S-28E

BHL: 890 FNL and 10 FWL of Section 28-19S-28E

TVD: 8,600

TMD: 18,324

Targeted Interval: 3rd Bone Spring

Spacing Unit: N/2 N/2 of Section 27 and N/2 N/2 of Section 28.

4. Weaver 27 State Com 132H

SHL: 2,020 FNL and 270 FEL of Section 27-19S-28E

BHL: 2,210 FNL and 10' FWL of Section 28-19S-28E

TVD: 8,600

TMD: 18,364

Targeted Interval: 3rd Bone Spring

Spacing Unit: S/2 N/2 of Section 27 and S/2 N/2 of Section 28.

8. Case No. 21240: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22

South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the DL 10 3 Morag Fed Com 210H well will be in the NW/4NE/4 (Unit B) and the bottom hole location of the DL 10 3 Morag Fed Com 211H well, the DL 10 3 Morag Fed Com 212H well and the DL 10 3 Morag Fed Com 506H well will be in the NE/4NE/4 (Unit A) of Section 3. The completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

9. Case No. 21241: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole locations of the DL 10 3 Morag Fed Com 610H well and the DL 10 3 Morag Fed Com 611H will be in the NW/4NE/4 (Unit B) of Section 3, and the bottom hole location of the DL 10 3 Morag Fed Com 612H well will be in the NE/4NE/4 (Unit A) of Section 3. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

10. Case No. 21242: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the DL 15 22 Ogopogo Fed Com 222H well will be in the SW/4SE/4 (Unit O) of Section 22. The bottom hole location of the DL 15 22 Ogopogo Fed Com 223H well, the DL 15 22 Ogopogo Fed Com 224H well and the DL 15 22 Ogopogo Fed Com 512H well will be in the SE/4SE/4 (Unit P) of Section 22. The completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

11. Case No. 21243: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the DL 15 22 Ogopogo Fed Com 622H well will be in the SW/4SE/4 of Section 22, and the bottom hole locations of the DL 15 22 Ogopogo Fed Com 623H well and the DL 15 22 Ogopogo Fed Com 624H well will be in the SE/4SE/4 (Unit P) of Section 22. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

12. Case No. 21244: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22

South, Range 33 East, Lea County, New Mexico, N.M.P.M., and (2) approving a non-standard location for one of the initial wells, the DL 10 3 Morag Fed Com 505H well. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:

- DL 10 3 Kraken Fed Com 207H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
- DL 10 3 Kraken Fed Com 208H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
- DL 10 3 Kraken Fed Com 209H well to be drilled from a surface location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3.
- DL 10 3 Kraken Fed Com 504H well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
- DL 10 3 Morag Fed Com 505H well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox. With the exception of the DL 10 3 Morag Fed Com 505H well the completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

13. Case No. 21245: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10. The bottom hole locations of the DL 10 3 Kraken Fed Com 607H well and the DL 10 3 Kraken Fed Com 608H will be in the NW/4NW/4 (Unit D) of Section 3, and the bottom hole location of the DL 10 3 Kraken Fed Com 609H well will be in the NE/4NW/4 (Unit C) of Section 3. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

14. Case No. 21246: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M.; and (2) approving a non-standard location for one of the initial wells, the DL 15 22 Ogoopogo Fed Com 511H well. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:

- DL 15 22 Narwhal Fed Com 219H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- DL 15 22 Narwhal Fed Com 220H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- DL 15 22 Narwhal Fed Com 221H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22.
- DL 15 22 Narwhal Fed Com 510H well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22.
- DL 15 22 Ogoopogo Fed Com 511H well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the

acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox

With the exception of the DL 15 22 Ogoopogo Fed Com 511H well the completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

15. Case No. 21247: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico. The bottom hole locations of the DL 15 22 Narwhal Fed Com 619H well and the DL 15 22 Narwhal Fed Com 620H well will be in the SW/4SW/4 (Unit M) of Section 22, and the bottom hole location of the DL 15 22 Narwhal Fed Com 621H well will be in the SE/4SW/4 (Unit N) of Section 22. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

16. Case No. 21248: Application of Mewbourne Oil Company for compulsory pooling, Lea and Eddy Counties, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240.95-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 6, Township 18 South, Range 32 East in Lea County and the S/2 N/2 of Section 1, Township 18 South, Range 31 East in Eddy County. The horizontal spacing unit will be dedicated to the Castle Black 6/1 B2FE Fed Com #1H well, which will be horizontally drilled from a surface location in Unit G in Section 6 to a bottom hole location in Unit E in Section 1. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately six (6) miles southwest of Maljamar, New Mexico.

