

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, February 20, 2020

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above. A party desiring to use projection equipment at the hearing shall contact Florene Davidson, OCD Clerk, no later than seven (7) business days prior to the hearing.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	20105	Pool all uncommitted mineral interests in the Wolfcamp formation in a standard 640-acre horizontal spacing unit comprised of the W/2 of Section 35, T22S, R28E, and the W/2 of Section 2, T23S, R28E
2.	20106	Pool mineral interests in Wolfcamp formation in a standard 640-acre horizontal spacing unit comprised of the W/2 of Section 27 and the W/2 of Section 34, T22S, R28E
3.	20107	Pool all mineral interests in the Wolfcamp formation in a standard 640-acre horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, T22S, R28E
4.	20374	Pool all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a 636.35-acre standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, T22S, R28E, to be dedicated to two wells
5.	20375	Pool all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a 633.85-acre standard horizontal spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36, T22S, R28E, and Lot 3, Lot 4 and the E/2 SW/4 of Section 31, T22S, R29E to be dedicated to two wells
6.	20676	Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 23, Township 26 South, Range 28 East, NMPM. The unit will be dedicated to the Painted Pole Fed. Com. Well No. 234H to be drilled to a depth sufficient to test the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool). The well has a surface location in the SE/4SE/4 of adjoining Section 14, with a first take point in the NE/4NE/4 and a final take point in the SE/4SE/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of the intersection of U.S. Highway 285 with the New Mexico-Texas border.
7.	20717	Application of Ridge Runner Resources Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 1,280-acre standard horizontal spacing unit comprised of Sections 27 and 34, Township 22 South, Range 28 East, in Eddy County. The horizontal spacing unit will be dedicated to: (1) the Warrior Fed Com 2734 B #1H well, which has a surface location in Unit M in Section 22 and a bottom hole location in Unit M in Section 34; (2) the Warrior Fed Com 2734 B #2H well, which has a surface location in Unit P in Section 22 and a bottom hole location in Unit P in Section 34; (3) the Warrior Fed Com 2734 B #3H well, which has a surface location in Unit M in Section 22 and a bottom hole location in Unit N in Section 34; and (4) the Warrior Fed Com 2734 B #4H well, which has a surface location in Unit P in Section 22 and a bottom hole location in Unit O in Section 34. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well locations are approximately nine (9) miles east of Carlsbad, New Mexico.
8.	20718	Application of Ridge Runner Resources Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 640-acre standard horizontal spacing unit comprised of the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, in Eddy County. The horizontal spacing unit will be dedicated to: (1) the Gladiator Fed Com 3502 B #1H well,

