

**NOTICE OF HEARING**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, through its Oil Conservation Division, hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on **January 11, 2018**, in Porter Hall, 1st floor, Wendell Chino Building, 1220 South St. Francis Drive, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **January 1, 2018**. Public documents can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at [www.emnrd.state.nm.us/OCD/](http://www.emnrd.state.nm.us/OCD/). A party who plans on using projection equipment at a hearing must contact Ms. Davidson seven business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following cases  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

***Case No. 15922: Application of Sojourner Drilling Corporation for compulsory pooling, Curry County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Canyon formation underlying the NE/4 of Section 34, Township 6N, Range 34E, NMPM, for all pools or formations developed on 160-acre spacing within that vertical extent, including the WC-009 No. 63434G; Canyon (Gas) Pool. The unit will be dedicated to the **Frio Lands #1 Well**, a vertical well with a surface location 1929 FNL and 1962 FEL of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a 200% charge for the risk involved in drilling and completing the well. The spacing unit is located approximately 20 miles North of Clovis, New Mexico.

***Case No. 15923: Application of Impetro Operating, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation comprised of the E/2 E/2 of Section 19, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Prizehog BWZ State Com #2H well** to be drilled from an orthodox location approximately 286 feet from the north line and 1188 feet from the east line (surface) of Section 19, Township 26 South, Range 36 East, to a landing point approximately 330 feet from the north line and 990 feet from the east line of Section 19, Township 26 South, Range 36 East, and then to a bottom hole location approximately 330 feet from the south line and 990 feet from the east line (terminus) of Section 19, Township 26 South, Range 36 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in

drilling and completing the well. The well and lands are located approximately 8 miles southwest of Jal, New Mexico.

***Case No. 15924: Application of Impetro Operating, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation comprised of the E/2 E/2 of Section 20, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Jal (Wolfcamp) formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Wildhog BWX State Com #2H well** to be drilled from an orthodox location approximately 250 feet from the north line and 1020 feet from the east line (surface) of Section 20, Township 26 South, Range 36 East, to a landing point approximately 330 feet from the north line and 990 feet from the east line of Section 20, Township 26 South, Range 36 East, and then to a bottom hole location approximately 330 feet from the south line and 990 feet from the east line (terminus) of Section 20, Township 26 South, Range 36 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 8 miles southwest of Jal, New Mexico.

***Case No. 15915 (re-advertised): Application of Mewbourne Oil Company for a nonstandard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 320 acre non-standard gas spacing and proration unit in the Wolfcamp formation underlying the NE/4 of Section 20 and the NW/4 of Section 21, Township 23 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to: (i) the **Whitesnake 20/21 W0BC Fee Well No. 2H**, to be drilled to a depth sufficient to test the Wolfcamp formation. The well is a horizontal well, with a surface location in the NE/4NW/4 of Section 20 and a terminus in the NE/4NW/4 of Section 21. The beginning and end of the producing interval will be orthodox; and (ii) the **Whitesnake 20/21 W2BC Fee Well No. 1H** to be drilled to a depth sufficient to test the Wolfcamp formation. The well is a horizontal well, with a surface location in the NE/4 NW/4 of Section 20 and a terminus in the NE/4 NW/4 of Section 21. The beginning and end of the producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1/2 miles north of Loving, New Mexico.

***Case No. 15925: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 13, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the **Devon 13 W2HE Fee Com. Well No. 1H**, a horizontal well with a surface location in the SE/4 NE/4, and a bottomhole location in the SW/4 NW/4, of Section 13. The well's producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8 miles southeast of Black River Village, New Mexico.

***Case No. 15926: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 20 and the E/2W/2 of Section 29, Township 21 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 W/2 of Section 20 and the E/2 W/2 of Section 29. The unit will be dedicated to the **Caper 20/29 B2CN Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SE/4SW/4 of adjoining Section 17, and a terminus in the SE/4 SW/4 of Section 29. The producing interval

of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles south-southeast of the intersection of State Highway 176 and U.S. Highway 62/180.

***Case No. 15927: Application of Matador Production Company for approval of a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a 152.67-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 1, N/2 NE/4, and NE/4 NW/4 (the N/2 N/2) of Section 19, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Marbob 19 State Well No. 121H**, a horizontal well with a surface location in Lot 1, and a terminus in the NE/4 NE/4, of Section 19. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles south-southwest of Loco Hills, New Mexico.

***Case No. 15928: Application of Matador Production Company for approval of a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a 152.61-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 2, S/2 NE/4, and SE/4 NW/4 (the S/2 N/2) of Section 19, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Marbob 19 State Well No. 122H**, a horizontal well with a surface location in Lot 2, and a terminus in the SE/4 NE/4, of Section 19. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles south-southwest of Loco Hills, New Mexico.

