

DOCKET: EXAMINER HEARING - THURSDAY - JULY 6, 2017

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Docket Nos. 24-17 and 25-17 are tentatively set for July 20, 2017 and August 3, 2017. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases***Case 15658 - No. 4******Case 15711 - No. 14******Case 15717 - No. 7******Case 15719 - No. 3******Case 15735 - No. 19******Case 15736 - No. 20******Case 15737 - No. 21******Case 15739 - No. 1******Case 15741 - No. 2******Case 15742 - No. 5******Case 15743 - No. 6******Case 15744 - No. 8******Case 15745 - No. 9******Case 15746 - No. 10******Case 15747 - No. 11******Case 15748 - No. 12******Case 15749 - No. 13******Case 15750 - No. 15******Case 15751 - No. 16******Case 15752 - No. 17******Case 15753 - No. 18******Case 15754 - No. 22***

1. ***Case No. 15739: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order (i) creating a 640.46-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 4 and the E/2 of Section 9, Township 24 South, Range 27 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Wolfcamp formation underlying this acreage. The project area is to be dedicated to applicant's **Roadster State Com #1H well**, which will be horizontally drilled from a surface location in Unit A of Section 4 to a bottom hole location in Unit P of Section 9, Township 24 South, Range 27 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately seven (7) miles south of Carlsbad, New Mexico.

2. ***Case No. 15741: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order (i) creating a 240-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 E/2 of Section 35 and the E/2 SE/4 of Section 26, Township 22 South, Range 31 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Tankless Federal Com #2H well**, which will be horizontally drilled from a surface location in Unit P of Section 35 to a bottom hole location in Unit I of Section 26, Township 22 South, Range 31 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately twenty-nine (29) miles east of Carlsbad, New Mexico.

3. **Case No. 15719: Amended Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 240.85-acre non-standard spacing and proration unit in the Wolfcamp formation comprised of the W/2 SE/4, SW/4 NE/4, and Lot 2 of Section 2 and the W/2 NE/4 of Section 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and proration unit. Said unit will be the project area for its proposed **Parade BWY State Com No. 1H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Lot 2) of Section 2 to a standard bottom hole location in SW/4 NE/4 (Unit G) of Section 11. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles northwest of Jal, New Mexico.

4. **Case No. 15658 (re-opened): (Continued from the June 22, 2017 Examiner Hearing.)**

Application of NM&O Operating Company to re-open Case No. 15658 for compulsory pooling, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Mesaverde formation (Blanco-Mesaverde Gas Pool) underlying the S/2 of Section 35, Township 25 North, Range 2 West, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit is dedicated to the **Hawk Well No. 3**, located at an orthodox location in the NE/4SW/4 of Section 35 (1835 feet from the south line and 1690 feet from the west line). Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 2-1/2 miles north of Lindrith, New Mexico.

5. **Case No. 15742: Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation (EK-Bone Spring Pool) comprised of the W/2 E/2 of Section 30, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **EK 30 BS2 Federal Com No. 2H Well**, which will be drilled horizontally from the SE/4 SE/4 (Unit P) of Section 30 to a non-standard bottomhole location in the NW/4 NE/4 (Unit B) of Section 30. The Special Rules for the EK-Bone Spring Pool require 80-acre spacing units and that the completed interval for a well be located within 150 feet of the center of the quarter-quarter section. The Division previously issued Administrative Order NSL-7503 approving an unorthodox location for the subject well. McElvain also requests a non-standard, 160-acre spacing unit comprised of the W/2 E/2 of Section 30, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 30 miles west of Hobbs New Mexico.

6. **Case No. 15743: Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation (EK-Bone Spring Pool) comprised of the E/2 E/2 of Section 31, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **EK 31 BS2 Federal Com No. 1H Well**, which will be drilled horizontally from the SE/4 SE/4 (Unit P) of Section 30 to a non-standard bottomhole location in the SE/4 SE/4 (Unit P) of Section 31. The Special Rules for the EK-Bone Spring Pool require 80-acre spacing units and that the completed interval for a well be located within 150 feet of the center of the quarter-quarter section. The Division previously issued Administrative Order NSL-7503 approving an unorthodox location for the subject well. McElvain also requests a non-standard, 160-acre spacing unit comprised of the E/2 E/2 of Section 31, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 30 miles west of Hobbs New Mexico.

7. **Case No. 15717: (Continued from the June 22, 2017 Examiner Hearing.)**

Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation comprised of the W/2 W/2 of Section 28, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **Ironhouse 28 BS2 State Com No. 4H Well**, which will be drilled horizontally from the SW/4 SW/4 (Unit M) to a standard bottomhole location in the NW/4 NW/4 (Unit D) of Section 28. The completed interval for this well will remain within the 330-foot standard offset required the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 23 miles west of Hobbs New Mexico.

8. **Case No. 15744:** *Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 21, Township 20 South, Range 29 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cueva De Oro Fed No. 131H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 21. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12.7 miles northeast of Carlsbad, NM.

