

**NOTICE OF HEARING**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, through its Oil Conservation Division, hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on **June 28, 2018**, in Porter Hall, 1st floor, Wendell Chino Building, 1220 South St. Francis Drive, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **June 18, 2018**. Public documents can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at [www.emnrd.state.nm.us/OCD/](http://www.emnrd.state.nm.us/OCD/). A party who plans on using projection equipment at a hearing must contact Ms. Davidson seven business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following cases  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

***Case No. 16229: Application of Manzano, LLC for Approval of the West Crossroads San Andres State Exploratory Unit, Lea County, New Mexico.*** Applicant seeks approval of its West Crossroads San Andres State Exploratory Unit, which comprises 4,153.72 acres, more or less, of State of New Mexico lands situated in all of Section 32 and Sections 5,6, 7, and 8 in Township 9 South, Range 36 East, N.M.P.M., and the N/2 of Section 1 and all of Section 36 in Township 10 South, Range 35 East, N.M.P.M., in Lea County. The unitized interval is the San Andres formation, defined as the stratigraphic equivalent of the interval between 4,075 feet and 5,503 feet as depicted on the sonic log dated January 31, 1960 for the Pure Oil State Lea H#1 well (API No. 30-025-03625) located 1,980 feet from the south line and 660 feet from the west line in Section 32, Township 9 South, Range 36 East, N.M.P.M., in Lea County. The unit acreage is located approximately 3.5 miles southeast of Crossroads, New Mexico.

***Case No. 16230: Application of Tap Rock Operating, LLC for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a non-standard spacing and proration unit comprised of the E/2 of Section 29 and the E/2 of Section 32, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Money Graham 26S29E3229 208H** and **Money Graham 26S29E3229 234H** wells. The Money Graham 26S29E3229 208H well is an approximately 1.5-mile horizontal well with a surface location approximately 320 feet from the south line and 760 feet from the east line of Section 32, and a bottom hole location 200 feet from the north line and 337 feet from the east line of Section 29. The Money Graham 26S29E3229 234H well is an approximately 1.5-mile horizontal well with a surface

location approximately 320 feet from the south line and 785 feet from the east line of Section 32, and a bottom hole location 200 feet from the north line and 337 feet from the east line of Section 29. The first and last take points for both wells will be located within the designated setbacks for the pool for the wells' project area. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 16 miles south of downtown Malaga, New Mexico.

***Case No. 16231: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 9, Township 23 South, Range 28 East, NMPM (Purple Sage-Wolfcamp Gas Pool), to form a standard 318.94-acre gas spacing and proration unit. The unit will be dedicated to the **Jack Sleeper 09-23S-28E RB Well No. 201H**, a horizontal well with a surface location in the SW/4 SW/4, and a bottomhole location in the NW/4 NW/4, of Section 9. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles north of Loving, New Mexico.

***Case No. 16232: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit, compulsory pooling, and one unorthodox well location, Lea County, New Mexico.*** Applicant seeks an order approving a 320-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 703H** and **Gavilon Fed. Com. Well No. 704H**, horizontal Wolfcamp wells with surface locations in the SW/4 SW/4 of Section 33, and bottomhole locations in the NW/4 NW/4 of Section 28. The producing interval of the Gavilon Fed. Com. Well No. 703H will be orthodox, while the Gavilon Fed. Com. Well No. 704H, which will be at an unorthodox location encroaching upon the E/2 W/2 of Section 28 and the E/2 W/2 of Section 33. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles east-southeast of Halfway, New Mexico

***Case No. 16233: Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit, compulsory pooling, and one unorthodox well location, Lea County, New Mexico.*** Applicant seeks an order approving a 320-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 201H, Gavilon Fed. Com. Well No. 303H, Gavilon Fed. Com. Well No. 304H, Gavilon Fed. Com. Well No. 401H, Gavilon Fed. Com. Well No. 503H, Gavilon Fed. Com. Well No. 504H, and Gavilon Fed. Com. Well No. 602H**, horizontal Bone Spring wells with surface locations in the SW/4 SW/4 of Section 33, and bottomhole locations in the NW/4 NW/4 of Section 28. The producing interval of each well will be orthodox, except for the Gavilon Fed. Com. Well No. 504H, which will be at an unorthodox location encroaching upon the E/2 W/2 of Section 28 and the E/2 W/2 of Section 33. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles east-southeast of Halfway, New Mexico.

