

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, June 25, 2020

8:15 a.m.

Persons may view and participate in the hearings through the following link:

Meeting number: 968 329 152

Password: YQe6KZBe3n6

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb3ddb90721ccc17207709b8c71dc2ac1>

Join by video system

Dial 968329152@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your meeting number.

Join by phone

+1-408-418-9388 United States Toll

Access code: 968 329 152

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	16354	Statutory unitization of the proposed RP State Unit containing 639.60 acres of stae lands.
2.	16355	Approval of a secondary recovery project in the proposed RP State Unit Area
3.	20226	Pool all uncommitted interests in the 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool comprised of the S/2 N/2 of Section 5, T18S, R27E
4.	21193	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NW/4 of Section 18 and the W/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: White Elephant Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 645' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 7, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
5.	21194	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NW/4 of Section 18 and the W/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) White Elephant Fed Com 431H well, to be horizontally drilled from an approximate surface hole location 2023' FSL and 626' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 990' FWL of Section 7, T26S-R35E, and (2) White Elephant Fed Com 511H well, to be horizontally drilled from an approximate surface hole location 2023' FSL and 596' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FWL of Section 7, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will

		be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
6.	21195	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 18 and the E/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: White Elephant Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 1983' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 1650' FWL of Section 7, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
7.	21196	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 18 and the E/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) White Elephant Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 2043' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 7, T26S-R35E, and (2) White Elephant Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 2013' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 1850' FWL of Section 7, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
8.	21197	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: River Ranch Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1947' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1652' FEL of Section 19, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
9.	21198	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 2007' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 2313' FEL of Section 19, T26S-R35E, and (2) River Ranch Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1872' FEL of Section

		7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1872' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
10.	21199	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 18 and the E/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 627' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 19, T26S-R35E, (2) River Ranch Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 687' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 992' FEL of Section 19, T26S-R35E, and (3) River Ranch Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 560' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
11.	21202	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SW/4 Sec. 29 and the W/2 NW/4 Sec. 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) El Campeon South Fed Com 111H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 632' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FWL of Section 32, T26S-R35E, (2) El Campeon South Fed Com 201H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 707' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 990' FWL of Section 32, T26S-R35E, and (3) El Campeon South Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 657' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FWL of Section 32, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
12.	21203	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Lonesome Dove Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 1990' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1653' FWL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

13.	21204	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Lonesome Dove Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2050' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 8, T26S-R35E, and (2) Lonesome Dove Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2020' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1850' FWL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
14.	21205	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Lonesome Dove Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
15.	21206	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Lonesome Dove Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2307' FEL of Section 8, T26S-R35E, and (2) Lonesome Dove Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1870' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
16.	21207	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Lonesome Dove Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1079' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 8, T26S-R35E, (2) Lonesome Dove Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1139' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 988' FEL of</p>

		Section 8, T26S-R35E, and (3) Lonesome Dove Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1109' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
17.	21208	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Cattlemen Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 1994' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1651' FWL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
18.	21209	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Cattlemen Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2054' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FWL of Section 20, T26S-R35E, and (2) Cattlemen Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2024' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1850' FWL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
19.	21210	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Cattlemen Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1650' FEL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
20.	21211	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1)

		<p>Cattlemen Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 20, T26S-R35E, and (2) Cattlemen Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1870' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
21.	21212	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Cattlemen Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 892' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 20, T26S-R35E, (2) Cattlemen Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 952' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 989' FEL of Section 20, T26S-R35E, and (3) Cattlemen Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 922' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
22.	21252	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 El Campeon Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 579' FSL and 2077' FWL of Section 20, T26of Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: S-R35E, to an approximate bottom hole location 10' FSL and 1650' FWL of Section 32, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.</p>
23.	21253	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) El Campeon Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 579' FSL and 2137' FWL of Section 20, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FWL of Section 32, T26S-R35E, and (2) El Campeon Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 579' FSL and 2107' FWL of Section 20, T26S-R35E, to an approximate bottom hole location 10' FSL and 1850' FWL of Section 32, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk</p>

		involved in drilling and completing the wells. The wells and lands are located approximately 14 miles southwest of Jal, New Mexico.
24.	21223	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 3, 4, S/2NW/4, and SW/4 (the W/2) of Section 2, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to (i) the Skynyrd 2 W0CN Fee Well No. 1H, a horizontal well with a first take point in the NE/4NW/4 and a last take point in the SE/4SW/4 of Section 2; (ii) the Skynyrd 2 W0DM Fee Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 and a last take point in the SW/4SW/4 of Section 2; and (iii) the Skynyrd 2 W0DM Fee Well No. 2H, a horizontal well with a first take point in the NW/4NW/4 and a last take point in the SW/4SW/4 of Section 2. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1-1/2 miles north-northeast of Malaga, New Mexico.
25.	21072	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 121H and Red Bandana 25 State Com 131H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
26.	21074	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 123H and Red Bandana 25 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
27.	21075	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 124H and Red Bandana 25 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
28.	21092	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 122H and Red Bandana 25 State Com 132H wells, to be horizontally drilled. The producing area for these wells will be

		orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
29.	21239	<p>Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, underlying the N/2 of Sections 27 and 288, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 12.5 miles southwest of Loco Hills, New Mexico.</p> <p>1. Weaver 27 State Com 121H SHL: 655 FNL and 270 FEL of Section 27-19S-28E BHL: 990 FNL and 10 FWL of Section 28-19S-28E TVD: 7,500 TMD: 17,179 Targeted Interval: 2nd Bone Spring Spacing Unit: N/2 N/2 of Section 27 and N/2 N/2 of Section 28.</p> <p>2. Weaver 27 State Com 122H SHL: 1,975 FNL and 270 FEL of Section 27-19S-28E BHL: 2,310 FNL and 10 FWL of Section 28-19S-28E TVD: 7,500 TMD: 17,209 Targeted Interval: 2nd Bone Spring Spacing Unit: S/2 N/2 of Section 27 and S/2 N/2 of Section 28.</p> <p>3. Weaver 27 State Com 131H SHL: 700 FNL and 270 FEL of Section 27-19S-28E BHL: 890 FNL and 10 FWL of Section 28-19S-28E TVD: 8,600 TMD: 18,324 Targeted Interval: 3rd Bone Spring Spacing Unit: N/2 N/2 of Section 27 and N/2 N/2 of Section 28.</p> <p>4. Weaver 27 State Com 132H SHL: 2,020 FNL and 270 FEL of Section 27-19S-28E BHL: 2,210 FNL and 10' FWL of Section 28-19S-28E TVD: 8,600 TMD: 18,364 Targeted Interval: 3rd Bone Spring Spacing Unit: S/2 N/2 of Section 27 and S/2 N/2 of Section 28.</p>
30.	21231	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 800-acre standard horizontal spacing unit comprised of the E/2 of Section 19, the E/2 of Section 30, and the NE/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:</p> <ul style="list-style-type: none"> • The Yukon Gold 31-39 Fed Com #211H well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. • The Yukon Gold 31-39 Fed Com #212H well, the Yukon Gold 31-39 Fed Com #213H well, and the Yukon Gold 31-39 Fed Com #333H well, each of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. <p>The completed interval for the Yukon Gold 31-39 Fed Com #712H well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30, and the W/2 NE/4 of Section 31 to allow inclusion of these proximity tracts in a standard 800-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 11 miles east of Loving, New Mexico.</p>
31.	21232	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 800-acre standard horizontal spacing</p>

		<p>unit comprised of the E/2 of Section 19, the E/2 of Section 30, and the NE/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:</p> <ul style="list-style-type: none"> • The Yukon Gold 31-39 Fed Com #623H well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. • The Yukon Gold 31-39 Fed Com #624H well and the Yukon Gold 31-39 Fed Com #712H well, both of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. <p>The completed interval for the Yukon Gold 31-39 Fed Com #712H well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30, and the W/2 NE/4 of Section 31 to allow inclusion of these proximity tracts in a standard 800-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 11 miles east of Loving, New Mexico.</p>
32.	21297	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088)] underlying a 320-acre, more or less, standard horizontal spacing unit comprised of E/2 W/2 of Sections 6 and 7, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to Billiken 7-6 Fed Com 10H well which will be horizontally drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in NE/4 NW/4 (Unit C) of Section 6. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.</p>
33.	21302	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088)] underlying a 324-acre, more or less, standard horizontal spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Billiken 7-6 Fed Com 9H well which will be horizontally drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 1 of Section 6. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.</p>
34.	21254	<p>Amended Application of Spur Energy Partners, LLC to Amend Order No. R-20642 to Add An Additional Well to the Approved Horizontal Well Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-20642, originally entered in Case No. 20191, to add an additional well to the approved 200-acre, more or less, standard horizontal spacing unit in the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Under Order No. R-20642, the pooled vertical depths are limited to the top of the pool (at a stratigraphic equivalent depth of 2,279 feet measured depth) as defined in the Gamma Ray-Neutron Log of the Len Mayer No. 1 Well (API No. 30-015-05926) to a depth of 3,200 feet. The spacing unit will now be dedicated to the Nirvana No. 1H Well, and the Nirvana 2H Well, to be drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 27, to bottom-hole locations in the SE/4 SE/4 (Unit P) of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.</p>
35.	21262	<p>Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal</p>

		spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #5H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.
36.	21263	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #6H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.
37.	20132	Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
38.	20133	Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
39.	20134	Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit
40.	20309	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
41.	20310	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
42.	21096	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 2 and 11, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Hades 2 WB State Com 1H; Hades 2 WXY State Com 2H; Hades 2 WB State Com 3H; Hades 2 WXY State Com 4H; Hades 2 WD State Com 5H; Hades 2 WD State Com 6H; Hades 2 WD State Com 7H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 3.5 miles Northeast of Loving, New Mexico.
43.	21169	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WB Fed Com 11H and the Colossus 19 WB Fed Com 17H wells, to be horizontally drilled. The producing area for the wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
44.	21170	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the

		Colossus 19 WA Fed Com 9H; Colossus 19 WXY Fed Com 12H; Colossus 19 WA Fed Com 15H; and Colossus 19 WXY Fed Com 18H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
45.	21171	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 19H and Colossus 19 AV Fed Com 24H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
46.	21172	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 13H and Colossus 19 AV Fed Com 27H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
47.	21173	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Section 7 and the NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 WA Fed Com 1H; Behemoth 7 WXY Fed Com 2H; Behemoth 7 WA Fed Com 3H; Behemoth 7 WXY Fed Com 4H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.
48.	21174	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Section 7 and the E/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 FB Fed Com 5H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.
49.	21175	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 7 and the W/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 FB Fed Com 6H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.

50.	21184	Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 200-acre horizontal spacing unit comprised of the S/2 N/2 of Section 13, Township 18 South, Range 26 East, and the SW/4 NW/4 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the proposed initial Kaiser 18 #2H to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18 to a bottom-hole location in the SW/4 NW/4 (Unit E) of Section 13. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles southeast of Artesia, New Mexico.
51.	20344	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
52.	20345	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
53.	20346	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
54.	20347	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
55.	20424	Pool all uncommitted interests in the Bone Spring formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 21 and the NW/4 of Section 28, T22S, R32E, to be dedicated to ten Roadrunner 21 Fed wells
56.	20621	Pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #581H, #582H, #583H, #591H and #592H Wells
57.	20622	Pool all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a standard 320-acre standard horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #701H, #702H, #703H, #721H, #722H, #723H and #724H Wells
58.	21078	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 27 and N/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Big Burro 27 State Com 123H and Big Burro 27 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southeast of Artesia, New Mexico.
59.	21079	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 27 and S/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Big Burro 27 State Com 124H and Big Burro 27 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

60.	20856	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 767.95-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, and the N/2 NE/4 and Lots 3-4 (E/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: • the Keg Shell Fed Com #701H well and the Keg Shell Fed Com #702H well, both of which will be drilled from a common surface hole location in NE/4 NE/4 (Unit A) of Section 23 to bottom hole locations in the SE/4 NE/4 (Lot 4) of Section 35; and • the Keg Shell Fed Com #703H well, to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 23 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 35. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.</p>
61.	20857	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 767.85-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 23 and 26, and the N/2 NW/4 and Lots 1-2 (W/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: • the Keg Shell Fed Com #704H well, to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 23 to a bottom hole location in the SE/4 NW/4 (Lot 2) of Section 35; and • the Keg Shell Fed Com #705H well and the Keg Shell Fed Com #706H well, both of which will be drilled from a common surface hole location in NW/4 NW/4 (Unit D) of Section 23 to bottom hole locations in the SW/4 NW/4 (Lot 1) of Section 35. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.</p>
62.	21255	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the WC-025 G-09 S243532M; Wolfbone Pool (98098) underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 18, and the W/2 of Section 19, Township 24 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: (1) the Snapback Fed Com #601H well, and (2) the Snapback Fed Com #701H well, both of which are to be drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 19 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 18; and (3) the Snapback Fed Com #702H well, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 19 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval for the proposed Snapback Fed Com #601H well will be within 330' of the quarter-quarter line separating the W/2 SW/4 from the E/2 SW/4 of Section 18 and the W/2 W/2 from the E/2 W/2 of Section 19 to allow inclusion of this acreage into a standard 480-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
63.	21268	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35,</p>

		<ul style="list-style-type: none"> • The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and • The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.</p>
64.	21269	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, • The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and • The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p>
65.	20988	<p>Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 BS Fed Com #1H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed interval for the proposed Frizzle Freedom 10 BS Fed Com #1H Well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.</p>
66.	20989	<p>Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 WC Fed Com #2H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.</p>
67.	20630	<p>Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 21H, No. 22H and 23H wells</p>

