

NOTICE OF HEARING

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

The State of New Mexico, through its Oil Conservation Commission, hereby gives notice pursuant to law and Commission rules of the following meeting and public hearing to be held at 9:00 a.m. on **February 15, 2018**, in Porter Hall, 1st floor, Wendell Chino Building, 1220 South St. Francis Drive, Santa Fe, New Mexico, before the Oil Conservation Commission. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 476-3458 or through the New Mexico Relay Network at 1-800-659-1779 by **February 5, 2018**. Public documents can be provided in various accessible formats. A preliminary agenda will be available to the public no later than two weeks prior to the meeting. A final agenda will be available no later than 72 hours preceding the meeting. Members of the public may obtain copies of the agenda by contacting Ms. Davidson at the phone number indicated above. Also, the agenda will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. A party who plans on using projection equipment at a hearing must contact Ms. Davidson seven business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO TO: **All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Case No. 15836 (De Novo): Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre spacing and proration unit comprised of the W/2 W/2 of Section 24 and the W/2 NW/4 of Section 25, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Remuda North 25 State No. 701H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 25 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 24. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southeast of Carlsbad, New Mexico. Upon application of Devon Energy Production Company, L.P., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No. 15837 (De Novo): Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre spacing and proration unit comprised of the W/2 SW/4 of Section 25 and the W/2 W/2 of Section 36, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Remuda South 25 State No. 701H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 25 to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 36. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southeast of Carlsbad, New

Mexico. Upon application of Devon Energy Production Company, L.P., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No. 15838 (De Novo): Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre spacing and proration unit comprised of the E/2 W/2 of Section 24 and the E/2 NW/4 of Section 25, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Remuda North 25 State No. 703H Well**, which will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 25 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 24. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southeast of Carlsbad, New Mexico. Upon application of Devon Energy Production Company, L.P., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No. 15839 (De Novo): Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre spacing and proration unit comprised of the E/2 SW/4 of Section 25 and the E/2 W/2 of Section 36, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Remuda South 25 State No. 703H Well**, which will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 25 to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 36. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southeast of Carlsbad, New Mexico. Upon application of Devon Energy Production Company, L.P., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No. 15840 (De Novo): Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre spacing and proration unit comprised of the W/2 E/2 of Section 24 and the W/2 NE/4 of Section 25, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Remuda North 25 State No. 705H Well**, which will be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 25 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 24. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southeast of Carlsbad, New Mexico. Upon application of Devon Energy Production Company, L.P., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No. 15841 (De Novo): Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre spacing and proration unit comprised of the W/2 SE/4 of Section 25 and the W/2 E/2 of Section 36, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Remuda South 25 State No. 705H Well**, which will be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of Section 25 to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 36. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of

drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southeast of Carlsbad, New Mexico. Upon application of Devon Energy Production Company, L.P., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No. 15842 (De Novo): Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre spacing and proration unit comprised of the E/2 E/2 of Section 24 and the E/2 NE/4 of Section 25, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Remuda North 25 State No. 707H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southeast of Carlsbad, New Mexico. Upon application of Devon Energy Production Company, L.P., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Case No. 15843 (De Novo): Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre spacing and proration unit comprised of the E/2 SE/4 of Section 25 and the E/2 E/2 of Section 36, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Remuda South 25 State No. 707H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southeast of Carlsbad, New Mexico. Upon application of Devon Energy Production Company, L.P., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 19th day of January, 2018.

**STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION**

Heather Riley, Chair

S E A L