

NOTICE OF HEARING

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, through its Oil Conservation Division, hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on **November 01, 2018**, in Porter Hall, 1st floor, Wendell Chino Building, 1220 South St. Francis Drive, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **October 19, 2018**. Public documents can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. A party who plans on using projection equipment at a hearing must contact Ms. Davidson seven business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO TO:

**All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Case No. 16282 (Readvertised): Application of Novo Oil & Gas, LLC for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order creating a 320-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2S/2 of Section 4 and S/2S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, New Mexico. Applicant further seeks the pooling of all uncommitted interests in the Bone Spring formation underlying this acreage. This non-standard unit is to be dedicated to the applicant's **Rana Salada Fed Com 6 4 23S 29E 3B #1H well** which will be horizontally drilled from a surface location in the SE/4SE/4 of Section 6, Township 23 South, Range 29 East, to a first take-point location in the SW/4SW/4 of Section 5, Township 23 South, Range 29 East, to a bottom hole location in the SE/4SE/4 of Section 4, Township 23 South, Range 29 East. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling the well. Said area is located approximately 5 miles Northeast of Loving, New Mexico.

Case No. 16283 (Readvertised): Application of Novo Oil & Gas, LLC for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order creating a 320-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2S/2 of Section 4 and N/2S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, New Mexico. Applicant further seeks the pooling of all uncommitted interests in the Bone Spring formation underlying this acreage. This non-standard unit is to be dedicated to the applicant's

Rana Salada Fed Com 6 4 23S 29E 3B #2H well which will be horizontally drilled from a surface location in the NE/4SE/4 of Section 6, Township 23 South, Range 29 East, to a first take-point location in the NW/4SW/4 of Section 5, Township 23 South, Range 29 East, to a bottom hole location in the NE/4SE/4 of Section 4, Township 23 South, Range 29 East. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling the well. Said area is located approximately 5 miles Northeast of Loving, New Mexico.

Case No 16467.: *Application of Tap Rock Operating, LLC for a Standard Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Section 7 and the N/2 of Section 8, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Bone Spring formation (Cass Draw Bone Spring; Pool code 10380) underlying the standard unit, and (2) pooling all uncommitted interests in the Bone Spring formation (Cass Draw Bone Spring; Pool code 10380). Said horizontal spacing unit is to be assigned to the proposed initial **Old Chub 23S27E0807 Fed Com #131H well**, to be horizontally drilled from an approximate surface location 742' FNL and 396' FEL of Section 8 to a bottom hole location 660' FNL and 5' FWL of Section 7. This well is the "defining well" for this unit. Also to be drilled is the following infill well: Old Chub 23S27E0807 Fed Com #132H well, to be horizontally drilled from an approximate surface location 1785' FNL and 390' FEL of Section 8 to a bottom hole location 1980' FNL and 5' FWL of Section 7. The completed intervals and first and last take points for these wells are within the setbacks required by state-wide pool rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 4 miles South of Carlsbad, New Mexico.

Case No.16468.: *Application of BTA Oil Producers, LLC for approval of a produced water disposal well, Eddy County, New Mexico.* Applicant seeks an order authorizing the injection of produced water into the Devonian formation through its proposed **White River SWD Well No. 1 well** (API No. 30-015-44813) to be located 940 feet from the North line and 340 feet from the West line (Unit D) in Section 29, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks authority to inject produced water into the Devonian formation at a depth of 13,729-15,000 feet by an open hole system. Said well is located approximately 3 miles West of Loving, New Mexico.

Case No. 16469.: *Application of McElvain Energy Inc. for compulsory pooling, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order an order pooling all uncommitted interest in the Bone Spring formation (E-K Bone Spring Pool (Pool Code 21650)) in the 240-acre, more or less, horizontal spacing unit comprised of the W/2 NW/4 of Section 6, Township 19 South, Range 34 East, and the W/2 W/2 of Section 31, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The horizontal spacing unit will be dedicated to McElvain's proposed **EK 31 BS2 Federal Com No. 4H Well**, which will be drilled horizontally from a surface location in the NW/4 NW/4 (Lot 1) of Section 31, Township 18 South to a bottom hole location in the SW/4NW/4 (Lot 5) of Section 6, Township 19 South. The completed interval for this well will be at an orthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of McElvain Energy, Inc. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 27 miles west of Hobbs, New Mexico.

