

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, July 9, 2020

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21213	Application of Marathon Oil Permian LLC to Reopen Order No. R-20996 in Case No. 16381 Granting Marathon Oil Permian LLC's Application for Compulsory Pooling, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division: pooling all mineral interests in the Wolfcamp formation underlying Sections 7 and 8, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This proposed spacing unit will be dedicated to the Crossbow Fed Com 23-27-8 WXY 2H; Crossbow Fed Com 23-27-8 WA 4H; Crossbow Fed Com 23-27-8 WXY 9H; Crossbow Fed Com 23-27-8 WA 10H; Crossbow Fed Com 23-27-8 WXY 8H; Crossbow Fed Com 23-27-8 WXY 14H; Crossbow Fed Com 23-27-8 WA 15H; and Crossbow Fed Com 23-27-8 WA 16H wells, to be horizontally drilled. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles southwest of Carlsbad, New Mexico.
2.	21282	THE APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION FOR AN ORDER EXTENDING CERTAIN POOLS IN SAN JUAN COUNTIES, NEW MEXICO. In the matter of the hearing of the Oil Conservation Division upon its own motion to expand the Tocito Dome Miss, No, San Juan County, New Mexico as follows. 1) Expand the horizontal limits of the TOCITO DOME MISS, NO [86120] in San Juan County, New Mexico by adding: TOWNSHIP 26 NORTH, RANGE 18 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO Section 3: All Section 7: All Section 10: All Sections 15 – 18: All Section 21: All IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.
3.	21283	THE APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION FOR AN ORDER ABOLISHING AND EXTENDING CERTAIN POOLS IN MCKINLEY, SANDOVAL AND SAN JUAN COUNTY, NEW MEXICO. In the matter of the hearing of the Oil Conservation Division upon its own motion to abolish and expand the following pools in San Juan, Sandoval, and McKinley Counties, New Mexico as follows: A) Abolished Entrada Pool:

		<p>1) The WEST EAGLE MESA-ENTRADA OIL POOL established by order R-11445 in McKinley County, New Mexico is abolished (due to no wells ever being drilled in this pool) and is replaced Arena Blanca Entrada Southeast Oil Pool.</p> <p>B) Horizontal Limits Expansion:</p> <p>2) Expand the horizontal limits of the ARENA BLANCA ENTRADA SOUTHEAST OIL POOL [96899] in Sandoval County, New Mexico by adding: TOWNSHIP 19 NORTH, RANGE 4 WEST, NMPM; SANDOVAL COUNTY, NEW MEXICO Section 9: NW/4</p> <p>3) Expand the horizontal limits of the LEGGS ENTRADA OIL POOL [37880] in San Juan County, New Mexico by adding: TOWNSHIP 21 NORTH, RANGE 10 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO Section 10: S/2 S/2</p> <p>4) Expand the horizontal limits of the OJO ENCINO ENTRADA OIL POOL [48030] in McKinley County, New Mexico by adding: TOWNSHIP 20 NORTH, RANGE 5 WEST, NMPM; MCKINLEY COUNTY, NEW MEXICO Section 21: W/2 E/2 Section 28: E/2 E/2 & NW/4 NE/4 Section 31: N/2 NE/4 Section 32: N/2 N/2 Section 33: N/2 N/2</p> <p>5) Expand the horizontal limits of the PAPERS WASH ENTRADA OIL POOL [49580] in McKinley County, New Mexico by adding: TOWNSHIP 19 NORTH, RANGE 5 WEST, NMPM; MCKINLEY COUNTY, NEW MEXICO Section 21: SE/4 SE/4 Section 22: W/2 E/2 & S/2 SW/4</p> <p>6) Expand the horizontal limits of the UTE DOME MORRISON GAS POOL [97039] in San Juan County, New Mexico by adding: TOWNSHIP 31 NORTH, RANGE 14 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO Section 2: SE/4 Section 10: NE/4 Section 11: NW/4</p> <p>IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.</p>
<p>4.</p>	<p>21322</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] underlying a 320-acre standard horizontal spacing unit comprised of the S/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Bigfoot State Com 501H and the Bigfoot State Com 601H to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.</p>
<p>5.</p>	<p>21323</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] underlying a 320-acre standard horizontal spacing unit comprised of the N/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:</p> <ul style="list-style-type: none"> • Bigfoot State Com 502H to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21; and • Bigfoot State Com 602H to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.</p>

