

NOTICE OF HEARING

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, through its Oil Conservation Division, hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on **May 3, 2018**, in Porter Hall, 1st floor, Wendell Chino Building, 1220 South St. Francis Drive, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **April 23, 2018**. Public documents can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. A party who plans on using projection equipment at a hearing must contact Ms. Davidson seven business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Case No. 16079: Application of Llano Energy, LLC for a non-standard oil spacing and proration unit, compulsory pooling, and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order (i) creating a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 29, Township 12 South, Range 38 East, NMPM, in Lea County, (ii) pooling all uncommitted mineral interests in the San Andres formation underlying this acreage, and (iii) approving an unorthodox location for the Sarah #1-H well. The project area is to be dedicated to the **Sarah #1-H well**, which will be horizontally drilled from a surface location in Unit A of Section 32 to a bottom hole location in Unit A of Section 29, Township 12 South, Range 38 East. The completed interval for the well will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Special Energy Corporation (OGRID No. 138008) as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately nine (9) miles east of Tatum, New Mexico.

Case No. 16080: Application of COG Production LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 640-acre, more or less, oil spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 13 and 24, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Momba Federal Com Well No. 801H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottomhole location in the SE//4 SE/4 (Unit P) of Section 24. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as

well as the actual operating costs and charges for supervision, designation of COG Production LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles south of Malaga, New Mexico.

Case No. 16081: Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 480-acre non-standard gas spacing and proration unit in the Wolfcamp formation underlying (the W/2 of Section 26 and the SW/4 of Section 23, Township 24 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to (i) the **Rustler Breaks 26/23 W2ML Fee Com. Well No. 1H**, a horizontal well with a surface location in the NW/4 NW/4 of Section 35, and a terminus in the NW/4 SW/4 of Section 23; and (ii) the **Rustler Breaks 26/23 W0ML Fee Com. Well No. 2H**, a horizontal well with a surface location in the NW/4 NW/4 of Section 35, and a terminus the NW/4 SW/4 of Section 23. The producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2 miles south of Malaga, New Mexico.

Case No. 16082: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Matador Production Company seeks an order approving a 320-acre gas spacing and proration unit in the Wolfcamp formation underlying (the E/2 of Section 1, Township 23 South, Range 27 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the gas spacing and proration unit. The unit will be dedicated to (i) The **Larry Wolfisch 01-23S-27E RB Well No. 204H**, a horizontal well with a surface location in the SE/4 SE/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SE/4 of Section 1; and (ii) The **Larry Wolfisch 01-23S-27E RB Well No. 224H**, a horizontal well with a surface location in the SE/4 SE/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SE/4 of Section 1. The producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

Case No. 16083: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Matador Production Company seeks an order approving a 320-acre gas spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 1, Township 23 South, Range 27 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the gas spacing and proration unit. The unit will be dedicated to the **Larry Wolfisch 01-23S-27E RB Well No. 206H**, a horizontal well with a surface location in the SE/4 SW/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SW/4 of Section 1. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

Case No. 16084: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 200-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 12 and the NE/4 NE/4 of Section 13, Township 21 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Big Bucks Fed. Com. Well No. 501H**, a horizontal well with a surface location in the SE/4 SE/4 of adjoining Section 1, and a terminus in the NE/4 NE/4 of Section 13. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well

as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles southeast of Halfway, New Mexico.

Case No. 16085: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 200-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2E/2 of Section 12 and the NE/4NE/4 of Section 13, Township 21 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Big Bucks Fed. Com. Well No. 701H**, a horizontal well with a surface location in the SE/4 SE/4 of adjoining Section 1, and a terminus in the NE/4 NE/4 of Section 13. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles southeast of Halfway, New Mexico.

Case No. 16086: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 200-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 12 and the NW/4 NE/4 of Section 13, Township 21 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Big Stagg Fed. Com. Well No. 503H**, a horizontal well with a surface location in the SW/4 SE/4 of adjoining Section 1, and a terminus in the NW/4 NE/4 of Section 13. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles southeast of Halfway, New Mexico.

Case No. 16087: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 200-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 12 and the NW/4 NE/4 of Section 13, Township 21 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Big Stagg Fed. Com. Well No. 703H**, a horizontal well with a surface location in the SW/4 SE/4 of adjoining Section 1, and a terminus in the NW/4 NE/4 of Section 13. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles southeast of Halfway, New Mexico.

