

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, March 19, 2020

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above. A party desiring to use projection equipment at the hearing shall contact Florene Davidson, OCD Clerk, no later than seven (7) business days prior to the hearing.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21136	Application of Longfellow Energy, LP for Compulsory Pooling and Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Empire; Glorieta-Yeso, East formation (96610) in a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 of Section 20, Township 17 South, Range 29 East, in Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Janis State 20A 001H well, to be horizontally drilled from an approximate surface hole location 732' FNL and 320' FEL of Section 20, T17S-R29E, to an approximate bottomhole location 100' FNL and 20' FWL of Section 20, T17S-R29E. The first and last take points meet the setback requirements set forth in the statewide rules, but the completed interval for the Janis State 20A 001H well is not within the designated minimum setback set forth in the statewide rules. Applicant will therefore be seeking approval of a non-standard location if its administrative application is protested. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6.5 miles west of Loco Hills, New Mexico.
2.	21138	Application of Longfellow Energy, LP for Compulsory Pooling and Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Empire; Glorieta-Yeso, East formation (96610) in a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Section 20, Township 17 South, Range 29 East, in Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Janis State 20B 001H well, to be horizontally drilled from an approximate surface hole location 752' FNL and 320' FEL of Section 20, T17S-R29E, to an approximate bottomhole location 1419' FNL and 20' FWL of Section 20, T17S-R29E. The first and last take points meet the setback requirements set forth in the statewide rules, but the completed interval for the Janis State 20B 001H well is not within the designated minimum setback set forth in the statewide rules. Applicant will therefore be seeking approval of a non-standard location if its administrative application is protested. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6.5 miles west of Loco Hills, New Mexico.
3.	21139	Application of Longfellow Energy, LP for Compulsory Pooling and Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Empire; Glorieta-Yeso, East formation (96610) in a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the S/2 S/2 of Section 17, Township 17 South, Range 29 East, in Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Angus Federal 17D 001H well, to be horizontally drilled from an approximate surface hole location 1173' FSL and 154' FEL of Section 17, T17S-R29E, to an approximate bottomhole location 1250' FSL and 20' FWL of Section 17, T17S-R29E. The first and last take points meet the setback requirements set forth in the statewide rules, but the completed interval for the Angus Federal 17D 001H well is not within the designated minimum setback set forth in the statewide rules. Applicant will therefore be seeking approval of a non-standard location if its administrative application is protested. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6.5 miles west of Loco Hills, New Mexico.

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4.	16492	Pool all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2 N/2 of Section 20 and the N/2 N/2 of Section 19 in T22S, R28E
5.	16493	Pool all mineral interests in the bone Spring formation in a horizontal spacing unit comprised of the S/2 N/2 of Section 20 and the S/2 N/2 of Section 19, T22S, R28E
6.	16494	Pool all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, T22S, R28E
7.	16495	Pool all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2 of Section 20 and the S/2 of Section 19, T22S, R28E
8.	20248	Pool all mineral interests in the Glorieta-Yeso formation underlying a horizontal spacing unit comprised of the E/2 E/2 of Section 34, T19S, R25E
9.	20249	Pool all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2 N/2 of Section 17 and the N/2 N/2 of Section 18, T22S, R28E
10.	21051	Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 11/12 W0DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.
11.	20250	Pool all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 N/2 of Section 17 and Lots 7, 8 and S/2 NE/4 (the S/2 N/2) of Section 18, T22S, R28E
12.	21052	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 11/12 W0EH Fed. Com. Well No. 2H, a horizontal well with a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.
13.	20251	Pool all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 17 and Lots 5-8 and NE/4 (the N/2) of Section 18, T22S, R28E
14.	21053	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 11/12 W0LI Fed. Com. Well No. 2H, a horizontal well with a first take point in the NW/4SW/4 of Section 11 and a last take point in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles northeast of Carlsbad, New Mexico.
15.	21114	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 17 and the S/2 of Section 16, Township 20 South, Range 29 East, NMPM, in Eddy County. The horizontal spacing unit will be dedicated to the following wells: Glock 17/16 WOLI Fed Com #1H well, which will be horizontally drilled from a surface location in Unit L in Section 17 to a bottom hole location in Unit H in Section 16, Township 20 South, Range 29 East; and the Glock 17/16 WOMP Fed Com #1H well, which will be horizontally drilled from a surface location in Unit M in Section 17 to a bottom hole location in Unit P in Section 16, Township 20 South, Range 29 East. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the wells, and a 200%