		which has a surface location in Unit D in Section 35 and a bottom hole location in Unit M in Section 2; and (2) the Gladiator Fed Com 3502 B #2H well, which has a surface location in Unit D in Section 35 and a bottom hole location in Unit N in Section 2. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well locations are ten (10) miles east of Carlsbad, New Mexico.
9.	20724	Application of Tap Rock Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (RED TANK; BONE SPRING, EAST [51687]) in the 1,280-acre spacing unit comprised of Section 10, Township 22 South, Range 33 East, and Section 15, Township 22 South, Range 33 East, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Lower Hughes Fed Com #131H well, to be horizontally drilled from an approximate surface hole location 286' FNL and 1123' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 990' FWL of Section 15-T22S-R33E. The Lower Hughes Fed Com #131H well will be the defining well for this unit. Also to be drilled as infill wells are the Lower Hughes Fed Com #132H well, to be horizontally drilled from an approximate surface hole location 291' FNL and 1855' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 2310' FWL of Section 15-T22S-R33E; the Lower Hughes Fed Com #133H well, to be horizontally drilled from an approximate surface hole location 298' FNL and 2109' FEL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 1650' FEL of Section 15-T22S-R33E; and the Lower Hughes Fed Com #134H well, to be horizontally drilled from an approximate surface hole location 306' FNL and 788' FEL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 332' FEL of Section 15-T22S-R33E.
10.	20725	Application of Tap Rock Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S213335I; WOLFCAMP [96781]) in the 1,280-acre spacing unit comprised of Section 10, Township 22 South, Range 33 East, and Section 15, Township 22 South, Range 33 East, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Lower Hughes Fed Com #201H well, to be horizontally drilled from an approximate surface hole location 261' FNL and 1124' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 331' FWL of Section 15-T22S-R33E. The Lower Hughes Fed Com #201H well will be the defining well for this unit.
11.	20830	Application of Centennial Resource Production, LLC for compulsory, non-standard spacing and proration unit in Lea County, New Mexico. Applicant seeks an order pooling mineral interests within the Gramma Ridge Bone Spring Pool (Pool Code 28435) as to the proposed oil and gas wells listed below, underlying the E/2 of Sections 12 and 13, Township 22 South, Range 34 East of the E/2, NMPM, Lea County, New Mexico. These wells are located approximately 18 miles southwest of Eunice, New Mexico. 1) The proposed Chimichanga 13 State Com 601H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand from an orthodox SHL 300' FNL Section 12 & 1,290' FEL Section 12 Township 22 South, Range 34 East, and a BHL 100' FSL Section 13 & 2,310' FEL Section 13 Township 22 South, Range 34 East; 2) The proposed Chimichanga 13 State Com 602H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand from an orthodox SHL 300' FNL Section 12 & 1320' FEL, Section 12, Township 22 South, Range 34 East and a BHL 100' FSL & 100' Section 13, & 1,320' FEL Section 13, Township 22 South, Range 34 East; 3) The proposed Chimichanga 13 State Com 603H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand from an orthodox SHL300' FNL Section 12 & 1,350' FEL of Section 12, Township 22 South, Range 34 East and a BHL 100' FSL of Section 13 & 330' FEL Section 13, Township 22 South, Range 34 East;
12.	20831	Application of Centennial Resource Production, LLC for compulsory, non-standard spacing and proration unit in Lea County, New Mexico. Applicant seeks an order pooling mineral interests within the Gramma Ridge Bone Spring Northeast Pool (Pool Code 28435) as to the proposed oil and gas wells listed below, underlying the SE/4 Sections 36, Township 21 South, Range 34 East, NMPM and the E/2 of Section 1, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. These wells are located approximately 16 miles west of Eunice, New Mexico. 1) The proposed Margarita 36 State Com #301H to be horizontally drilled to a depth sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL of Section 36 & 1,378' FEL Section 36, Township 21 South, Range 34 East and a BHL 100' FSL Section 1 & 2,348' FEL Section 1, Township 22 South, Range 34 East; 2) The proposed Margarita 36 State Com #302H to be horizontally drilled to a depth