6.	21324	Application of Tom M. Ragsdale to Revoke Order Nos. R-20924 & R-20924-A or, in the Alternative, to Declare Unreasonable Certain Costs Imposed by Mewbourne Oil Co. Applicant seeks an order revoking Order Nos. R-20924 and R-20924-A or, in the alternative, declaring certain costs unreasonable as imposed by Mewbourne Oil Co. ("Mewbourne"). In Case No. 20580, Mewbourne filed an application seeking to pool the Bone Spring formation underlying the E2/E2 of Sections 10 and 15, Township 23 South, Range 34 East, NMPM, in Lea County, New Mexico, for the purpose of drilling the Ibex 10/15 B1AP Fed. Com. Well No. 2H, API# 30-025-46188, and the Ibex 10/15 B3AP Fed. Com. Well No. 1H, API# 30-025-46189. In Case No. 20809, Mewbourne filed an application seeking to pool the Bone Spring formation underlying the E2/E2 of Sections 10 and 15, Township 23 South, Range 34 East, NMPM, in Lea County, New Mexico, for the purpose of drilling the Ibex 15/10 B1PA Fed. Com. Well No. 2H, API# 30-025-47060, and the Ibex 15/10 B3PA Fed. Com. Well No. 1H, API# 30-025-46948. Order No. R-20924 was entered in Case No. 20580 and Order No. R-20924-A was entered in Case No. 20809.
7.	21325	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 26 and the N/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3DC Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 26 and a last take point in the NE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.
8.	21326	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 26 and the S/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3EF Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 26 and a last take point in the SE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.
9.	21327	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 26 and the N/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 3 and the NE/4SW/4 (the N/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3LK Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 26 and a last take point in the NE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.
10.	21328	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 26 and the S/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 4 and the SE/4SW/4 (the S/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3MN Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 26 and a last take point in the SE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

		designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.
11.	21329	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 22 and the W/2 of Section 27, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the High Noon 22/27 W0KN State Com. Well No. 1H, High Noon 22/27 W1KN State Com. Well No. 2H, High Noon 22/27 W0LM State Com. Well No. 1H, and High Noon 22/27 W1LM State Com. Well No. 2H. The wells have first take points in the N/2SW/4 of Section 22, and last take points in the S/2SW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles south of Malaga, New Mexico.
12.	21330	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0ED Fed. Com. Well No. 1H, Bonanza 22/15 W1ED Fed. Com. Well No. 2H, Bonanza 22/15 W0FC Fed. Com. Well No. 1H, and Bonanza 22/15 W1FC Fed. Com. Well No. 2H. The wells have first take points in the S/2NW/4 of Section 22, and last take points in the N/2NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.
13.	21332	Application of Riley Permian Operating Co., LLC for compulsory pooling, Lea and Roosevelt Counties, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the San Andres formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 4, Township 9 South, Range 34 East in Lea County and the W/2 SW/4 of Section 33, Township 8 South, Range 34 East in Roosevelt County, New Mexico. The horizontal spacing unit will be dedicated to the Torino 4-33 #3H well, which will be horizontally drilled from a surface location in Unit D in Section 9, Township 9 South, Range 34 East in Lea County to a bottom hole location in Unit L in Section 33, Township 8 South, Range 34 East in Roosevelt County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Riley Permian Operating Co., LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 8 miles west of Crossroads, New Mexico.
14.	21333	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 19 and the W/2W/2 of Section 18, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Santa Vaca 19/18 B2MD State Com. Well No. 1H and the Santa Vaca 19/18 B3MD State Com. Well No. 2H, which will be drilled to depths sufficient to test the Bone Spring formation. The wells are horizontal wells, with first take points in the SW¼SW¼ of Section 19 and last take points in the NW¼NW¼ of Section 18. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles west-northwest of Monument, New Mexico.
15.	21334	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088) and WC-025 G-08 S263412K;Bone Spring Pool (96672)] underlying a 405-acre, more or less, standard horizontal spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7 and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the

		above-referenced horizontal spacing unit to the Billiken 6-18 Fed Com 5H well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SW/4 NW/4 (Lot 2) of Section 18. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.
16.	21335	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the in Wolfcamp formation [WC-025 G-09 S263504N;WOLFCAMP (98117)] underlying an 805-acre, more or less, standard horizontal spacing unit comprise of the W/2 equivalent of irregular Sections 6 and 7 and the NW/4 equivalent of irregular Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Billiken 6-18 Fed Com 6H well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SW/4 NW/4 (Lot 2) of Section 18. The completed interval of the proposed well will be within 330 feet of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18 to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.
17.	21336	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S253534O;BONE SPRING Pool (97088) and WC-025 G-08 S263412K;Bone Spring Pool (96672)] underlying a 400-acre, more or less, standard horizontal spacing unit comprise of the E/2 W/2 of Sections 6 and 7 and the E/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Billiken 6-18 Fed Com 10H well which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 1) of Section 6 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 18. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.
18.	21337	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Grama Ridge; Bone Spring West Pool (Pool Code 28432)] underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 1 and 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: <ul style="list-style-type: none"> • Tenderloin Federal Com 501H to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; and • Tenderloin Federal Com 502H to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 21 miles west of Eunice, New Mexico.
19.	21338	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Grama Ridge; Bone Spring West Pool (Pool Code 28432)] underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 1 and 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Tenderloin Federal Com 503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 13 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition

		of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 21 miles west of Eunice, New Mexico.
20.	21339 [Continued to July 23, 2020]	<p>Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the Palmillo Bone Spring (Pool Code 96413), underlying the N/2 N/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 13 miles southwest of Loco Hills, New Mexico.</p> <p>1. Toro 22 Fed State Com 121H SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM. BHL: Unit A of Section 22, Township 19 South, Range 28 East, NMPM. Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD. Well Orientation: West to East Completion Location: standard;</p> <p>2. Toro 22 Fed State Com 131H SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM. BHL: Unit A of Section 22, Township 19 South, Range 28 East, NMPM. Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD. Well Orientation: West to East Completion Location: standard.</p>
21.	21340	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the W/2 of Section 19 and the W/2 of Section 18, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated to (a) the Blue Marlin Fed. Com. Well Nos. 201H, 205H, and 211H, with first take points in the SW/4SW/4 of Section 19 and last take points in the NW/4NW/4 of Section 18, and (b) the Blue Marlin Fed. Com. Well Nos. 202H, 212H, and 215H, with first take points in the SE/4SW/4 of Section 19 and last take points in the NE/4NW/4 of Section 18. Applicant seeks to dedicate the W/2 of Section 19 and the W/2 of Section 18 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6-1/2 miles west-northwest of Jal, New Mexico.</p>
22.	21341	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.</p>
23.	21342	<p>Application of Tap Rock Resources, LLC for a compulsory pooling and an unorthodox well location, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 204H, 214H, and 216H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NE/4NE/4 of Section 18 and last take points in the SE/4SE/4 of Section 19. Applicant seeks to dedicate the E/2E/2 of Section 18 and the E/2E/2 of Section 19 to the wells. The Black Marlin Fed. Com. Well No. 216H is at an unorthodox well location, being located 1210 feet from the east lines of Sections 18 and 19, and applicant requests approval of the location. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,</p>

		designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.
24.	21343	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 767.94-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, and the E/2 of irregular Section 36, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • the Momba Fed Com #701H well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36; • the Momba Fed Com #702H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36; and • the Momba Fed Com #703H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 36. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 13 miles south of Malaga, New Mexico.</p>
25.	21344	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1920-acre, more or less, horizontal spacing unit comprised of all of Sections 3, 10, and 15, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Rock Jelly Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 15, • The Rock Jelly Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 15, • The Rock Jelly Fed Com 703H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 15 • The Rock Jelly Fed Com 704H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 15, • The Rock Jelly Fed Com 705H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 15. <p>The completed interval for the proposed Rock Jelly Fed Com 703H will be within 330' of the line separating the W/2E/2 and the E/2W/2 of Sections 3, 10, and 15, which allows inclusion of this acreage into a standard 1920-acre, more or less, horizontal spacing unit. Also, to be considered will be the timing of the drilling and completing of said wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 12 miles southeast of Malaga, New Mexico.</p>
26.	21240	<p>Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the DL 10 3 Morag Fed Com 210H well will be in the NW/4NE/4 (Unit B) and the bottom hole location of the DL 10 3 Morag Fed Com 211H well, the DL 10 3 Morag Fed Com 212H well and the DL 10 3 Morag Fed Com 506H well will be in the NE/4NE/4 (Unit A) of Section 3. The completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as</p>

		well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.
27.	21241	<p>Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole locations of the DL 10 3 Morag Fed Com 610H well and the DL 10 3 Morag Fed Com 611H will be in the NW/4NE/4 (Unit B) of Section 3, and the bottom hole location of the DL 10 3 Morag Fed Com 612H well will be in the NE/4NE/4 (Unit A) of Section 3. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.</p>
28.	21244	<p>Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M., and (2) approving a non-standard location for one of the initial wells, the DL 10 3 Morag Fed Com 505H well. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:</p> <ul style="list-style-type: none"> • DL 10 3 Kraken Fed Com 207H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3. • DL 10 3 Kraken Fed Com 208H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3. • DL 10 3 Kraken Fed Com 209H well to be drilled from a surface location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3. • DL 10 3 Kraken Fed Com 504H well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3. • DL 10 3 Morag Fed Com 505H well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox. With the exception of the DL 10 3 Morag Fed Com 505H well the completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.
29.	21245	<p>Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10. The bottom hole locations of the DL 10 3 Kraken Fed Com 607H well and the DL 10 3 Kraken Fed Com 608H will be in the NW/4NW/4 (Unit D) of Section 3, and the bottom hole location of the DL 10 3 Kraken Fed Com 609H well will be in the NE/4NW/4 (Unit C) of Section 3. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the</p>

		wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.
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