68.	20631	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 24H, No. 25H, and 26H wells
69.	20632	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6031 Fed Com No. 31H, No. 32H, and No. 33H Wells
70.	20633	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E, to be dedicated to the Party Trap 6-31 Fed Com No. 34H, No. 35H, and No. 36H wells
71.	20676	Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 23, Township 26 South, Range 28 East, NMPM. The unit will be dedicated to the Painted Pole Fed. Com. Well No. 234H to be drilled to a depth sufficient to test the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool). The well has a surface location in the SE/4SE/4 of adjoining Section 14, with a first take point in the NE/4NE/4 and a final take point in the SE/4SE/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of the intersection of U.S. Highway 285 with the New Mexico-Texas border.
72.	21160	Application of AWR Disposal, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Feeling Good Again SWD #1 well at a surface location 1,495 feet from the North line and 227 feet from the East line of Section 28, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant requests authorization to inject salt water into the Devonian-Silurian formation at a depth of 15,935'-17,567'. Applicant requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 15.2 miles northwest of Jal, New Mexico.
73.	21168	Application of AWR Disposal, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Rubys Lounge SWD #1 well at a surface location 1462 feet from the North line and 1196 feet from the East line of Section 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant seeks authority to inject salt water into the Devonian-Silurian formation at a depth of 15,668' -17,359'. Applicant requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 15.1 miles southwest of Eunice, New Mexico.
74.	20618	Pool all mineral interests within the vertical limits of the Pearl Bone Spring, South Pool underlying the W/2 W/2 of Section 35, T19S, R35E and the W/2 W/2 of Section 2, T20S, R35E to be dedicated to the Perseus 235 State Com No. 001H well
75.	20619	Pool all mineral interests within the vertical limits of the Pearl Bone Spring, South Pool underlying the E/2 W/2 of Section 35, T19S, R35E and the E/2 W/2 of Section 2, T20S, R35E to be dedicated to the Perseus State 2 No. 2H well
76.	21063	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and W/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 125H and 131H, with first take points in the NW/4NW/4 of Section 3 and final take points in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

77.	21064	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 126H, 132H, and 112H, with first take points in the NE/4NW/4 of Section 3 and final take points in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
78.	21065	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 202H, with a first take point in the NE/4NW/4 of Section 3 and a final take point in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
79.	21108	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
80.	21110	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
81.	21189	Application of Apache Corporation, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Winchester; Bone Spring, Southwest Pool (65010) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2N/2 of Sections 28 and 29, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4NW/4 (Unit E) of Section 29 to bottom hole locations in the NE/4NE/4 of Section 28 (Unit A): (1) the Palmillo 29-28 State COM 271H Well; and (2) the Palmillo 29-28 375H State COM Well. The completed intervals of both wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.
82.	21190	Application of Apache Corporation, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Winchester; Bone Spring, Southwest Pool (65010) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2N/2 of Sections 28 and 29, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced

		horizontal spacing unit to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4NW/4 (Unit E) of Section 29 to bottom hole locations in the SE/4N/4 of Section 28 (Unit H): (1) the Palmillo 29-28 State COM 272H Well; and (2) the Palmillo 29-28 376H State COM Well. The completed intervals of both wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.
83.	21191	Application of Apache Corporation, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Winchester; Bone Spring, Southwest Pool (65010) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2S/2 of Sections 28 and 29, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4SW/4 (Unit M) of Section 29 to bottom hole locations in the NE/4SE/4 of Section 28 (Unit I): (1) the Palmillo 29-28 State COM 273H Well; and (2) the Palmillo 29-28 377H State COM Well. The completed intervals of both wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.
84.	21192	Application of Apache Corporation, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Winchester; Bone Spring, Southwest Pool (65010) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2S/2 of Sections 28 and 29, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4SW/4 (Unit M) of Section 29 to bottom hole locations in the SE/4SE/4 of Section 28 (Unit P): (1) the Palmillo 29-28 State COM 274H Well; and (2) the Palmillo 29-28 378H State COM Well. The completed intervals of both wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.
85.	20568	Approve drilling the Buckeye SWD #1 well in Section 33, T20S, R29E for the purpose of operating a salt water disposal well for the injection of salt water into the Devonian-Silurian formation
86.	20569	Approve drilling the Burton Flats SWD #1 well in Section 9, T20S, R29E for the purpose of operating a salt water disposal well to inject salt water into the Silurian-Devonian formation