		charge for the risk involved in drilling and completing the wells. The wells are located approximately thirteen (13) miles northeast of Carlsbad, New Mexico.
16.	21115	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 17 and the S/2 N/2 of Section 16, Township 20 South, Range 29 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Glock 17/16 B3EH Fed Com #1H well, which will be horizontally drilled from a surface location in Unit L in Section 17 to a bottom hole location in Unit H in Section 16, Township 20 South, Range 29 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately thirteen (13) miles northeast of Carlsbad, New Mexico.
17.	21116	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 640-acre, more or less, proximity tract horizontal spacing unit comprised of the S/2 of Section 17 and the S/2 of Section 16, Township 20 South, Range 29 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Glock 17/16 B3MP Fed Com #1H well, which will be horizontally drilled from a surface location in Unit M in Section 17 to a bottom hole location in Unit P in Section 16, Township 20 South, Range 29 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately thirteen (13) miles northeast of Carlsbad, New Mexico.
18.	21054	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 11/12 W0MP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles northeast of Carlsbad, New Mexico.
19.	20621	Pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #581H, #582H, #583H, #591H and #592H Wells
20.	20622	Pool all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a standard 320-acre standard horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #701H, #702H, #703H, #721H, #722H, #723H and #724H Wells
21.	16414	Duda Bides Federal 22 28 19 WXY/WA #5H/6H/10H N2 Sec 19
22.	20132	Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
23.	20133	Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
24.	20134	Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit
25.	20166	Pool all uncommitted mineral interests within a Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Sections 17 and 20, T22S, R28E
26.	20508	Create a standard 240-acre horizontal spacing and proration unit comprised of the W/2 W/2 of Section 1, T24S, R29E and the W/2 NW/4 of Section 12, T24S, R29E and pool all mineral interests in the

		Bone Spring formation (Forty Niner Ridge; Bone Spring West Pool) underlying the unit to be dedicated to the Fully Loaded 12-1 FED COM 331H well
27.	20167	Pool all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 17 and 20, T22S, R28E
28.	20509	Create a standard 240-acre horizontal spacing and proration unit comprised of the E/2 W/2 of Section 1, T24S, R29E and the E/2 NW/4 OF Section 12, T24S, R29E, to be dedicated to the Fully Loaded 12-1 FED COM 332H well
29.	20168	Pool all uncommitted mineral interests within a Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T22S, R28E
30.	20510	Create a standard 480-acre horizontal spacing and proration unit comprised of the W2 pf Section 1, T24S, R29E and the NW/4 of Section 12, T24S, R29E and pool all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying the unit to be dedicated to the Fully Loaded 12-1 FED COM 621H and 622H wells
31.	20201	Pool all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 17 and 20, T22S, R28E
32.	20511	Create a horizontal spacing and proration unit comprised of the W/2 W/2 of Section 13, T24S, R29E and the W/2 SW/4 of Section 12, T24S, R29E and pool all mineral interests in the Bone Spring formation (Forty Niner Ridge-Bone Spring West Pool) underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 331H well
33.	20512	Create a standard 240-acre horizontal spacing and proration unit comprised of the E/2 W/2 of 13, T24S, R29E, and the E/2 SW/4 of Section 12, T24S, R29E, and pool all mineral interests in the Bone spring formation underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 332H well
34.	20190	Pool all uncommitted interests in the N. Seven Rivers;Glorieta-Yeso Pool comprised of the E/2 E/2 of Section 34, T19S, R25E
35.	20514	Create a standard 480-acre horizontal spacing and proration unit comprised of the W/2 of Section 13, T24S, R29E and the SW/4 of Section 12, T24S, R39E and pool all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 622H and 621H wells
36.	20226	Pool all uncommitted interests in the 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool comprised of the S/2 N/2 of Section 5, T18S, R27E
37.	20568	Approve drilling the Buckeye SWD #1 well in Section 33, T20S, R29E for the purpose of operating a salt water disposal well for the injection of salt water into the Devonian-Silurian formation
38.	20569	Approve drilling the Burton Flats SWD #1 well in Section 9, T20S, R29E for the purpose of operating a salt water disposal well to inject salt water into the Silurian-Devonian formation
39.	20715	Application of Ridge Runner Resources Operating, LLC for compulsory, non-standard spacing and proration unit in Lea County, New Mexico. Applicant in the above cause seeks an order pooling all mineral interests within the Featherstone Bone Spring Pool East (Pool Code 24270), underlying Section 22, Township 20 South, Range 35 East, NMPM and Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The horizontal spacing unit will be dedicated to four initial wells to be simultaneously drilled: A. The proposed Hydras 2215 Fed #1-H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 115'FSL & 1654'FWL of Section 22, T20S, R35E to BHL 100'FNL & 1650'FWL of Section 15, T20S, R35E; B. The proposed Hydras 2215 Fed #2H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 1654' FEL of Section 22, T20S, R35E to BHL 100'FNL & 1650'FEL of Section 15, T20S, R35E; C. The proposed Hydras 2215 Fed #3H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 330'FEL of Section 22, T20S, R35E to BHL 100'FNL & 330'FEL of Section 15, T20S, R35E; D. The proposed Hydras 2215 Fed #4H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 330' FWL of Section 22, T20S, R35E to BHL 100'FNL & 330'FWL of Section 15, T20S, R35E.
40.	20927	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1280-acre, more or less, horizontal spacing unit comprised of all of Sections 10 and 3, Township 26 South, Range 29 East, NMPM, Eddy County, New