Case No. 16088: Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Catapult Fee 23-26-1 TB 6H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of

Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

Case No. 16089: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) pooling all mineral interests in the Wolfcamp formation underlying the standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. This proposed standard spacing and proration unit will be the project area for the **Catapult Fee Com 23 26 1 WA 5H, Catapult Fee Com 23 26 1 WXY 3H, and Catapult Fee Com 23 26 1 WXY 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

Case No. 16090: Application of Impetro Operating, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation comprised of the W/2 E/2 of Section 19, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Prizehog BWZ State Com #3H** well to be drilled from an orthodox location approximately 250 feet from the north line and 2310 feet from the east line of Section 19, Township 26 South, Range 36 East, to a first take point approximately 330 feet from the north line and 2310 feet from the east line of Section 19, Township 26 South, Range 36 East, and then to a bottom hole location approximately 330 feet from the south line and 2310 feet from the east line of Section 19, Township 26 South, Range 36 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 8 miles southwest of Jal, New Mexico.

Case No. 16091: Application of Impetro Operating, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation comprised of the W/2 E/2 of Section 20, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Wildhog BWX State Com #3H** well to be drilled from an orthodox location approximately 350 feet from the north line and 2310 feet from the east line of Section 20, Township 26 South, Range 36 East, to a first take point 330 feet from the north line and 2310 feet from the east line of Section 20, and then to a bottom hole location approximately 330 feet from the south line and 2310 feet from the east line of Section 20, Township 26 South, Range 36 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 8 miles southwest of Jal, New Mexico.

Case No. 16092: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 W/2 of Section 15 and the E/2 W/2 of Section 21, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #601H** well to be drilled from an approximate surface location 100 feet from the north line and 1,650 feet from the west line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 1,650 feet from the west line of Section 21, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of

the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

Case No.16093: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 W/2 of Section 15 and the E/2 W/2 of Section 21, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #602H** well to be drilled from an approximate surface location 100 feet from the north line and 2,310 feet from the west line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 2,310 feet from the west line of Section 21, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

Case No. 16094: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E/2 of Section 15 and the W/2 E/2 of Section 21, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #603H** well to be drilled from an approximate surface location 100 feet from the north line and 1,650 feet from the east line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 1,650 feet from the east line of Section 21, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

Case No. 16095: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 W/2 of Section 20 and the W/2 SW/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed **Wool Head #501H** well to be drilled from an approximate surface location 100 feet from the south line and 1,650 feet from the west line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 1,650 feet from the west line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

Case No.16096: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 W2 of Section 20 and the E/2 SW/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed **Wool Head #502H** well to be drilled from an approximate surface location 100 feet from the south line and 2,310 feet from the west line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 2,310 feet from the west line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and

completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

Case No.16097: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E2 of Section 20 and the W/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed **Wool Head #503H** well to be drilled from an approximate surface location 100 feet from the south line and 1,650 feet from the east line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 1,650 feet from the east line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

Case No. 16098: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 E2 of Section 20 and the E/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed **Wool Head #504H** well to be drilled from an approximate surface location 100 feet from the south line and 330 feet from the east line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 330 feet from the east line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

Case No.16099: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** well to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16100: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd

Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** well to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16101: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** well to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16102: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** well to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16103: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** well to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16104: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** well to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16105: Application of LOGOS Operating, LLC, for approval of a non-standard project area comprised of acreage subject to a proposed Federal/State of New Mexico Communitization Agreement, San Juan County, New Mexico. Applicant seeks approval of a 600- acre non-standard project area in the Gallup formation comprised of acreage subject to a proposed Federal and State of New Mexico Communitization Agreement covering the Gallup formation underlying the S/2 of Section 9 and the NW/4, W2/ NE/4 and SE/4 NE/4 of Section 16, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico. The subject acreage lies within the Nageezi Gallup Oil Pool. The subject acreage is located approximately 6 miles West of Lybrook, New Mexico.

Case No. 16106: Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 160-acre ± oil spacing and proration unit in the Bone Spring formation (96553) comprised of Lot 1, SE/4 NE/4, E/2 SE/4 of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Breckenridge BS3 Fed Com 1H** well to be drilled from an approximate surface location 225 feet from the north line and 1,245 feet from the east line to a bottomhole location 380 feet from the south line and 380 feet from the east line of Section 4, Township 24 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 3.5 miles east of Antelope Draw, New Mexico.

Case No. 16107: Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre ± oil spacing and proration unit in the Wolfcamp formation comprised of the E/2 SE/4 of Section 13 and E/2 E/2 of Section 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Donkey Kong Fed Com 1H** well to be drilled from an approximate surface location 2263 feet from the south line and 328 feet from the east line of Section 13 to a bottomhole location 380 feet from the south line and 380 feet from the east line of Section 24, Township 25 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 1.1 miles south of Custer Mountain, New Mexico.