***Case No. 15929: Application of Matador Production Company for approval of a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a 152.49-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4, S/2 SE/4, and SE/4S W/4 (the S/2 S/2) of Section 19, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Marbob 19 State Well No. 124H**, a horizontal well with a surface location in Lot 4, and a terminus in the SE/4 SE/4, of Section 19. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14-1/2 miles south-southwest of Loco Hills, New Mexico.

***Case No. 15930: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 22 and the W/2 W/2 of Section 15, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed **Magnolia State Com 26-36-22 No. 101H Well** and the proposed **Magnolia State Com 26-36-22 No. 111H Well**. These wells will be horizontally drilled from a surface

location in the SW/4 SW/4 (Unit M) of Section 22 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. The completed interval each well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southwest of Jal, NM.

**CASE \_\_\_\_\_:**      **Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 152.78-acre non-standard spacing and proration unit comprised of the N/2 S/2 of Section 19, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed **Marbob 19 State Com No. 123H Well** and the proposed **Marbob 19 State Com No. 133H Well**. These wells will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) to a standard bottom hole location in NE/4 SE/4 (Unit I) of Section 19. The completed interval each well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles northeast of Carlsbad, N.M.

**CASE \_\_\_\_\_:**      **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 29-7 Unit 32E Well** (API No. 30-039-22411) in the Mesaverde formation with a surface location in W/2 of Section 32, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 29-7 Unit 32E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

**CASE \_\_\_\_\_:**      **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 321.08-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 27-5 Unit 163E Well** (API No. 30-039-30063) in the Mesaverde formation with a surface location in W/2 of Section 18, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan

27-5 Unit 163E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre spacing and proration unit, and three within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 27-5 Unit 113F Well** (API No. 30-039-30495) in the Mesaverde formation with a surface location in E/2 of Section 10, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 27-5 Unit 113F Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce a fifth Mesaverde gas well, the **San Juan 28-6 Unit 136F Well** (API No. 30-039-29973), in the same standard 282.48-acre, more or less, spacing and proration unit, and three Mesaverde gas wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the San Juan 28-6 Unit 136F Well in the Mesaverde formation with a surface location in S/2 S/2 and Lots 1, 2, 3, and 4 of Section 12, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-6 Unit 136F Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 134E Well** (API No. 30-039-22625) in the Mesaverde formation with a surface location in W/2 of Section 21, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-7 Unit 134E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the

Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 143 Well** (API No. 30-039-20156) in the Mesaverde formation with a surface location in W/2 of Section 20, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-6 Unit 143 Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

**CASE \_\_\_\_\_:** **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 29-7 Unit 31E Well** (API No. 30-039-23601) in the Mesaverde formation with a surface location in E/2 of Section 32, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 29-7 Unit 31E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

**CASE \_\_\_\_\_:** **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce three Mesaverde gas wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 158E Well** (API No. 30-039-30020) in the Mesaverde formation with a surface location in E/2 of Section 11, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-6 Unit 158E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

**CASE \_\_\_\_\_:** **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 323.48-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 105E Well** (API No. 30-039-29571) in the Mesaverde formation with a surface location in W/2 of Section 35, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan

28-6 Unit 105E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre spacing and proration unit, and three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-5 Unit 62E Well** (API No. 30-039-30154) in the Mesaverde formation with a surface location in E/2 of Section 31, Township 28 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-5 Unit 62E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 29-7 Unit 105 Well** (API No. 30-039-20616) in the Mesaverde formation with a surface location in E/2 of Section 36, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 29-7 Unit 105 Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Hardie 4E Well** (API No. 30-045-24938) in the Mesaverde formation with a surface location in W/2 of Section 24, Township 29 North, Range 8 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the Hardie 4E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

CASE \_\_\_\_\_: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San

Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 299.21-acre spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 246M Well** (API No. 30-039-27047) in the Mesaverde formation with a surface location in S/2 of Section 7, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-7 Unit 246M Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

**CASE \_\_\_\_\_ :** **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same 320-acre spacing and proration unit, and three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 190F Well** (API No. 30-039-26693) in the Mesaverde formation with a surface location in Section 34, Township 28 North, Range 7 West, and a bottom-hole location Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorizing Hilcorp to simultaneously complete and produce the San Juan 28-7 Unit 190F Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 25 miles east of Bloomfield, NM.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 27<sup>th</sup> day of November, 2017.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**David R. Catanach  
Director, Oil Conservation Division**

**S E A L**