		<p>Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Rock Jelly Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 10, • The Rock Jelly Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 10, • The Rock Jelly Fed Com 703H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 10, • The Rock Jelly Fed Com 704H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 10, • The Rock Jelly Fed Com 705H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 10. The completed interval for the proposed Rock Jelly Fed Com 703H will be within 330' of the quarter-quarter line separating the W/2E/2 and the E/2W/2 of Sections 3 and 10, which allows inclusion of this acreage into a standard 1280-acre, more or less, horizontal spacing unit. Also, to be considered will be the timing of the drilling and completing of said wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 12 miles southeast of Malaga, New Mexico.</p>
<p>41.</p>	<p>20831</p>	<p>Application of Centennial Resource Production, LLC for compulsory, non-standard spacing and proration unit in Lea County, New Mexico. Applicant seeks an order pooling mineral interests within the Gramma Ridge Bone Spring Northeast Pool (Pool Code 28435) as to the proposed oil and gas wells listed below, underlying the SE/4 Sections 36, Township 21 South, Range 34 East, NMPM and the E/2 of Section 1, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. These wells are located approximately 16 miles west of Eunice, New Mexico. 1) The proposed Margarita 36 State Com #301H to be horizontally drilled to a depth sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL of Section 36 & 1,378' FEL Section 36, Township 21 South, Range 34 East and a BHL 100' FSL Section 1 & 2,348' FEL Section 1, Township 22 South, Range 34 East; 2) The proposed Margarita 36 State Com #302H to be horizontally drilled to a depth sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL Section 36 & 1,348' FEL Section 36 Township 21 South, Range 34 East and a BHL 100' FSL & Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East; 3) The proposed Margarita 36 State Com #303H to be horizontally drilled to a depth sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL Section 36 & 1,318' FEL Section 36 Township 21 South, Range 34 East, and the BHL 100' FSL Section 1 & 330' FEL of Section 1, Township 22S, Range 34 East; 4) The proposed Margarita 36 State Com #501H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,378' FEL Section 36 Township 21 South, Range 34 East, and the BHL 100' FSL Section 1 & 2,348' FEL of Section 1, Township 22S, Range 34 East; 5) The proposed Margarita 36 State Com #502H to be horizontally drilled to a depth sufficient to test 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,348' FEL of Section 36, Township 21 south, Range 34 East and the BHL 100' FSL Section 1 & 1,348' FEL Section 1 Township 22 South, Range 34 East; 6) The proposed Margarita 36 State Com #503H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,318' FEL of Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 330' FEL Section 1, Township 22 South, Range 34 East; 7) The proposed Margarita 36 State Com #601H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,378' FEL Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 2,348' FEL Section 1, Township 22 South, Range 34 East; 8) The proposed Margarita 36 State Com #602H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,348' FEL Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East; 9) The proposed Margarita 36 State Com #603H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,348' FEL Section 36, Township 24 South, Range 34 East and the BHL 100' FSL Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East.</p>
<p>42.</p>	<p>20937</p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the NW/4 of Section 29 and the W/2 of Section 20, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Dr. Steve</p>