17. Case No. 21249: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 SE/4 of Section 6 and the S/2 S/2 of Section 5, Township 18 South, Range 32 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Winterfell 5/6 B2PO Fed Com #1H well, which will be horizontally drilled from a surface location in Unit P in Section 5 to a bottom hole location in Unit O in Section 6. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately six (6) miles southwest of Maljamar, New Mexico.

18. Case No. 21250: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 of Section 6 and the N/2 S/2 of Section 5, Township 18 South, Range 32 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Winterfell 5/6 B2IJ Fed Com #1H well, which will be horizontally drilled from a surface location in Unit P in Section 5 to a bottom hole location in Unit J in Section 6. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately six (6) miles southwest of Maljamar, New Mexico.

19. Case No. 21251: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 6 and the S/2 N/2 of Section 5, Township 18 South, Range 32 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Winterfell 6/5 B2GH Fed Com #1H well, which will be horizontally drilled from a surface location in Unit G in Section 6 to a bottom hole location in Unit H in Section 5. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately six (6) miles southwest of Maljamar, New Mexico.

20. Case No. 21252: [Continued to June 25, 2020]

Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 El Campeon Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 579' FSL and 2077' FWL of Section 20, T26 of Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: S-R35E, to an approximate bottom hole location 10' FSL and 1650' FWL of Section 32, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

21. Case No. 21253: [Continued to June 25, 2020]

Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) El Campeon Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 579' FSL and 2137' FWL of Section 20, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FWL of Section 32, T26S-R35E, and (2) El Campeon Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 579' FSL and 2107' FWL of Section 20, T26S-R35E, to an approximate bottom hole location 10' FSL and 1850' FWL of Section 32, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles southwest of Jal, New Mexico.

22. Case No. 21254: Amended Application of Spur Energy Partners, LLC to Amend Order No. R-20642 to Add An Additional Well to the Approved Horizontal Well Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-20642, originally entered in Case No. 20191, to add an additional well to the approved 200-acre, more or less, standard horizontal spacing unit in the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Under Order No. R-20642, the pooled vertical depths are limited to the top of the pool (at a stratigraphic equivalent depth of 2,279 feet measured depth) as defined in the Gamma Ray-Neutron Log of the Len Mayer No. 1 Well (API No. 30-015-05926) to a depth of 3,200 feet. The spacing unit will now be dedicated to the Nirvana No. 1H Well, and the Nirvana 2H Well, to be drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 27, to bottom-hole locations in the SE/4 SE/4 (Unit P) of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.

23. Case No. 21255: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the WC-025 G-09 S243532M; Wolfbone Pool (98098) underlying a standard 480-acre, more or less, horizontal spacing unit comprised of

the SW/4 of Section 18, and the W/2 of Section 19, Township 24 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: (1) the Snapback Fed Com #601H well, and (2) the Snapback Fed Com #701H well, both of which are to be drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 19 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 18; and (3) the Snapback Fed Com #702H well, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 19 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval for the proposed Snapback Fed Com #601H well will be within 330' of the quarter-quarter line separating the W/2 SW/4 from the E/2 SW/4 of Section 18 and the W/2 W/2 from the E/2 W/2 of Section 19 to allow inclusion of this acreage into a standard 480-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

24. Case No. 21256: Application of XTO Energy Inc. to Pool an Additional Interest Owner Under the Terms of Order No. R-21088, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool an additional interest owner under the terms of Order No. R-21088. The Unit is comprised of the S/2 of Section 32, Township 24 South, Range 29 East, all of Section 5, and the N/2 of Section 8, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No-21088 pooled the uncommitted interests in the Wolfcamp formation underlying a standard 1280-acre, more or less, horizontal spacing unit and dedicated the above-referenced horizontal spacing unit to the following initial wells:

- The Corral Canyon 8-32 Fed #161H well, the Corral Canyon 8-32 Fed #121H well, the Corral Canyon 8-32 Fed #102H well, the Corral Canyon 8-32 Fed #162H well, the Corral Canyon 8-32 Fed #122H well to be drilled from common surface hole locations in NW/4 SW/4 (Unit L) of Section 8, to bottom hole locations in the NW/4 SW/4 (Unit L) Section 32.
- The Corral Canyon 8-32 Fed #163H well, the Corral Canyon 8-32 Fed #103H well, the Corral Canyon 8-32 Fed #124H well, the Corral Canyon 8-32 Fed #104H well, the Corral Canyon 8-32 Fed #164H well to be drilled from common surface hole locations in NE/4 SW/4 (Unit K) of Section 8, to bottom hole locations in the NE/4 SW/4 (Unit K) Section 32.
- The Corral Canyon 8-32 Fed #125H well, the Corral Canyon 8-32 Fed #165H well, the Corral Canyon 8-32 Fed #105H well, the Corral Canyon 8-32 Fed #126H well, the Corral Canyon 8-32 Fed #166H well to be drilled from common surface hole locations in NW/4 SE/4 (Unit J) of Section 8, to bottom hole locations in the NW/4 SE/4 (Unit J) Section 32.
- The Corral Canyon 8-32 Fed #167H well, the Corral Canyon 8-32 Fed #127H well, the Corral Canyon 8-32 Fed #108H well, the Corral Canyon 8-32 Fed #168H well, the Corral Canyon 8-32 Fed #107H well to be drilled from common surface hole locations in NE/4 NE/4 (Unit A) of Section 8, to bottom hole locations in the NE/4 SE/4 (Unit I) Section 32. Said area is located approximately 6 miles southeast of Malaga, New Mexico.

25. Case No. 21257: Application of SPC Resources, LLC to Pool Additional Interest Owners Under the Terms of Order No. R-21104, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Order No. R-21104. The Unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21104 pooled the uncommitted interests in the Bone Spring formation (Esperanza; Bone Spring Pool (Pool Code 97755)) and dedicated the Unit to the following initial wells: (1) the Barney 5-6 B3 #3H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 5 to a bottom-hole location in the NW/4 SW/4 (Lot 6) of Section 6; and (2) the Barney 5-6 B3 #4H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 5 to bottom-hole location in the SW/4 SW/4 (Lot 7) of Section 6. Portions of said area are located within the city limits of Carlsbad, New Mexico.

26. Case No. 21258: Application of SPC Resources, LLC to Pool Additional Interest Owners Under the Terms of Order No. R-21123, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Order No. R-21123. The Unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21123 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the following initial wells: (1) the Barney 5-6 WXY #4H well, and (2) the Barney 5-6 WCD #4H well, both are to be horizontally drilled from a common surface location in the

SE/4 SW/4 (Unit N) of Section 5 to bottom-hole locations in the SW/4 SW/4 (Lot 7) of Section 6. Portions of said area are located within the city limits of Carlsbad, New Mexico.

27. Case No. 21259: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- the Atticus State Com #701H well and the Atticus State Com #702H well, both of which will be drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 36 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 24; and
- the Atticus State Com #703H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 24.

The completed intervals of these wells will comply with the requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8 miles south of Malaga, New Mexico.

28. Case No. 21260: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- the Atticus State Com #704H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24; and
- the Atticus State Com #705H well and the Atticus State Com #706H well, both of which will be drilled from a common surface hole location in the SW/4 SW/4 (Unit M) of Section 36 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 24.

The completed intervals of these wells will comply with the requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8.3 miles south of Malaga, New Mexico.

29. Case No. 21261: Application of Centennial Resource Production, LLC to Rescind the Approval of Applications for Permits to Drill Filed by V-F Petroleum, Inc., Lea County, New Mexico.