Case No. 16470.: *Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners

in the Bone Spring formation underlying a 316.36-acre horizontal spacing unit comprised of the N/2N/2 of Section 29 and the N/2N/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 30 Fed No. 121H Well**, which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 1) of Section 30 to bottom hole location in the NE/4NE/4 (Unit A) of Section 29. The completed interval for the well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

Case No. 16471.: *Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 316.84-acre horizontal spacing unit comprised of the S/2N/2 of Section 29 and the S/2N/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 30 Fed No. 122H Well**, which will be horizontally drilled from a surface location in the SW/4NW/4 (Lot 2) of Section 30 to bottom hole location in the SE/4NE/4 (Unit H) of Section 29. The completed interval for the well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

Case No 16472.: *Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 317.32-acre horizontal spacing unit comprised of the N/2S/2 of Section 29 and the N/2S/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 30 Fed No. 123H Well**, which will be horizontally drilled from a surface location in the NW/4SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4SE/4 (Unit I) of Section 29. The completed interval for the well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

Case No. 16473.: *Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 317.82-acre horizontal spacing unit comprised of the S/2S/2 of Section 29 and the S/2S/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 30 Fed No. 124H Well**, which will be horizontally drilled from a surface location in the SW/4SW/4 (Lot 4) of Section 30 to bottom hole location in the SE/4SE/4 (Unit P) of Section 29. The completed interval for the well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

Case No. 16474.: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 633.18-acre horizontal spacing unit comprised of the N/2 of Section 29 and the N/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 30 Fed No. 201H Well**, which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 1) of Section 30 to bottom hole location in the NE/4NE/4 (Unit A) of Section 29. The completed interval for Leatherneck 30 Fed No. 201H Well will comply with the 330-foot setback requirement contained in the Special Rules for the Purple Sage Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

Case No.16475.: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 635.14-acre horizontal spacing unit comprised of the S/2 of Section 29 and the S/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 30 Fed No. 203H Well**, which will be horizontally drilled from a surface location in the NW/4SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4SE/4 (Unit I) of Section 29. The completed interval for Leatherneck 30 Fed No. 203H Well will comply with the 330-foot setback requirement contained in the Special Rules for the Purple Sage Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

Case No. 16476.: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 6 and the W/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to five proposed horizontal wells:

- The **Height CC 6-7 Federal Com No. 31H Well**, which will be drilled horizontally from a from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Height CC 6-7 Federal Com No. 32H Well**, which will be drilled horizontally from a from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Height CC 6-7 Federal Com No. 33H Well**, which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SE/4SW/4 (Unit N) of Section 7;
- The **Time CC 6-7 Federal Com No. 41H Well**, which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Time CC 6-7 Federal Com No. 42H Well**, which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SE/4SW/4 (Unit N) of Section 7.

The completed interval for each well will comply with the setback requirements set forth in the Special Rules for the Purple Sage Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles west of northeast of Malaga, New Mexico.

Case No. 16477.: *Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 6 and the E/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to five proposed horizontal wells:

- The **Height CC 6-7 Federal Com No. 34H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Height CC 6-7 Federal Com No. 35H Well**, which will be drilled horizontally from a from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Height CC 6-7 Federal Com No. 36H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SE/4SE/4 (Unit P) of Section 7;
- The **Time CC 6-7 Federal Com No. 43H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Time CC 6-7 Federal Com No. 44H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SE/4SE/4 (Unit P) of Section 7.

The completed interval for each well will comply with the setback requirements set forth in the Special Rules for the Purple Sage Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles west of northeast of Malaga, New Mexico.

Case No. 16478.: *Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 6 and the W/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to five proposed horizontal wells:

- The **Width CC 6-7 Federal Com No. 11H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Width CC 6-7 Federal Com No. 12H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SE/4SW/4 (Unit N) of Section 7;
- The **Length CC 6-7 Federal Com No. 21H Well**, which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Length CC 6-7 Federal Com No. 22H Well**, which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Length CC 6-7 Federal Com No. 23H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SE/4SW/4 (Unit N) of Section 7.

The horizontal spacing unit includes the adjacent proximity tracts. Incorporating the proximity tracts, the completed interval for each well will comply with Statewide setback requirements. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual

operating costs and charges for supervision, designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles west of northeast of Malaga, New Mexico.