		Ohnimus Com #202H well to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 29, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 20. The completed interval for this well will comply with the 330-foot setback requirement contained in the Special Rules for the Wolfcamp Purple Sage Gas Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located near the city of Carlsbad, New Mexico.
43.	20802	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Douglas Federal SWD#1, to be drilled at a location 175' FNL and 367' FEL, Unit A, Section 24, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,420' through 18,700' open hole. The well will be located approximately 21 miles southeast of Jal, New Mexico.
44.	21071	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2W/2 and the W/2E/2 of Section 11, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Mandelbaum Fee Well Nos. 132H, 136H, 137H, 203H, 207H, 212H, 216H, and 217H. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west-northwest of Jal, New Mexico.
45.	21107	Application of Tap Rock Resources, LLC to allow it to drill infill wells under Division Order No. R-20583, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order allowing it to drill infill wells in the Bone Spring formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2W/2 and the W/2E/2 of Section 11, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The well unit is subject to Division Order No. R-20538 issued to COG Operating LLC. The unit will be dedicated to the Mandelbaum Fee Well Nos. 122H, 123H, 142H, 143H, 192H, and 193H. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 17-1/2 miles northwest of Jal, New Mexico.
46.	21072	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 121H and Red Bandana 25 State Com 131H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
47.	21074	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 123H and Red Bandana 25 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
48.	21075	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre,

		more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 124H and Red Bandana 25 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
49.	21078	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 27 and N/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Big Burro 27 State Com 123H and Big Burro 27 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southeast of Artesia, New Mexico.
50.	21079	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 27 and S/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Big Burro 27 State Com 124H and Big Burro 27 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southeast of Artesia, New Mexico.
51.	21092	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 122H and Red Bandana 25 State Com 132H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
52.	20861	Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring, NE [28435]) in a standard 162.57-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 1, Township 22 South, Range 34 East, Lea County, New Mexico. Applicant proposes to drill the following well: The Getty 1 State Com 233H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 2310' FEL of Section 1-T22S-R34E, to an approximate bottom hole location 330' FNL and 2310' FEL of Section 1-T22S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles west of Eunice, New Mexico.
53.	20862	Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring, NE [28435]) in a standard 162.64-acre, more or less,

		horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 1, Township 22 South, Range 34 East, Lea County, New Mexico. Applicant proposes to drill the following well: The Getty 1 State Com 234H well, to be horizontally drilled from an approximate surface hole location 330’ FSL and 990’ FEL of Section 1-T22S-R34E, to an approximate bottom hole location 330’ FNL and 990’ FEL of Section 1-T22S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles west of Eunice, New Mexico.
54.	20414	Approve creation of a 640-acre Wolfcamp spacing unit comprised of the E/2 of Section 25 and the E/2 of Section 36, T23S, R28E, and pool all uncommitted mineral interests underlying the unit to be dedicated to the CB S 25 36 007 #1H, #2H, and #3H wells
55.	21020	Application of Chevron U.S.A. Inc. For A Gas Capture Pilot Project Involving The Occasional Injection of Produced Gas Into The Bone Spring Formation, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing a gas capture pilot project in the Avalon Shale interval of the Bone Spring formation (WC-025 G-06 S263319P; BONE SPRING Pool (97955)) underlying Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks authority to use the following producing horizontal wells for the occasional injection of produced gas: • The Salado Draw 19 26 33 Federal Com 2H well (API No. 30-025-42662) located in the NW/4 NW/4 (Unit D), and • The Salado Draw 19 26 33 Federal Com 5H well (API No. 30-025-42797) located in the NW/4 NE/4 (Unit B). Injection will occur at a total vertical depth of approximately 9122 feet to 9196 feet along the horizontal portion of the wellbores at surface injection pressures of no more than 1250 psi. The source of the produced gas will be the Bone Spring and Wolfcamp formations delivered to three central tank batteries located in Section 23, Township 26 South, Range 32 East, and Sections 19 & 29, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.
56.	20749	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #4H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.
57.	20750	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #5H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.
58.	16354	Statutory unitization of the proposed RP State Unit containing 639.60 acres of stae lands.
59.	16355	Approval of a secondary recovery project in the proposed RP State Unit Area
60.	21069	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order the pooling all mineral interests in the Wolfbone formation underlying in a horizontal spacing unit comprised of the E/2E/2 of Section 18, Township 25 South, Range 35 East, NMPM. The unit is to be dedicated to the Biggers Fed. Com. Well No. 214H, with a first take point in the SE/4SE/4 and a last take point in NE/4NE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

61.	21070	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order the pooling all mineral interests in the Wolfbone formation underlying in a horizontal spacing unit comprised of the W/2E/2 of Section 18, Township 25 South, Range 35 East, NMPM. The unit is to be dedicated to the Biggers Fed. Com. Well Nos. 203H and 217H, with first take point in the SW/4SE/4 and last take points in NW/4NE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.
62.	20904	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
63.	20905	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
64.	20906	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
65.	20907	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
66.	20908	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
67.	20909	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well

		No. 202H, with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
68.	20910	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
69.	20911	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
70.	21108	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
71.	21109	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
72.	21110	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
73.	21111	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of

	<p>Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
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