Applicant in the above-styled cause seeks an order rescinding the approval of eight applications for permits to drill filed by V-F Petroleum, Inc. for the Getty wells located in the E/2 of Section 1, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, following the issuance of Division Order R-21246, in Case Nos. 20861 and 20862, staying the subject applications for permits to drill. The wells are located approximately 15 miles west of Eunice, New Mexico.

30. Case No. 21262: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #5H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.

31. Case No. 21263: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #6H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.

32. Case No. 21264: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 20, and the NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Green Beret Federal Com #501H well and the Green Beret Federal Com #602H well, both of which will be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 20 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 29; and
- The Green Beret Federal Com #601H well, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 29.

The completed interval for the proposed Green Beret Federal Com #602H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 20, and the E/2 NE/4 from the W/2 NE/4 of Section 29, to allow inclusion of these proximity tracts in a standard 480-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 11 miles west of Jal, New Mexico.

33. Case No. 21265: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 20, and the NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Green Beret Federal Com #701H well, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 29; and
- The Green Beret Federal Com #702H well and the Green Beret Federal Com #801H well, both of which will be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 20 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 29.

The completed interval for the proposed Green Beret Federal Com #701H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 20, and the E/2 NE/4 from the W/2 NE/4 of Section 29, to allow inclusion of these proximity tracts in a standard 480-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 11 miles west of Jal, New Mexico.

34. Case No. 21266: Application of Devon Energy Production Company, L.P., to Re-open Case No. 20793 and Conform the Terms of the Compulsory Pooling Order No. R-21081 to the Amended Order Template, Pursuant to Letter from the Division dated April 9, 2020, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-21081 in order to have its terms conform to the Amended Order Template recently issued pursuant to Letter of the Division dated April 9, 2020, Re: Amendments to Compulsory Pooling Order Template. Division Order No. R-21081, as issued from Case No. 20793, pooled all uncommitted interests in the Bone Spring formation (DIAMONDTAIL; BONE SPRING [17644]) underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

35. Case No. 21267: Application of Devon Energy Production Company, L.P., to Re-open Case No. 20794 and Conform the Terms of the Compulsory Pooling Order No. R-21082 to the Amended Order Template, Pursuant to Letter from the Division dated April 9, 2020, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-21082 in order to have its terms conform to the Amended Order Template recently issued pursuant to Letter of the Division dated April 9, 2020, Re: Amendments to Compulsory Pooling Order Template. Division Order No. R-21082, as issued from Case No. 20794, pooled all uncommitted interests in the Wolfcamp formation (DIAMONDTAIL; WOLFCAMP [17645]) underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

36. Case No. 21268: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35,
- The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and
- The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.

37. Case No. 21269: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35,
- The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and
- The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.

38. Case No. 21270: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,
- The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and
- The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the

designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.

39. Case No. 21271: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests from the top of the First Bone Spring Sand to the base of the Bone Spring formation in a (proximity tract) horizontal spacing unit comprised of Lots 1-4 and the E/2W/2 (the W/2) of Section 31, Township 25 South, Range 33 East, N.M.P.M. and Lots 1-4 and the E/2W/2 (the W/2) of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to (i) the Red Hills Well Nos. 701H and 201H, with first take points in Lot 1 of Section 31 and last take points in Lot 4 of Section 6, and (ii) the Red Hills Well Nos. 703H and 203H, with first take points in the NE/4NW/4 of Section 31 and last take points in the SE/SW/4 of Section 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west of Bennett, New Mexico.

40. Case No. 21272: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Peregrine 27 Fed Com #301H well, the Peregrine 27 Fed Com #302H well, the Peregrine 27 Fed Com #701H well, and the Peregrine 27 Fed Com #702H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3;
- The Peregrine 27 Fed Com #303H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3; and
- The Peregrine 27 Fed Com #703H well to be drilled from a surface hole location in NW/4 SW/4 (Unit J) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.

The completed interval for the proposed Peregrine 27 Fed Com #302H well or Peregrine 27 Fed Com #702H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of Section 27, (2) the W/2 W/2 from the E/2 W/2 of Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, April 22, 2020

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Adrienne Sandoval
Director, Oil Conservation Division**