Case No. 16479.: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 6 and the E/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to five proposed horizontal wells:

- The **Width CC 6-7 Federal Com No. 13H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Width CC 6-7 Federal Com No. 14H Well**, which will be drilled horizontally from a from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SE/4SE/4 (Unit P) of Section 7;
- The **Length CC 6-7 Federal Com No. 24H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Length CC 6-7 Federal Com No. 25H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Length CC 6-7 Federal Com No. 26H Well**, which will be drilled horizontally from a from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SE/4SE/4 (Unit P) of Section 7.

The horizontal spacing unit includes the adjacent proximity tracts. Incorporating the proximity tracts, the completed interval for each well will comply with Statewide setback requirements. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles west of northeast of Malaga, New Mexico.

Case No. 16480.: Application of RKI Exploration and Production, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (Purple Sage Wolfcamp Gas Pool (98220)) in the 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 32, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit is to be dedicated to the applicant's proposed **Boxer 32-22-27 Fee No. 401H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) to a standard bottom hole location in in the NW/4 SW/4 (Unit L) of Section 32. The completed interval for this well will remain within the offset required by the Special Rules set forth in Order No. R-14262. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of RKI Exploration and Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Carlsbad, New Mexico.

Case No. 16481.: Application of Ascent Energy, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit in the Bone Spring formation comprised of the W/2W/2 of Section 28 and the W/2W/2 of Section 33, Township 20 South, Range 30 East, NMPM. The unit will be dedicated to the **Anvil Fed. Com. Well No. 401H, Anvil Fed. Com. Well No. 501H, and Anvil Fed. Com. Well No. 601H**, horizontal Bone Spring wells with first take points in the SW/4SW/4 of Section 33 and final take points in the NW/4NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 16-1/2 miles northeast of Carlsbad, New Mexico.

Case No. 16482.: *Application of Ascent Energy, LLC for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit in the Wolfcamp formation comprised of the W/2W/2 of Section 28 and the W/2W/2 of Section 33, Township 20 South, Range 30 East, NMPM. The unit will be dedicated to the **Anvil Fed. Com. Well No. 701H and Anvil Fed. Com. Well No. 702H**, horizontal Wolfcamp wells with first take points in the SW/4SW/4 of Section 33 and final take points in the NW/4NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 16-1/2 miles northeast of Carlsbad, New Mexico.

Case No. 16483.: *Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit in the Bone Spring formation comprised of the E/2W/2 of Section 28 and the E/2W/2 of Section 33, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 505H and the Gavilon Fed. Com. Well No. 603H**, horizontal Bone Spring wells with first take points in the SE/4SW/4 of Section 33 and last take points in the NE/4NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles east-southeast of Halfway, New Mexico.

Case No. 16484.: *Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit in the Bone Spring formation comprised of the W/2E/2 of Section 28 and the W/2E/2 of Section 33, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 506H and the Gavilon Fed. Com. Well No. 604H**, horizontal Bone Spring wells with first take points in the SW/4SE/4 of Section 33 and last take points in the NW/4NE/4 of Section 28. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3-1/2 miles east-southeast of Halfway, New Mexico.

Case No. 16485.: *Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit in the Wolfcamp formation comprised of the E/2W/2 of Section 28 and the E/2W/2 of Section 33, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 705H and the Gavilon Fed. Com. Well No. 706H**, horizontal Wolfcamp wells with first take points in the SE/4SW/4 of Section 33 and last take points in the NE/4NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles east-southeast of Halfway, New Mexico.

Case No. 16486.: *Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit in the Wolfcamp formation comprised of the W/2E/2 of Section 28 and the W/2E/2 of Section 33, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 707H and the Gavilon Fed. Com. Well No. 708H**, horizontal Wolfcamp wells with first take points in the SW/4SE/4 of Section 33 and last take points in the NW/4NE/4 of Section 28. Also to be

considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3-1/2 miles east-southeast of Halfway, New Mexico.

Case No. 16487.: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 20 and the W/2 of Section 17, Township 24 South, Range 26 East, NMPM. The unit will be dedicated to the **Shinnecock Hills 20-17 Fed. Com. Well No. 1H**, a horizontal well with a first take point in the S/2SW/4 of 20 and a final take point in the N/2NW/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles west of Black River Village, New Mexico

Case No. 16488.: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 20 and the E/2 of Section 17, Township 24 South, Range 26 East, NMPM. The unit will be dedicated to the **Shinnecock Hills 20-17 Fed. Com. Well No. 15H**, a horizontal well with a first take point in the SE/4SE/4 of 20 and a final take point in the NE/4NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3-1/2 miles west of Black River Village, New Mexico.