		<p>sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL Section 36 & 1,348' FEL Section 36 Township 21 South, Range 34 East and a BHL 100' FSL & Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East; 3) The proposed Margarita 36 State Com #303H to be horizontally drilled to a depth sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL Section 36 & 1,318' FEL Section 36 Township 21 South, Range 34 East, and the BHL 100' FSL Section 1 & 330' FEL of Section 1, Township 22S, Range 34 East; 4) The proposed Margarita 36 State Com #501H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,378' FEL Section 36 Township 21 South, Range 34 East, and the BHL 100' FSL Section 1 & 2,348' FEL of Section 1, Township 22S, Range 34 East; 5) The proposed Margarita 36 State Com #502H to be horizontally drilled to a depth sufficient to test 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,348' FEL of Section 36, Township 21 south, Range 34 East and the BHL 100' FSL Section 1 & 1,348' FEL Section 1 Township 22 South, Range 34 East; 6) The proposed Margarita 36 State Com #503H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,318' FEL of Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 330' FEL Section 1, Township 22 South, Range 34 East; 7) The proposed Margarita 36 State Com #601H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,378' FEL Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 2,348' FEL Section 1, Township 22 South, Range 34 East; 8) The proposed Margarita 36 State Com #602H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,348' FEL Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East; 9) The proposed Margarita 36 State Com #603H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,348' FEL Section 36, Township 24 South, Range 34 East and the BHL 100' FSL Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East.</p>
13.	20833	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (Laguna Salado [96721]) in a 320-acre spacing unit comprised of the W/2 W/2 of Sections 15 and 10, Township 23 South, Range 29 East, Eddy County, New Mexico. Applicant proposes to drill the following wells: The Laguna Salado 15-10 Fed Com 201H well, to be horizontally drilled from an approximate surface hole location 390' FSL and 1100' FWL of Section 15-T23S-R29E, to an approximate bottom hole location 0' FNL and 330' FWL of Section 10-T23S-R29E and the Laguna Salado 15-10 Fed Com 301H well, to be horizontally drilled from an approximate surface hole location 375' FSL and 700' FWL of Section 15-T23S-R29E, to an approximate bottom hole location 0' FNL and 990' FWL of Section 10-T23S-R29E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.9 miles east-southeast of Carlsbad, New Mexico.</p>
14.	20834	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (Laguna Salado [96721]) in a 320-acre spacing unit comprised of the E/2 W/2 of Sections 15 and 10, Township 23 South, Range 29 East, Eddy County, New Mexico. Applicant proposes to drill the following wells: Laguna Salado 15-10 Fed Com 202H well, to be horizontally drilled from an approximate surface hole location 360' FSL and 1100' FWL of Section 15-T23S-R29E, to an approximate bottom hole location 0' FNL and 1650' FWL of Section 10-T23S-R29E and the Laguna Salado 15-10 Fed Com 302H well, to be horizontally drilled from an approximate surface hole location 375' FSL and 950' FWL of Section 15-T23S-R29E, to an approximate bottom hole location 0' FNL and 2310' FWL of Section 10-T23S-R29E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.9 miles east-southeast of Carlsbad, New Mexico.</p>
15.	20835	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests</p>

		in the Wolfcamp (Gas) formation (Purple Sage [98220]) in a 640-acre spacing unit comprised of the W/2 of Sections 15 and 10, Township 23 South, Range 29 East, Eddy County, New Mexico. Applicant proposes to drill the following wells: the Laguna Salado 15-10 Fed Com 401H well, to be horizontally drilled from an approximate surface hole location 375' FSL and 725' FWL of Section 15-T23S-R29E, to an approximate bottom hole location 230' FNL and 330' FWL of Section 10-T23S-R29E; the Laguna Salado 15-10 Fed Com 402H well, to be horizontally drilled from an approximate surface hole location 375' FSL and 925' FWL of Section 15-T23S-R29E, to an approximate bottom hole location 230' FNL and 1650' FWL of Section 10-T23S-R29E; the Laguna Salado 15-10 Fed Com 501H well, to be horizontally drilled from an approximate surface hole location 375' FSL and 750' FWL of Section 15-T23S-R29E, to an approximate bottom hole location 230' FNL and 990' FWL of Section 10-T23S-R29E; and the Laguna Salado 15-10 Fed Com 502H well, to be horizontally drilled from an approximate surface hole location 375' FSL and 900' FWL of Section 15-T23S-R29E, to an approximate bottom hole location 230' FNL and 2310' FWL of Section 10-T23S-R29E. The completed intervals and first and last take points for these wells will meet statewide setback requirements and Purple Sage special pool rule setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.9 miles east-southeast of Carlsbad, New Mexico.
16.	20840	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 SB Fed Com 10H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
17.	20841	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 WXY Fed Com 1H, Shake-N-Bake 34 WXY Fed Com 2H, Shake-N-Bake 34 WXY Fed Com 3H, Shake-N-Bake 34 WD Fed Com 4H, Shake-N-Bake 34 WD Fed Com 5H, Shake-N-Bake 34 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
18.	20842	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 SB Fed Com 11H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
19.	20843	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 WXY Fed Com 1H, Cerberus 34 WXY Fed Com 2H, Cerberus 34 WXY Fed Com 3H, Cerberus 34 WD Fed Com 4H, Cerberus 34 WD Fed Com 5H, Cerberus 34 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved

		in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
20.	20844	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 SB Fed Com 10H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
21.	20845	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 WB Fed Com 1H; Trojan Horse 35 WXY Fed Com 2H; Trojan Horse 35 WB Fed Com 3H; Trojan Horse 35 WD Fed Com 7H; Trojan Horse 35 WXY Fed Com 4H; Trojan Horse 35 WD Fed Com 5H; Trojan Horse 35 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
22.	20846	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 SB Fed Com 10H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
23.	20847	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Section 35, Township 22 South, Range 28 East, and the E/2 W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 SB Fed Com 11H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
24.	20848	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 SB Fed Com 11H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
25.	20856	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 767.95-acre, more or less, horizontal spacing unit comprised of the