Case No. 16108: Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 160-acre ± oil spacing and proration unit in the Bone Spring formation (96553) comprised of Lot 4, SW/4 NW/4, W/2 SW/4 of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to

Applicant's proposed **Georgetown BS3 Fed Com 1H** well to be drilled from an approximate surface location 285 feet from the north line and 1,295 feet from the west line to a bottomhole location 380 feet from the south line and 940 feet from the west line of Section 4, Township 24 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.6 miles east of Antelope Draw, New Mexico.

Case No. 16109: Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 160-acre ± oil spacing and proration unit in the Bone Spring formation (96553) comprised of Lot 2, SW/4 NE/4, W/2 SE/4 of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Golden BS3 Fed Com 1H** well to be drilled from an approximate surface location 225 feet from the north line and 1,345 feet from the east line to a bottomhole location 380 feet from the south line and 1700 feet from the east line of Section 4, Township 24 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 3.2 miles east of Antelope Draw, New Mexico.

Case No. 16110: Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 160-acre ± oil spacing and proration unit in the Bone Spring formation (96553) comprised of Lot 3, SE/4 NW/4, E/2 SW/4 of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Ouray BS3 Fed Com 1H** well to be drilled from an approximate surface location 225 feet from the north line and 1,395 feet from the west line to a bottomhole location 380 feet from the south line and 2260 feet from the west line of Section 4, Township 24 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.9 miles east of Antelope Draw, New Mexico.

Case No. 16111: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 22 and the W/2 E/2 of Section 15, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be the project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed **Magnolia State Com 26-36-22 No. 115H Well** and the proposed **Magnolia State Com 26-36-22 No. 105H Well**. These wells will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 27 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 15. The completed interval for both wells will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles southwest of Jal, NM.

Case No. 16112: Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 640-acre spacing and proration unit comprised of the W/2 of Section 5, Township 24 South, Range 29 East, and the W/2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy

County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's three proposed wells: the **CB SE 5 32 Fed Com #1H Well**, the **CB SE 5 32 Fed Com #2H Well**, and the **CB SE 5 32 Fed Com #3H Well**, which will be simultaneously drilled and completed. The three proposed horizontal wells will be pad drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 5 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 32 for the **CB SE 5 32 Fed Com #1H Well** and the **CB SE 5 32 Fed Com #2H Well** and in the NE/4 NW/4 (Unit C) of Section 32 for the **CB SE 5 32 Fed Com #3H Well**. The completed interval for each well will be at a standard 330 foot offset pursuant to the Special Rules for the Purple Sage Wolfcamp Gas Pool (Pool Code 98220). Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles northeast of Malaga, New Mexico.

Case No. 16113: Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit, compulsory pooling, and approval of an unorthodox well location, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the E/2 E/2 of Section 18 and the E/2 E/2 of Section 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage; and (3) approving an unorthodox well location. Said non-standard unit is to be dedicated to applicant's proposed **SD EA 18 19 Fed Com P15 No. 17H Well**, its proposed **SD EA 18 19 Fed Com P15 No. 18H Well**, and its proposed **SD EA 18 19 Fed Com P15 No. 19H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 18 to a bottom hole location in SE/4 SE/4 (Unit P) of Section 19. The completed interval for the **SD EA 18 19 Fed Com P15 No. 17H Well** will commence 330 feet from the north line, 1,150 feet from the east line of Section 18 to a location 330 feet from the south line, 1,150 feet from the east line of Section 19, thereby encroaching on the spacing and proration units to the west, northwest, and southwest. The completed interval for the **SD EA 18 19 Fed Com P15 No. 18H Well** and the **SD EA 18 19 Fed Com P15 No. 19H Well** will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles west of Jal, New Mexico.

Case No. 16114: Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit, and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 18, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **SD EA 18 19 Fed Com P15 No. 20H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 18 to a standard bottom hole location in SE/4 SE/4 (Unit P) of Section 18. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west of Jal, New Mexico

Case No. 16115: Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 640.31-acre, more or less, spacing and proration unit comprised of the E/2 of Section 6, Township 23 South, Range 26 East, NMPM and the E/2 of Section 31, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's

proposed **Ocotillo 6-31 State Com WCB No. 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 6 to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 31. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Carlsbad, New Mexico.