Case No.16489.: Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 450.95 acre horizontal spacing unit comprised of the E/2 of Section 29 and Lots 3-5 and the NW/4NE/4 (the E/2) of Section 32, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the **Eddie Scott 26S28E2932 Well No. 244H**, to be drilled to a depth sufficient to test the Wolfcamp formation. The well is a horizontal well, with a first take point in the NE/4NE/4 of Section 29 and a last take point in Lot 4 of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles west-northwest of the intersection of U.S. Highway 285 with the New Mexico-Texas border.

Case No. 16490.: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 36 and the S/2SE/4 of Section 35, Township 17 South, Range 30 East, NMPM. The unit will be dedicated to the **Gemini 36/35 B2PO Fed. Com. Well No. 1H**, a horizontal well with a first take point in the SE/4SE/4 of Section 36 and a final take point in the SW/4SE/4 of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.

Case No.16491.: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Bone Spring formation underlying a 237.53 acre horizontal spacing unit in the Bone Spring formation comprised of Lots 3, 6, 11, 14 and the E/2SW/4 (the E/2W/2) of oversized Section 6, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the **La Trucha 6 B1CV State Com. Well No. 1H**, a horizontal well with a first take point in Lot 3 and a last take point in the SE/4SW/4 of Section 6. Also to be considered

will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-northwest of Oil Center, New Mexico.

Case No.16492.: *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 20 and the N/2N/2 of Section 19, Township 22 South, Range 28 East, NMPM. The unit will be dedicated to the **Little Giants 20/19 B3AD Fed. Com. Well No. 1H**, a horizontal well a first take point in the NE/4NE/4 of Section 20 and a final take point in the NW/4NW/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles east-southeast of Carlsbad, New Mexico.

Case No. 16493.: *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 20 and the S/2N/2 of Section 19, Township 22 South, Range 28 East, NMPM. The unit will be dedicated to the **Little Giants 20/19 B3HE Fed. Com. Well No. 1H**, a horizontal well a first take point in the SE/4NE/4 of Section 20 and a final take point in the SW/4NW/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles east-southeast of Carlsbad, New Mexico.

Case No. 16494.: *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, Township 22 South, Range 28 East, NMPM. The unit will be dedicated to: (a) The **Little Giants 20/19 W0AD Fed. Com. Well No. 1H**, to be drilled to a depth sufficient to test the Wolfcamp formation. The well is a horizontal well with a first take point in the NE/4NE/4 of 20 and a final take point in the NW/4NW/4 of Section 19; (b) The **Little Giants 20/19 W0HE Fed. Com. Well No. 2H** to be drilled to a depth sufficient to test the Wolfcamp formation. The well is a horizontal well with a first take point in the SE/4NE/4 of 20 and a final take point in the SW/4NW/4 of Section 19; and (c) The **Little Giants 20/19 W0HE Fed. Com. Well No. 3H** to be drilled a depth sufficient to test the Wolfcamp formation. The well is a horizontal well with a first take point in the SE/4NE/4 of 20 and a final take point in the SW/4NW/4 of Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 7 miles east-southeast of Carlsbad, New Mexico.

Case No.16495.: *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2 of Section 20 and the S/2 of Section 19, Township 22 South, Range 28 East, NMPM. The unit will be dedicated to: (a) The **Little Giants 20/19 W0PM Fed. Com. Well No. 1H**, to be drilled to a depth sufficient to test the Wolfcamp formation. The well is a horizontal well with a first take point in the SE/4SE/4 of 20 and a final take point in the SW/4SW/4 of Section 19; (b) The **Little Giants 20/19 W0PM Fed. Com. Well No. 2H** to be drilled to a depth sufficient to test the Wolfcamp formation. The well is a horizontal well with a first take point in the SE/4SE/4 of 20 and a final take point in the SW/4SW/4 of Section 19; and (c) The **Little Giants 20/19 W0IL Fed. Com. Well No. 3H** to be drilled a depth sufficient to test the Wolfcamp formation. The well is a horizontal well with a first take point in the NE/4SE/4 of 20 and a final take point in the NW/4SW/4 of Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as

well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 7 miles east-southeast of Carlsbad, New Mexico.

Case No. 16496.: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1 and Lots 1 and 2 (the N/2NE/4) of Section 2, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the **Loco Hills 1//2 B2AB Fed. Com. Well No. 1H**, a horizontal well with a first take point in Lot 1 of Section 1 and a final take point in Lot 2 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.

