

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, July 9, 2020, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us.

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than Monday, June 29, 2020.

Persons may view and participate in the hearings through the following link:

Meeting number: 968 329 152

Password: YQe6KZBe3n6

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb3ddb90721ccc17207709b8c71dc2ac1>

Join by video system

Dial [968329152@nmemnrd.webex.com](tel:968329152@nmemnrd.webex.com)

You can also dial 173.243.2.68 and enter your meeting number.

Join by phone

+1-408-418-9388 United States Toll

Access code: 968 329 152

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 21322: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] underlying a 320-acre standard horizontal spacing unit comprised of the S/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Bigfoot State Com 501H and the Bigfoot State Com 601H to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.

2. Case No. 21323: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] underlying a 320-acre standard horizontal spacing unit comprised of the N/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks

to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- Bigfoot State Com 502H to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21; and
- Bigfoot State Com 602H to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.

3. Case No. 21324: Application of Tom M. Ragsdale to Revoke Order Nos. R-20924 & R-20924-A or, in the Alternative, to Declare Unreasonable Certain Costs Imposed by Mewbourne Oil Co. Applicant seeks an order revoking Order Nos. R-20924 and R-20924-A or, in the alternative, declaring certain costs unreasonable as imposed by Mewbourne Oil Co. ("Mewbourne"). In Case No. 20580, Mewbourne filed an application seeking to pool the Bone Spring formation underlying the E2/E2 of Sections 10 and 15, Township 23 South, Range 34 East, NMPM, in Lea County, New Mexico, for the purpose of drilling the Ibex 10/15 B1AP Fed. Com. Well No. 2H, API# 30-025-46188, and the Ibex 10/15 B3AP Fed. Com. Well No. 1H, API# 30-025-46189. In Case No. 20809, Mewbourne filed an application seeking to pool the Bone Spring formation underlying the E2/E2 of Sections 10 and 15, Township 23 South, Range 34 East, NMPM, in Lea County, New Mexico, for the purpose of drilling the Ibex 15/10 B1PA Fed. Com. Well No. 2H, API# 30-025-47060, and the Ibex 15/10 B3PA Fed. Com. Well No. 1H, API# 30-025-46948. Order No. R-20924 was entered in Case No. 20580 and Order No. R-20924-A was entered in Case No. 20809.

4. Case No. 21325: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 26 and the N/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3DC Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 26 and a last take point in the NE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.

5. Case No. 21326: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 26 and the S/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3EF Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 26 and a last take point in the SE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.

6. Case No. 21327: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 26 and the N/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 3 and the NE/4SW/4 (the N/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3LK Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 26 and a last take point in the NE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.

7. Case No. 21328: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 26 and the S/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 4 and the SE/4SW/4 (the S/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3MN Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 26 and a last take point in the SE/4SW/4 of Section 30. Also to be considered will be the

cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.

8. Case No. 21329: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 22 and the W/2 of Section 27, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the High Noon 22/27 W0KN State Com. Well No. 1H, High Noon 22/27 W1KN State Com. Well No. 2H, High Noon 22/27 W0LM State Com. Well No. 1H, and High Noon 22/27 W1LM State Com. Well No. 2H. The wells have first take points in the N/2SW/4 of Section 22, and last take points in the S/2SW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles south of Malaga, New Mexico.

9. Case No. 21330: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0ED Fed. Com. Well No. 1H, Bonanza 22/15 W1ED Fed. Com. Well No. 2H, Bonanza 22/15 W0FC Fed. Com. Well No. 1H, and Bonanza 22/15 W1FC Fed. Com. Well No. 2H. The wells have first take points in the S/2NW/4 of Section 22, and last take points in the N/2NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.

10. Case No. 21332: Application of Riley Permian Operating Co., LLC for compulsory pooling, Lea and Roosevelt Counties, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the San Andres formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 4, Township 9 South, Range 34 East in Lea County and the W/2 SW/4 of Section 33, Township 8 South, Range 34 East in Roosevelt County, New Mexico. The horizontal spacing unit will be dedicated to the Torino 4-33 #3H well, which will be horizontally drilled from a surface location in Unit D in Section 9, Township 9 South, Range 34 East in Lea County to a bottom hole location in Unit L in Section 33, Township 8 South, Range 34 East in Roosevelt County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Riley Permian Operating Co., LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 8 miles west of Crossroads, New Mexico.

11. Case No. 21333: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 19 and the W/2W/2 of Section 18, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Santa Vaca 19/18 B2MD State Com. Well No. 1H and the Santa Vaca 19/18 B3MD State Com. Well No. 2H, which will be drilled to depths sufficient to test the Bone Spring formation. The wells are horizontal wells, with first take points in the SW¼SW¼ of Section 19 and last take points in the NW¼NW¼ of Section 18. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles west-northwest of Monument, New Mexico.