Case No. 16116: Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 320.18-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 6, Township 23 South, Range 26 East, NMPM and the E/2 E/2 of Section 31, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Ocotillo 6-31 State Com 3BS No. 4H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 6 to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 31. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Carlsbad, New Mexico.

Case No. 16117: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Section 5 and the W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 25H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NE/4 NW/4 (Lot 3) of Section 5. The completed interval for this well will remain within the 330-foot setback as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

Case No. 16118: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Johnston Federal 9F Well** (API No. 30-045-35152) in the Mesaverde formation with a surface location in Unit B and a bottom hole location in Unit G of the E/2 of Section 35, Township 31 North, Range 9 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Johnston Federal 9F Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 15 miles east of Aztec, NM.

Case No. 16119: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 319.79-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 27-4 Unit 40** (API No. 30-039-20142) in the Mesaverde formation with a surface location in Unit G of the E/2 of Section 6, Township 27 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 27-4 Unit 40** Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

Case No. 16120: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 27-5 Unit 1** (API No. 30-039-07154) in the Mesaverde formation with a surface location in Unit P of the E/2 of Section 4, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 27-5 Unit 1** Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

Case No. 16121: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 27-5 Unit 139** (API No. 30-039-20464) in the Mesaverde formation with a surface location in Unit K of the W/2 of Section 20, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 27-5 Unit 139** Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

Case No. 16122: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-5 Unit 63E** (API No. 30-039-23814) in the Mesaverde formation with a surface location in Unit J of the S/2 of Section 20, Township 28 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-5 Unit 63E** Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

Case No. 16123: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba

County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 326.65-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the (API No. 30-039-20064) in the Mesaverde formation with a surface location in Unit M of the S/2 of Section 33, Township 28 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-5 Unit 68** Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

Case No. 16124: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the (API No. 30-039-07316) in the Mesaverde formation with a surface location in Unit H of the E/2 of Section 26, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 102** Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

Case No. 16125: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 324.63-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the (API No. 30-039-20317) in the Mesaverde formation with a surface location in Unit G of the E/2 of Section 34, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 151** Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

Case No. 16126: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 29-6 Unit 76** (API No. 30-039-07557) in the Mesaverde formation with a surface location in Unit N of the W/2 of Section 23, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 29-6 Unit 76** Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

Case No. 16127: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool

(72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Sunray F 1F Well** (API No. 30-045-34450) in the Mesaverde formation with a surface location in Unit I of the E/2 of Section 26, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Sunray F 1F Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 15 miles east of Aztec, NM.

/Case No. 16128: Application of Percussion Petroleum Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 27, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the N Seven Rivers; Glorieta-Yeso Pool (97565) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **South Boyd Federal Com No. 13H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34 to a non-standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. The completed interval for this well is closer than 330 feet to the outer boundary of the project area than required by the statewide rules for oil wells. Percussion is seeking separate administrative approval for this unorthodox well location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southwest of Artesia, New Mexico.

Case No. 16129: Application of Percussion Petroleum Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 27, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the N Seven Rivers; Glorieta-Yeso Pool (97565) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **South Boyd Federal Com No. 18H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a non-standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 27. The completed interval for this well is closer than 330 feet to the outer boundary of the project area than required by the statewide rules for oil wells. Percussion is seeking separate administrative approval for this unorthodox well location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southwest of Artesia, New Mexico.

Case No. 16130: Application of Black River Water Management Company, LLC for a Salt Water Disposal Well and Authorization to Inject Through Its Proposed Malaga SWD No. 4 Well, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Malaga SWD No. 4 well** (API No. 30-015-44514), with a surface location 1,489 feet from the North line and 490 feet from the West line (Unit E) of Section 11, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 40,000 barrels per day with an average daily injection rate of approximately 30,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 14,230 feet to 15,103 feet deep. The maximum injection pressure will be 2,846 psi. Said well is located approximately 1 mile northeast of Malaga, New Mexico.

Case No. 16131: Application of Black River Water Management Company, LLC for a Salt Water Disposal Well and Authorization to Inject Through Its Proposed Malaga SWD No. 5 Well, Eddy County,

New Mexico. Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Malaga SWD No. 5 well** (API No. 30-015-44571), with a surface location 1,779 feet from the South line and 975 feet from the West line (Unit L) of Section 12, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 50,000 barrels per day with an average daily injection rate of approximately 40,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 14,385 feet to 15,300 feet deep. The maximum injection pressure will be 2,877 psi. Said well is located approximately 1-1/2 miles northeast of Malaga, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 4th day of April, 2018.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Heather Riley
Director, Oil Conservation Division**

S E A L