		E/2 of Sections 23 and 26, and the N/2 NE/4 and Lots 3-4 (E/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: • the Keg Shell Fed Com #701H well and the Keg Shell Fed Com #702H well, both of which will be drilled from a common surface hole location in NE/4 NE/4 (Unit A) of Section 23 to bottom hole locations in the SE/4 NE/4 (Lot 4) of Section 35; and • the Keg Shell Fed Com #703H well, to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 23 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 35. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.
26.	20857	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 767.85-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 23 and 26, and the N/2 NW/4 and Lots 1-2 (W/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: • the Keg Shell Fed Com #704H well, to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 23 to a bottom hole location in the SE/4 NW/4 (Lot 2) of Section 35; and • the Keg Shell Fed Com #705H well and the Keg Shell Fed Com #706H well, both of which will be drilled from a common surface hole location in NW/4 NW/4 (Unit D) of Section 23 to bottom hole locations in the SW/4 NW/4 (Lot 1) of Section 35. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.
27.	20861	Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring, NE [28435]) in a standard 162.57-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 1, Township 22 South, Range 34 East, Lea County, New Mexico. Applicant proposes to drill the following well: The Getty 1 State Com 233H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 2310' FEL of Section 1-T22S-R34E, to an approximate bottom hole location 330' FNL and 2310' FEL of Section 1-T22S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles west of Eunice, New Mexico.
28.	20862	Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring, NE [28435]) in a standard 162.64-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 1, Township 22 South, Range 34 East, Lea County, New Mexico. Applicant proposes to drill the following well: The Getty 1 State Com 234H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 990' FEL of Section 1-T22S-R34E, to an approximate bottom hole location 330' FNL and 990' FEL of Section 1-T22S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles west of Eunice, New Mexico.
29.	20878	Application of Titus Oil & Gas Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2NW/4 of Section 20 and the E/2W/2 of Section 17, Township 26 South, Range 35 East, NMPM. The unit will be dedicated to the El Campeon North 20-17 Fed. Well No. 322H, with a first take point in the SE/4NW/4 of Section 20 and a final take point in NE/4NW/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 12-1/2 miles northeast of Carlsbad, New Mexico.

30.	20879	Application of Titus Oil & Gas Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2NW/4 of Section 20 and the E/2W/2 of Section 17, Township 26 South, Range 35 East, NMPM. The unit will be dedicated to the El Campeon North 20-17 Fed. Well Nos. 402H, 432H, and 513H, with first take points in the SE/4NW/4 of Section 20 and final take points in NE/4NW/4 of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is centered approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
31.	20880	Application of Titus Oil & Gas Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2NE/4 of Section 20 and the W/2E/2 of Section 17, Township 26 South, Range 35 East, NMPM. The unit will be dedicated to the El Campeon North 20-17 Fed. Well No. 323H, with a first take point in the SW/4NE/4 of Section 20 and a final take point in NW/4NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
32.	20881	Application of Titus Oil & Gas Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2NE/4 of Section 20 and the E/2E/2 of Section 17, Township 26 South, Range 35 East, NMPM. The unit will be dedicated to the El Campeon North 20-17 Fed. Well No. 324H, with a first take point in the SE/4NE/4 of Section 20 and a final take point in NE/4NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
33.	20882	Application of Titus Oil & Gas Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the NE/4 of Section 20 and the E/2 of Section 17, Township 26 South, Range 35 East, NMPM. The unit will be dedicated to (i) the El Campeon North 20-17 Fed. Well Nos. 403H, 433H, and 514H, with first take points in the SW/4NE/4 of Section 20 and final take points in NW/4NE/4 of Section 17, and (ii) the El Campeon North 20-17 Fed. Well Nos. 404H, 434H, 515H, and 516H, with first take points in the SE/4NE/4 of Section 20 and final take points in NE/4NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
34.	20897	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 1st Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5-Mile HSU: the Pakse South 24-25-36 Fed Com 111H well, to be horizontally drilled from an approximate surface hole location 275' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the Pakse South 24-25-36 Fed Com 112H well, to be horizontally drilled from an approximate surface hole location 275' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling

		and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.
35.	20898	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 2nd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the Pakse South 24-25-36 Fed Com 221H well, to be horizontally drilled from an approximate surface hole location 250' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the Pakse South 24-25-36 Fed Com 222H well, to be horizontally drilled from an approximate surface hole location 250' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points for the wells in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.
36.	20899	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the 3rd Bone Spring formation (Salt Lake [53560]) in a standard 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, Lea County, New Mexico ("2.5-Mile HSU"), or in a standard 640-acre HSU comprised of the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico ("2-Mile HSU"), if potash needs require 2-mile wells, instead of 2.5 mile wells. Applicant proposes to drill the following wells in the 2.5 Mile HSU: the Pakse South 24-25-36 Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 225' FNL and 1030' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 1030' FWL of Section 36-T20S-R32E and the Pakse South 24-25-36 Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 225' FNL and 2310' FWL of Section 24-T20S-R32E, to an approximate bottom hole location 2650' FSL and 2310' FWL of Section 36-T20S-R32E. In the alternative, Applicant proposes to drill the same wells, with different bottom-hole locations in Section 25, as 2-mile laterals in the 2-Mile HSU. The completed intervals and first and last take points for the wells in either HSU will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.
37.	20904	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
38.	20905	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

		designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
39.	20906	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
40.	20907	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
41.	20908	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
42.	20909	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
43.	20910	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
44.	20911	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
45.	20923	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring

		formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the Lots 1-2, S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 4, and the E/2 of Section 9, Township 24 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Mastiff Fed Com #201H, the Mastiff Fed Com #202H, the Mastiff Fed Com #301H, the Mastiff Fed Com #302H, Mastiff Fed Com #501H, and the Mastiff Fed Com #502H wells to be drilled from surface hole locations in NE/4 NE/4 (Lot 1) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 9. • The Mastiff Fed Com #203H, the Mastiff Fed Com #303H, the Mastiff Fed Com #304H, the Mastiff Fed Com #305H, the Mastiff Fed Com #503H, and the Mastiff Fed Com #504H wells to be drilled from surface hole locations in NW/4 NE/4 (Lot 2) of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 9. The completed intervals for the proposed Mastiff Fed Com #202H well will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 23 miles east of Loving, New Mexico.
46.	20924	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of Lots 3-4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of irregular Section 4, Township 24 South, Range 32 East, and the W/2 of Section 33, Township 23 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Mastiff Fed Com #204H, the Mastiff Fed Com #306H, and the Mastiff Fed Com #307H wells to be drilled from surface hole locations in SE/4 SW/4 (Unit N) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 33. • The Mastiff Fed Com #205H, the Mastiff Fed Com #308H, the Mastiff Fed Com #309H, the Mastiff Fed Com #310H, the Mastiff Fed Com #505H, the Mastiff Fed Com #506H, the Mastiff Fed Com #507H wells to be drilled from surface hole locations in SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 33. The completed intervals for the proposed Mastiff Fed Com #308H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 4 and 33 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 23 miles east of Loving, New Mexico.
47.	20925	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of Lots 1-2, S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 4 and the E/2 of Section 9, Township 24 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Mastiff Fed Com #701H and the Mastiff Fed Com #702H wells to be drilled from surface hole locations in NE/4 NE/4 (Lot 1) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 9. • The Mastiff Fed Com #703H, Mastiff Fed Com #704H, and the Mastiff Fed Com #705H wells to be drilled from surface hole locations in NW/4 NE/4 (Lot 2) of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 9. The completed intervals for the proposed Mastiff Fed Com #703H well will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 23 miles east of Loving, New Mexico.
48.	20926	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of Lots 3-4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of irregular Section 4, Township 24 South, Range 32 East, and the W/2 of Section 33, Township 23 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Mastiff