12. Case No. 21334: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088) and WC-025 G-08 S263412K;Bone Spring Pool (96672)] underlying a 405-acre, more or less, standard horizontal spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7 and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Billiken 6-18 Fed Com 5H well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SW/4 NW/4 (Lot 2) of Section 18. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.

13. Case No. 21335: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [WC-025 G-09 S263504N;WOLFCAMP (98117)] underlying an 805-acre, more or less, standard horizontal spacing unit comprise of the W/2 equivalent of irregular Sections 6 and 7 and the NW/4 equivalent of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Billiken 6-18 Fed Com 6H well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SW/4 NW/4 (Lot 2) of Section 18. The completed interval of the proposed well will be within 330 feet of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18 to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.

14. Case No. 21336: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088) and WC-025 G-08 S263412K;Bone Spring Pool (96672)] underlying a 400-acre, more or less, standard horizontal spacing unit comprise of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Billiken 6-18 Fed Com 10H well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 18. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.

15. Case No. 21337: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Grama Ridge; Bone Spring West Pool (Pool Code 28432)] underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 1 and 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- Tenderloin Federal Com 501H to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; and
- Tenderloin Federal Com 502H to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 21 miles west of Eunice, New Mexico.

16. Case No. 21338: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Grama Ridge; Bone Spring West Pool (Pool Code 28432)] underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 1 and 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Tenderloin Federal Com 503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 13 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 21 miles west of Eunice, New Mexico.

17. Case No. 21339: Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the Palmillo Bone Spring (Pool Code 96413), underlying the N/2 N/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 13 miles southwest of Loco Hills, New Mexico.

1. Toro 22 Fed State Com 121H

SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM.

BHL: Unit A of Section 22, Township 19 South, Range 28 East, NMPM.

Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD.

Well Orientation: West to East

Completion Location: standard;

2. Toro 22 Fed State Com 131H

SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM.

BHL: Unit A of Section 22, Township 19 South, Range 28 East, NMPM.

Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD.

Well Orientation: West to East

Completion Location: standard.

18. Case No. 21340: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New

Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the W/2 of Section 19 and the W/2 of Section 18, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated to (a) the Blue Marlin Fed. Com. Well Nos. 201H, 205H, and 211H, with first take points in the SW/4SW/4 of Section 19 and last take points in the NW/4NW/4 of Section 18, and (b) the Blue Marlin Fed. Com. Well Nos. 202H, 212H, and 215H, with first take points in the SE/4SW/4 of Section 19 and last take points in the NE/4NW/4 of Section 18. Applicant seeks to dedicate the W/2 of Section 19 and the W/2 of Section 18 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6-1/2 miles west-northwest of Jal, New Mexico.

19. Case No. 21341: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New

Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.

20. Case No. 21342: Application of Tap Rock Resources, LLC for a compulsory pooling and an unorthodox well location, Lea County, New Mexico.

Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 204H, 214H, and 216H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NE/4NE/4 of Section 18 and last take points in the SE/4SE/4 of Section 19. Applicant seeks to dedicate the E/2E/2 of Section 18 and the E/2E/2 of Section 19 to the wells. The Black Marlin Fed. Com. Well No. 216H is at an unorthodox well location, being located 1210 feet from the east lines of Sections 18 and 19, and applicant requests approval of the location. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.

21. Case No. 21343: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 767.94-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, and the E/2 of irregular Section 36, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- the Momba Fed Com #701H well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36;
- the Momba Fed Com #702H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36; and
- the Momba Fed Com #703H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 36.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge

for risk involved in drilling and completing each well. Said area is located approximately 13 miles south of Malaga, New Mexico.

22. Case No. 21344: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1920-acre, more or less, horizontal spacing unit comprised of all of Sections 3, 10, and 15, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Rock Jelly Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 15,
- The Rock Jelly Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 15,
- The Rock Jelly Fed Com 703H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 15
- The Rock Jelly Fed Com 704H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 15,
- The Rock Jelly Fed Com 705H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 15.

The completed interval for the proposed Rock Jelly Fed Com 703H will be within 330' of the line separating the W/2E/2 and the E/2W/2 of Sections 3, 10, and 15, which allows inclusion of this acreage into a standard 1920-acre, more or less, horizontal spacing unit. Also, to be considered will be the timing of the drilling and completing of said wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, June 10, 2020

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Adrienne Sandoval
Director, Oil Conservation Division**