

NOTICE OF HEARING

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

The State of New Mexico, through its Oil Conservation Commission, hereby gives notice pursuant to law and Commission rules of the following meeting and public hearing to be held at 9:00 a.m. on **January 17, 2019**, in Porter Hall, 1st floor, Wendell Chino Building, 1220 South St. Francis Drive, Santa Fe, New Mexico, before the Oil Conservation Commission. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 476-3458 or through the New Mexico Relay Network at 1-800-659-1779 by **January 7, 2019**. Public documents can be provided in various accessible formats. A preliminary agenda will be available to the public no later than two weeks prior to the meeting. A final agenda will be available no later than 72 hours preceding the meeting. Members of the public may obtain copies of the agenda by contacting Ms. Davidson at the phone number indicated above. Also, the agenda will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. A party who plans on using projection equipment at a hearing must contact Ms. Davidson seven business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Rehearing: Case No. 15855 (De Novo): Application of Delaware Energy LLC to Revoke the Injection Authority Granted Under SWD-1680 for the Alpha SWD No. 1 Well Operated by Alpha SWD Operating LLC, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1680 for the Alpha SWD No. 1 well (API No. 30-015-44237), a salt water disposal well located 1,457 feet from the south line and 2,093 feet from the east line of Section 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Alpha SWD Operating LLC is the operator of the well. The well is located approximately 4 miles southeast of Loving, New Mexico. Upon the application of Alpha SWD Operating, LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC. The Commission held a hearing on July 20, 2018, and granted an application for rehearing on September 13, 2018.

Upon the application of Ascent Energy, LLC, the following cases will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No. 15992: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Trucker Fed. Com. Well No. 501H**, a horizontal well with a surface location in the SE/4 SW/4 of adjoining Section 7, and a terminus in the SW/4 SE/4 of Section 18. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southeast of Halfway, New Mexico.

Case No. 15993: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Trucker Fed. Com. Well No. 502H**, a horizontal well with a surface location in the SE/4 SE/4 of adjoining Section 7, and a terminus in the SE/4 SE/4 of Section 18. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southeast of Halfway, New Mexico.

Case No. 15994: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Trucker Fed. Com. Well No. 601H**, a horizontal well with a surface location in the SW/4 SE/4 of adjoining Section 7, and a terminus in the SE/4 SE/4 of Section 18. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southeast of Halfway, New Mexico.

Case No. 15995: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Trucker Fed. Com. Well No. 701H**, a horizontal well with a surface location in the SW/4 SE/4 of adjoining Section 7, and a terminus in the SW/4 SE/4 of Section 18. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southeast of Halfway, New Mexico.

Case No. 15996: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Trucker Fed. Com. Well No. 703H**, a horizontal well with a surface location in the SE/4 SE/4 of adjoining Section 7, and a terminus in the SE/4 SE/4 of Section 18. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southeast of Halfway, New Mexico.

Case No. 15988: Amended Application of Centennial Resource Production, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre non-standard spacing and proration unit comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Horseshoe Fed Com No. 601H Well**, which will be horizontally

drilled from an approved drilling location in the N/2 NE/4 of Section 19 to a standard bottom hole location in NW/4 NE/4 (Unit B) of Section 18. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Centennial Resource Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southeast of Roswell, New Mexico.

Case No. 16016: Application of Centennial Resource Production, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre non-standard spacing and proration unit comprised of the E/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Horseshoe Fed Com No. 602H Well**, which will be horizontally drilled from an approved drilling location in the N/2 NE/4 of Section 19 to a standard bottom hole location in NE/4 NE/4 (Unit A) of Section 18. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Centennial Resource Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southeast of Roswell, New Mexico.

Case No. 16017: Application of Centennial Resource Production, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre non-standard spacing and proration unit comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Horseshoe Fed Com No. 701H Well**, which will be horizontally drilled from an approved drilling location in the N/2 NE/4 of Section 19 to a standard bottom hole location in NW/4 NE/4 (Unit B) of Section 18. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Centennial Resource Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southeast of Roswell, New Mexico.

Case No. 16018: Application of Centennial Resource Production, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre non-standard spacing and proration unit comprised of the E/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Horseshoe Fed Com No. 702H Well**, which will be horizontally drilled from an approved drilling location in the N/2 NE/4 of Section 19 to a standard bottom hole location in NE/4 NE/4 (Unit A) of Section 18. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Centennial Resource Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southeast of Roswell, New Mexico.

Upon the application of Premier Oil & Gas, Inc., the following cases will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC:

Case No. 16115: Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 640.31-acre, more or less, spacing and proration unit comprised of the E/2 of Section 6, Township 23 South, Range 26 East, NMPM and the E/2 of Section 31, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests

in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Ocotillo 6-31 State Com WCB No. 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 6 to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 31. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Carlsbad, New Mexico.

Case No. 16116: Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 320.18-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 6, Township 23 South, Range 26 East, NMPM and the E/2 E/2 of Section 31, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Ocotillo 6-31 State Com 3BS No. 4H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 6 to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 31. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Carlsbad, New Mexico.

Upon the application of Pride Energy Company, the following cases will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No.16099: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** well to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16100: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** well to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands

are located approximately 29 miles east of Jal, New Mexico.

Case No. 16101: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** well to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16102: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** well to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16103: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** well to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16104: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** well to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge

for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16169 Application of Pride Energy Company, for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico; Applicant seeks an order pooling all mineral interests within the Bone Spring formation (Pool Code WC-205 G-05 S-253209L; Bone Spring 96715), dedicated to its **Paduca 16 State 501H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

Case No. 16170: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico; Applicant seeks an order pooling all mineral interests within the Bone Spring formation (Pool Code WC-205 G-05 S-253209L; Bone Spring 96715), dedicated to its **Paduca 16 State 502H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 E/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

Case No. 16171: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico; Applicant seeks an order pooling all mineral interests within the Bone Spring formation (Pool Code WC-205 G-05 S-253209L; Bone Spring 96715), dedicated to its **Paduca 16 State 503H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the E/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

Case No. 16172: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico; Applicant seeks an order pooling all mineral interests within the vertical limits of the Wolfcamp formation (Pool Code 98270), dedicated to its **Paduca 16 State 701H well**, non-standard 160 acre spacing and proration unit, unorthodox location, underlying the W/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

Case No. 16173: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico; Applicant seeks an order pooling all mineral interests within the vertical limits of the Wolfcamp formation (Pool Code 98270), dedicated to its **Paduca 16 State 702H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 E/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

Case No. 16174: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico; Applicant proposes an order pooling all mineral interests within the vertical limits of the Wolfcamp formation (Pool Code 98270), dedicated to its **Paduca 16 State 703H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the E/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 27th day of December, 2018.

**STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION**

Heather Riley, Chair

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