		Fed Com #706H, the Mastiff Fed Com #707H, and the Mastiff Fed Com #708H wells to be drilled from surface hole locations in SE/4 SW/4 (Unit N) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 33. • The Mastiff Fed Com #709H and the Mastiff Fed Com #710H wells to be drilled from surface hole locations in SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 33. The completed intervals for the proposed Mastiff Fed Com #708H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 4 and 33 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 23 miles east of Loving, New Mexico.
49.	20927	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1280-acre, more or less, horizontal spacing unit comprised of all of Sections 10 and 3, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Rock Jelly Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 10, • The Rock Jelly Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 10, • The Rock Jelly Fed Com 703H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 10, • The Rock Jelly Fed Com 704H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 10, • The Rock Jelly Fed Com 705H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 10. The completed interval for the proposed Rock Jelly Fed Com 703H will be within 330' of the quarter-quarter line separating the W/2E/2 and the E/2W/2 of Sections 3 and 10, which allows inclusion of this acreage into a standard 1280-acre, more or less, horizontal spacing unit. Also, to be considered will be the timing of the drilling and completing of said wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 12 miles southeast of Malaga, New Mexico.
50.	20988	Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 BS Fed Com #1H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed interval for the proposed Frizzle Freedom 10 BS Fed Com #1H Well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.
51.	20989	Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 WC Fed Com #2H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.
52.	21005	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or

		less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 20 and 29, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Paco 20-29 Federal Com 1H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west southwest of Hobbs, New Mexico.
53.	21006	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 20 and 29, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Paco 20-29 Federal Com 2H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west southwest of Hobbs, New Mexico.
54.	16292	Applicant seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 3 and 10, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed spacing and proration unit. Applicant proposes to horizontally drill the Cherry Hills 10-3 Federal Com 1H.
55.	20344	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
56.	20345	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
57.	20346	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
58.	20347	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
59.	20226	Pool all uncommitted interests in the 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool comprised of the S/2 N/2 of Section 5, T18S, R27E
60.	20424	Pool all uncommitted interests in the Bone Spring formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 21 and the NW/4 of Section 28, T22S, R32E, to be dedicated to ten Roadrunner 21 Fed wells
61.	20309	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
62.	20310	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
63.	20564	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 13, T25S, R34E, to be dedicated to the Red Ryder 13 TB Fed Com 7H well
64.	20565	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 13, T25S, R34E to be dedicated to the Red Ryder 13 TB Fed Com 13H well
65.	20566	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Section 13, T25S, R34E, to be dedicated to two Red Ryder 13 wells
66.	20567	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 13, T25S, R34E to be dedicated to three Red Ryder 13 wells
67.	16354	Statutory unitization of the proposed RP State Unit containing 639.60 acres of stae lands.

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68.	16355	Approval of a secondary recovery project in the proposed RP State Unit Area
69.	20618	Pool all mineral interests within the vertical limits of the Pearl Bone Spring, South Pool underlying the W/2 W/2 of Section 35, T19S, R35E and the W/2 W/2 of Section 2, T20S, R35E to be dedicated to the Perseus 235 State Com No. 001H well
70.	20619	Pool all mineral interests within the vertical limits of the Pearl Bone Spring, South Pool underlying the E/2 W/2 of Section 35, T19S, R35E and the E/2 W/2 of Section 2, T20S, R35E to be dedicated to the Perseus State 2 No. 2H well
71.	20248	Pool all mineral interests in the Glorieta-Yeso formation underlying a horizontal spacing unit comprised of the E/2 E/2 of Section 34, T19S, R25E
72.	20190	Pool all uncommitted interests in the N. Seven Rivers;Glorieta-Yeso Pool comprised of the E/2 E/2 of Section 34, T19S, R25E
73.	20414	Approve creation of a 640-acre Wolfcamp spacing unit comprised of the E/2 of Section 25 and the E/2 of Section 36, T23S, R28E, and pool all uncommitted mineral interests underlying the unit to be dedicated to the CB S 25 36 007 #1H, #2H, and #3H wells
74.	20749	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #4H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.
75.	20750	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #5H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.
76.	20689	Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 5 and 6, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed initial wells: • The Rana Salada Fed Com 0605 #131H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 1, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 5. • The Rana Salada Fed Com 0605 #132H Well and the Rana Salada Fed Com 0605 #135H Well, both of which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 1, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 5. The completed for the Rana Salada Fed Com 0605 #132H Well will remain within 330 feet of the S/2 N/2 of Sections 5 and 6 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the N/2 of Sections 5 and 6. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles east of Loving, New Mexico.
77.	20698	Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 NW/4 of Section 5 and the S/2 N/2 of Section 6, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the proposed