Case No. 16497.: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 24 and the N/2N/2 of Section 23, Township 19 South, Range 28 East, NMPM. The unit will be dedicated to the **Parkchester 24/23 B2AD State Com. Well No. 1H and the Parkchester 24/23 B3AD State Com. Well No. 2H**, horizontal wells with first take points in the NE/4NE/4 of Section 24 and final take points in the NW/4NW/4 of Section 23. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 8 miles east-northeast of Lakewood, New Mexico.

Case No. 16498.: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 2 and the NW/4 of Section 11, Township 24 South, Range 27 East, NMPM. The unit will be dedicated to: (i) the **South Loving 2//11 W0CF State Well No. 1H**, a horizontal well with a first take point in the NE/4NW/4 of 2 and a final take point in the SE/4NW/4 of Section 11; and (ii) the **South Loving 2//11 W0DE State Well No. 1H**, a horizontal well with a first take point in the NW/4NW/4 of 2 and a final take point in the SW/4NW/4 of Section 11. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 6 miles northeast of Black River Village, New Mexico.

Case No. 16499.: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 35 and the S/2S/2 of Section 34, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the **Wishbone 35/34 B2PM State Com. Well No. 1H**, a horizontal well a first take point in the SE/4SE/4 of Section 35 and a final take point in the SW/4SW/4 of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles south-southwest of Loco Hills, New Mexico.

Case No. 16500.: Application of Apache Corporation for a horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 22 and the E/2 E/2 S/2 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Ghost Rider 22-15 Federal 201H**

and **202H wells**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west-northwest of Jal, New Mexico.

Case No. 16501.: Application of Apache Corporation for a horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 22 and the W/2 E/2 S/2 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Ghost Rider 22-15 Federal 203H and 204H wells**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west-northwest of Jal, New Mexico.

Case No. 16502.: Application of Apache Corporation for a horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 W/2 of Section 22 and the E/2 W/2 S/2 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Ghost Rider 22-15 Federal 205H and 206H wells**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west-northwest of Jal, New Mexico.

Case No. 16503.: Application of Read & Stevens, Inc. for a horizontal spacing unit and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, horizontal spacing and proration unit covering the W/2W/2 of Section 3, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **North Lea 3 Federal Com #4H** well, being horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Read & Stevens as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west of Hobbs, New Mexico.

Case No. 16504.: Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Cobra SWD #1** well a surface location 326 feet from the North line and 718 feet from the East line of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. The target injection interval is the Silurian-Devonian formation at a depth of 15,600' - 17,261'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 6 miles west of Jal, New Mexico.

Case No. 16505.: Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian-Devonian

formation through the **Galaxy SWD #1** well at a surface location 345 feet from the North line and 336 feet from the East line of Section 29, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 18,743' – 20,088'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 5 miles southwest of Bennett, NM.

Case No. 16506.: *Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico.* Applicant seeks an order approving disposal into the Silurian and Devonian formations through the **Harpoon SWD #1** well at a surface location 457 feet from the North line and 2,353 feet from the East line of Section 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, for the purpose of operating a salt water disposal well. The target injection interval is the Silurian and Devonian formations at a depth of 16,525 – 18,202'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 17 miles west of Jal, New Mexico.

Case No. 16507.: *Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico.* Applicant seeks an order approving disposal into the Siluro-Devonian formation through the **Moab SWD #1** well at a surface location 255 feet from the South line and 1,538 feet from the West line of Section 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. The target injection interval is the Siluro-Devonian formation at a depth of 16,400' — 18,004'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 22 miles west of Jal, New Mexico.

Case No. 16508.: *Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico.* Applicant seeks an order approving disposal into the Siluro-Devonian formation through the **Patriot SWD #1** well at a surface location 682 feet from the North line and 655 feet from the West line of Section 31, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. The target injection interval is the Siluro-Devonian formation at a depth of 16,500' – 18,170'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 20 miles west of Jal, New Mexico.

Case No. 16509.: *Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico.* Applicant seeks an order approving disposal into the Silurian and Devonian formations through the **Raptor SWD #1** well at a surface location 295 feet from the North line and 1,580 feet from the West line of Section 27, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, for the purpose of operating a salt water disposal well. The target injection interval is the Silurian and Devonian formations at a depth of 18,529 – 19,874'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 4 miles southwest of Jal, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 4th day of October, 2018.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Heather Riley
Director**

S E A L