**Case No. 16234: Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the NE/4 of Section 21 and the E/2 of Section 16, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Creedence 21/16 W0HA State Com. Well No. 1H** and the **Creedence W0HA State Com. Well No. 2H**, horizontal wells with surface locations in the SE/4 NE/4 of Section 21, and bottomhole locations in the NE/4 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1 mile west of Malaga, New Mexico

**Case No. 16235: Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the NW/4 of Section 21 and the W/2 of Section 16, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Creedence 21/16 W2ED State Com. Well No. 1H** and the **Creedence W0ED State Com. Well No. 2H**, horizontal wells with surface locations in the SW/4 NW/4 of Section 21, and bottomhole locations in the NW/4 NW/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1-1/2 mile west of Malaga, New Mexico.

**Case No. 16236: Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 640-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Chicago 9/8 W0IL Fee Well No. 1H**, a horizontal well with a surface locations in the SE/4 NE/4 of Section 9, and a bottomhole location in the NW/4 SW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles west-northwest of Malaga, New Mexico.

**Case No. 16237: Application of Marathon Oil Permian LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard spacing 160-acre, more or less, spacing and proration unit covering the N/2 S/2 of Section 1, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Gladius Fee 23 27 1 TB 14H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

**Case No. 16238: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a standard spacing 320-acre, more or less, spacing and proration unit covering the S/2 of Section 1, Township 23 South, Range 27 East, NMPM, Eddy

County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying standard spacing and proration unit. This proposed standard spacing and proration unit will be the project area for the **Gladius Fee 23 27 1 WA 15H, Gladius Fee 23 27 1 WD 16H, Gladius Fee 23 27 1 WXY 18H, and Gladius Fee 23 27 1 WXY 12H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

***Case No. 16239: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation of its **Haraca 23 Fed Com #207H well**, non-standard spacing and proration unit and non-standard well location, underlying the W/2 E/2 of Section 23 and W/2 SE/4 of Section 14, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. The well is located approximately 18 miles east of Malaga, New Mexico.

***Case No. 16240: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation of its **Haraca 23 Fed Com #209H well**, non-standard spacing and proration unit and non-standard well location, underlying the W/2 E/2 of Section 23 and W/2 SE/4 of Section 14, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. The well is located approximately 18 miles east of Malaga, New Mexico.

***Case No. 16241: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation of its **Haraca 23 Fed Com #603H well**, non-standard spacing and proration unit and non-standard well location, underlying the W/2 E/2 of Section 23 and W/2 SE/4 of Section 14, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. The well is located approximately 18 miles east of Malaga, New Mexico.

***Case No. 16242: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation of its **Haraca 23 Fed Com #615H well**, non-standard spacing and proration unit and non-standard well location, underlying the W/2 E/2 of Section 23 and W/2 SE/4 of Section 14, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. The well is located approximately 18 miles east of Malaga, New Mexico.

***Case No. 16243: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the WolfCamp Formation of its **Haraca 23 Fed Com #715H well**, non-standard spacing and proration unit and non-standard well location, underlying the W/2 E/2 of Section 23 and W/2 SE/4 of Section 14, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. The well is located approximately 18 miles east of Malaga, New Mexico.

***Case No. 16244: Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool--Pool Code 96553) of its **Carne Asada Com State No. 301H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2240 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 9,525 feet underlying the W/2 E/2 of Section 6 and W/2 SE/4 of Section 14, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

***Case No. 16245: Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool--Pool Code 96553) of its **Carne Asada Com State No. 501H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2090 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 10,250 feet underlying the W/2 E/2 of Section 6 and W/2 SE/4 of Section 14, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

***Case No. 16246: Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool--Pool Code 96553) of its **Carne Asada Com State No. 601H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 1940 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 11,050 feet underlying the W/2 E/2 of Section 6 and W/2 SE/4 of Section 14, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

***Case No. 16247: Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool--Pool Code 96553) of its **Frijoles State Com No. 302H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2240 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 9,525 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

***Case No. 16248: Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool--Pool Code 96553) of its **Frijoles State Com No. 502H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2090 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 10,250 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

***Case No. 16249: Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool--Pool Code 96553) of its **Frijoles State Com No. 602H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 1940 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 11,050 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

***Case No. 16250: Application of Petrolia Energy Corporation for approval of reactivation of authority to inject in Chaves County.*** Applicant seeks approval to reinstate injection authority used to increase oil

production in the Twin Lakes Unit (TLSAU)/ The applicant seeks to reactivate five (5) shut in water injection wells and increase oil recovery. Produced water will be injected using TLSAU wells number 50, 59, 68, 70, 88. The wells will inject into the Twin Lakes; San Andres (ASSOC) Pool located in Chaves County, New Mexico covering all or part of:

Township 8 South, Range 28 East, NMPM

Section 25: SE/4 NW/4, NE/4 SW/4, S/2 SW/4, and SE/4

Section 26: SE/4 SE/4

Section 35: E/2 E/2

Section 36: All

Township 8 South, Range 29 East, NMPM

Section 30: Lots 3 and 4, E/2 SW/4 and SW/4 SE/4

Section 31: All

Section 32: W/2 SW/4

Township 9 South, Range 28 East, NMPM

Section 1: Lots 1 through 4, S/2 N/2, SE/4, and E/2 SW/4

Section 2: Lot 1

Section 12: NE/4, E/2 SE/4 and NW/4 SE/4

Township 9 South, Range 29 East, NMPM

Section 5: Lots 3 and 4, S/2 NW/4, and SW/4

Sections 6 and 7: All

Section 8: N/2 NW/4 and SW/4 NW/4

Section 18: Lot 1, E/2 NW/4, and W/2 NE/4

***Case No. 16251: Application of Ameredev Operating, LLC for an unorthodox well location, non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 16 and the E/2 W/2 of Section 21, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico; (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage; and (3) approving unorthodox well locations. Said non-standard unit is to be project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed **Camellia Fed Com 26 36 21 No. 114H Well** and the proposed **Camellia Fed Com 26 36 21 No. 124H Well**. These wells will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The completed interval for both wells will be at unorthodox locations because they are closer to the northeastern, eastern, and southeastern boundary of the proposed spacing and proration unit than allowed by the statewide rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, NM.

***Case No. 16252: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Charles Ling Fed Com No. 131H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location

in the SW/4 SW/4 (Unit M) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, NM.

***Case No. 16253: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Charles Ling Fed Com No. 132H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, NM.

***Case No. 16254: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Charles Ling Fed Com No. 133H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, NM.

***Case No. 16255: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Charles Ling Fed Com No. 134H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, NM

***Case No. 16256: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a 320-acre non-standard spacing and proration unit comprised of the W/2 W/2 of Section 27 and the W/2 W/2 of Section 34, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Red Tank Bone Spring (Pool No. 51683) underlying this

acreage. Said non-standard unit will be the project area for its proposed **Taco Cat “27-34” Federal Com No. 11H Well** and **Taco Cat “27-34” Federal Com No. 21H Well**, which will be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 27, Township 22 South, Range 32 East, NMPM, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 34, Township 22 South, Range 32 East, NMPM. The completed intervals for these wells will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 31 miles southwest of Eunice, N.M.

***Case No. 16257: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a 320-acre non-standard spacing and proration unit comprised of the W/2 W/2 of Section 27 and the W/2 W/2 of Section 34, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit will be the project area for its proposed **Taco Cat “27-34” Federal Com No. 31H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 27, Township 22 South, Range 32 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34, Township 22 South, Range 32 East, NMPM. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 31 miles southwest of Eunice, N.M.

***Case No.16258: Application of Delaware Energy, LLC for Pressure Maintenance and Authorization to Inject through Its Proposed Bear Trap SWD #1 Well, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Bear Trap SWD #1**, with a surface location 660 feet from the West line and 1470 feet from the South line Unit L of Section 3, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 25,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 13,280 feet to 14,280 feet deep. The maximum injection pressure will be 2,656 psi

***Case No. 16259: Application of Delaware Energy, LLC for Pressure Maintenance and Authorization to Inject through Its Proposed Giant Panda SWD #1 Well, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Giant Panda SWD #1**, with a surface location 240 feet from the South line and 175 feet from the East line Unit P of Section 9, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 25,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 13,255 feet to 14,255 feet deep. The maximum injection pressure will be 2,651 psi.

***Case No. 16260: Application of Delaware Energy, LLC for Pressure Maintenance and Authorization to Inject through Its Proposed Grizzly SWD #1 Well, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Grizzly SWD #1**, with a surface location 2,400 feet from the South line and 1170 feet from the West line Unit L of Section 11, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 25,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 13,420 feet to 14,420 feet deep. The maximum injection pressure will be 2,684 psi.



***Case No. 16261: Application of Delaware Energy, LLC for Pressure Maintenance and Authorization to Inject through Its Proposed Kodiak SWD #1 Well, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Kodiak SWD #1**, with a surface location 200 feet from the South line and 250 feet from the East line Unit P of Section 5, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 25,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 13,095 feet to 14,095 feet deep. The maximum injection pressure will be 2,792 psi.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 31<sup>st</sup> day of May, 2018.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Heather Riley  
Director, Oil Conservation Division**

**S E A L**