		Rana Salada Fed Com 0605 #125H Well to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 1, T23S, R28E, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 5. The completed for the well will comply with standard setbacks under the statewide rules for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles east of Loving, New Mexico.
78.	20701	Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 5 and 6, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed initial wells: • The Rana Salada Fed Com 0605 #111H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 1, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 5. • The Rana Salada Fed Com 0605 #112H Well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 1, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 5. • The Rana Salada Fed Com 0605 #115H Well to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 1, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 5. The completed for the Rana Salada Fed Com 0605 #112H Well will remain within 330 feet of the S/2 N/2 of Sections 5 and 6 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the N/2 of Sections 5 and 6. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles east of Loving, New Mexico.
79.	21041	Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, and the NW/4 of Section 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: • the DL 10 3 Kraken Fed Com #207H Well and the DL 10 3 Kraken Fed Com #208H Well to be horizontally drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 10 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 3; and • the DL 10 3 Kraken Fed Com #209H Well to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 10 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 3. The completed interval for the proposed DL 10 3 Kraken Fed Com #208H Well will be within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 3 and the W/2 NW/4 from the E/2 NW/4 of Section 10 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.
80.	21042	Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 10, and the W/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: • the DL 10 15 Kraken Fed Com #219H Well and the DL 10 15 Kraken Fed Com #220H Well to be horizontally drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 10 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 15; and • the DL 10 15 Kraken Fed Com #221H Well to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 10 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3. The completed interval for the proposed DL 10 15 Kraken Fed Com #220H Well will be within 330 feet of the quarter-quarter line separating the W/2 SW/4 from the E/2 SW/4 of Section 10 and the W/2 W/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Eunice, New Mexico.

81.	21043	Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and the NE/4 of Section 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: • the DL 10 3 Morag Fed Com #210H Well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 10 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 3; • the DL 10 3 Morag Fed Com #211H Well and the DL 10 3 Morag Fed Com #212H Well to be horizontally drilled from common surface hole locations in the SE/4 NE/4 (Unit H) of Section 10 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3. The completed interval for the proposed DL 10 3 Morag Fed Com #211H Well will be within 330 feet of the quarter-quarter line separating the E/2 W/2 from the E/2 E/2 of Section 3 and the W/2 NE/4 from the E/2 NE/4 of Section 10 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.
82.	21044	Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 10 and the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: • The DL 10 15 Ogotogo Fed Com #222H Well and the DL 10 15 Ogotogo Fed Com #223H Well to be horizontally drilled from common surface hole locations in the NE/4 SE/4 (Unit I) of Section 10 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 15; • The DL 10 15 Ogotogo Fed Com #224H Well to be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit P) of Section 15; and • The DL 10 15 Ogotogo Fed Com #524H Well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit P) of Section 15. The completed interval for the proposed DL 10 15 Ogotogo Fed Com #223H Well will be within 330 feet of the quarter-quarter line separating the E/2 SE/4 from the W/2 SE/4 of Section 10 and the W/2 E/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.
83.	21045	Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 10 and the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells, both of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 10 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 15: (1) the DL 10 15 Ogotogo Fed Com #623H Well to be; and (2) the DL 10 15 Ogotogo Fed Com #624H Well. The completed interval for the proposed DL 10 15 Ogotogo Fed Com #623H Well will be within 330 feet of the quarter-quarter line separating the E/2 SE/4 from the W/2 SE/4 of Section 10 and the W/2 E/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.
84.	21037	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation (Laguna Salado; Bone Spring (96721)), from a depth of 7,702 feet to 7,839 feet, underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the proposed initial Saturninus Fed Com 15 #111H Well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. The completed

