APPLICATION FOR DOWNHOLE COMMINGLING

Operator
Address

Lease
Well No.
Unit Letter-Section-Township-Range
County

OGRID No.________ Property Code________ API No._________________ Lease Type:  ____Federal  ____State  ____Fee

<table>
<thead>
<tr>
<th>DATA ELEMENT</th>
<th>UPPER ZONE</th>
<th>INTERMEDIATE ZONE</th>
<th>LOWER ZONE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pool Name</td>
<td></td>
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<tr>
<td>Pool Code</td>
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<tr>
<td>Top and Bottom of Pay Section (Perforated or Open-Hole Interval)</td>
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<tr>
<td>Method of Production (Flowing or Artificial Lift)</td>
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<tr>
<td>Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</td>
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<tr>
<td>Oil Gravity or Gas BTU (Degree API or Gas BTU)</td>
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<td></td>
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<tr>
<td>Producing, Shut-In or New Zone</td>
<td></td>
<td></td>
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<tr>
<td>Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</td>
<td>Date:</td>
<td>Date:</td>
<td>Date:</td>
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<tr>
<td>Rates:</td>
<td>Rates:</td>
<td>Rates:</td>
<td></td>
</tr>
<tr>
<td>Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</td>
<td>Oil</td>
<td>Gas</td>
<td>Oil</td>
</tr>
<tr>
<td>%</td>
<td>%</td>
<td>%</td>
<td>%</td>
</tr>
</tbody>
</table>

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
Yes_______ No_______

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?
Yes_______ No_______

Are all produced fluids from all commingled zones compatible with each other?
Yes_______ No_______

Will commingling decrease the value of production?
Yes_______ No_______

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?
Yes_______ No_______

NMOCED Reference Case No. applicable to this well: _______________________________________

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE__________________________________TITLE_______________________________DATE____________________

TYPE OR PRINT NAME_________________________________________TELEPHONE NO. (________)____________________

E-MAIL ADDRESS_____________________________________________