		intervals for the well will comply with statewide setbacks. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles east of Loving, New Mexico.
85.	21038	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Laguna Salado; Bone Spring (96721)) from a depth of 7,839 to the base of the formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10: (1) the Saturninus Fed Com 1510 #121H Well, and (2) the Saturninus Fed Com 1510 #131H Well. The completed intervals for these wells will comply with statewide setbacks. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles east of Loving, New Mexico.
86.	21039	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Laguna Salado; Bone Spring (96721)) from a depth of 7,839 to the base of the formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 10: (1) the Saturninus Fed Com 1510 #122H Well, and (2) the Saturninus Fed Com 1510 #132H Well. The completed intervals for these wells will comply with statewide setbacks. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles east of Loving, New Mexico.
87.	21040	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed initial wells: • The Saturninus Fed Com 1510 #211H Well, the Saturninus Fed Com 1510 #212H Well, the Saturninus Fed Com 1510 #221H Well, the Saturninus Fed Com 1510 #231H Well, and the Saturninus Fed Com 1510 #232H Well, each of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10. • The Saturninus Fed Com 1510 #215H Well, the Saturninus Fed Com 1510 #222H Well, the Saturninus Fed Com 1510 #225H Well, and the Saturninus Fed Com 1510 #235H Well, each of which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles east of Loving, New Mexico.
88.	21048	Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 200-acre horizontal spacing unit comprised of the N/2 N/2 of Section 8 and the NE/4 NE/4 of Section 7 all in Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells: The Condor 8 Federal Com 3H and Condor 8 Federal Com 4H wells, each of which will be horizontally drilled from a common surface location in the NW/4 NW/4 (Unit D) of Section 9 to bottom-hole locations in the NE/4 NE/4 (Unit A) of Section 7. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for

		supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7.5 miles southeast of Artesia, New Mexico.
89.	21063	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and W/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 125H and 131H, with first take points in the NW/4NW/4 of Section 3 and final take points in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
90.	21064	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 126H, 132H, and 112H, with first take points in the NE/4NW/4 of Section 3 and final take points in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
91.	21065	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 202H, with a first take point in the NE/4NW/4 of Section 3 and a final take point in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
92.	21056	Application of San Mateo Stebbins Water Management, LLC for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks an order approving disposal of produced water into the Devonian formation at depths of approximately 13103 - 14083 feet subsurface into the Jim Pat SWD Well No. 4, to be located 3745 feet from the south line and 1716 feet from the west line (Lot 14) of Section 4, Township 21 South, Range 28 East, NMPM. The maximum injection rate will be 45000 BWPD and the maximum injection pressure will be 2620 psi. The well is located approximately 10-1/2 miles northeast of Carlsbad, New Mexico.
93.	21069	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order the pooling all mineral interests in the Wolfbone formation underlying in a horizontal spacing unit comprised of the E/2E/2 of Section 18, Township 25 South, Range 35 East, NMPM. The unit is to be dedicated to the Biggers Fed. Com. Well No. 214H, with a first take point in the SE/4SE/4 and a last take point in NE/4NE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.
94.	21070	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order the pooling all mineral interests in the Wolfbone formation underlying in a horizontal spacing unit comprised of the W/2E/2 of Section 18, Township 25 South, Range 35 East, NMPM. The unit is to be dedicated to the Biggers Fed. Com. Well Nos. 203H and 217H, with first take point in the SW/4SE/4 and last take points in NW/4NE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.
95.	21071	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2W/2 and the W/2E/2 of Section 11, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be

		<p>dedicated to the Mandelbaum Fee Well Nos. 132H, 136H, 137H, 203H, 207H, 212H, 216H, and 217H. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west-northwest of Jal, New Mexico.</p>
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