9. **Case No. 15745:** *Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 21, Township 20 South, Range 29 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cueva De Oro Fed No. 132H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 21. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12.7 miles northeast of Carlsbad, NM.

10. **Case No. 15746:** *Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 21, Township 20 South, Range 29 East, Eddy County, New Mexico. Said spacing and proration unit is to be dedicated to applicant's proposed **Cueva De Oro Fed No. 201H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a non-standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 21. The completed interval for this well is unorthodox because it does not comply with the 660-foot setbacks for gas wells pursuant to the statewide rules. Matador will apply administratively for approval of an unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12.7 miles northeast of Carlsbad, NM.

11. **Case No. 15747:** *Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 155.29-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stebbins 19 Federal No. 133H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) to a standard bottom hole location in the NW/4 SW/4 (Lot 3) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northeast of Carlsbad, NM.

12. **Case No. 15748:** *Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 155.83-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stebbins 19 Fed Com No. 134H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the SW/4 SW/4 (Lot 4) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northeast of Carlsbad, NM.

13. **Case No. 15749:** *Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 311.12-acre, more or less, spacing and proration unit comprised of the S/2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico. Said spacing and proration unit is to be dedicated to applicant's proposed **Stebbins 19 Fed Com No. 203H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) to a non-standard bottom hole location in the NW/4 SW/4 (Lot 3) of Section 19. The completed interval for this well is unorthodox because it does not comply with the 660-foot setbacks for gas wells pursuant to the statewide rules. Matador will apply administratively for approval of an unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost

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thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northeast of Carlsbad, NM.

14. Case No. 15711: (Continued from the June 22, 2017 Examiner Hearing.)

Application of Cimarex Energy Co. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Upper Pennsylvanian formation (Cisco/Canyon), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed State LF 32-5 2H well to be drilled 330 feet from the north line and 715 feet from the west line of Section 32, Township 16 South, Range 34 East to a bottomhole location 330 feet from the south line and 480 feet from the west line of Section 5, Township 17 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately six miles southwest of Lovington, New Mexico.

15. Case No. 15750: **Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Nordstrand Engineering, Inc., for Wells Operated in Lea County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Nordstrand Engineering, Inc. ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

16. Case No. 15751: **Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Pecos River Operating, Inc., for Wells Operated in Chaves County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Pecos River Operating, Inc. ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

17. Case No. 15752: **Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Wildcat Energy, L.L.C., for Wells Operated in Eddy and Lea County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Wildcat Energy, L.L.C. ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

18. Case No. 15753: **Application of the New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a compliance order against OWL SWD Operating, LLC for the Maralo Sholes B Well No. 2 operated in Lea County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, seeks a compliance order (1) determining that operator, OWL SWD Operating, LLC ("Operator") is out of compliance with 19.15.16.9 NMAC with respect to its **Maralo Sholes B Well No. 2 (API No. 30-025-09806)** in Lea County, New Mexico; (2) requiring Operator to return said well to compliance with 19.15.16.9 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order after the deadline established in the sought order to suspend injection authority. The subject well injects into the SWD; Yates/Seven Rivers Pool and is located approximately one mile southwest of Jal, New Mexico.

19. Case No. 15735: (Continued from the June 22, 2017 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Jack J. Grynberg, for Wells Operated in Chaves County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Jack J. Grynberg ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

20. Case No. 15736: (Continued from the June 22, 2017 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Mar Oil and Gas Corporation, for Wells Operated in Lea County, New Mexico. The New Mexico Oil Conservation

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Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Mar Oil and Gas Corporation (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

21. Case No. 15737: (Continued from the June 22, 2017 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Oasis Water Solutions, LLC for Wells Operated in Lea County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Oasis Water Solutions LLC (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

22. Case No. 15754: *In the matter of the hearing of the Oil Conservation Division upon its own motion for an order expanding and abolishing certain pools in McKinley, Rio Arriba, Sandoval and San Juan Counties, New Mexico.*

a) ABOLISH the San Luis-Mesaverde Oil Pool (53620) in Sandoval County, New Mexico to correct nomenclature. Abolished acreage will be placed in the South San Luis-Mesaverde Oil Pool (53630). Said pool comprises the following acreage:

TOWNSHIP 18 NORTH, RANGE 3 WEST, NMPM

Section 21: NW/4 SE/4

b) ABOLISH the Torreon-Mesaverde Oil Pool (59560) in McKinley County, New Mexico to correct nomenclature. No wells have been drilled in this pool. Said pool comprises the following acreage:

TOWNSHIP 19 NORTH, RANGE 4 WEST, NMPM

Section 17: All

Section 18: E/2

Section 19: NE/4

Section 20: N/2

Chacra Pool Expansions:

c) EXPAND the Bisti-Chacra Gas Pool (70120) in San Juan County, New Mexico, by adding:

TOWNSHIP 22 NORTH, RANGE 8 WEST, NMPM

Section 5: S/2

Section 6: SE/4

Section 16: N/2

Section 17: N/2

Section 18: NE/4

Section 20: NE/4

TOWNSHIP 22 NORTH, RANGE 9 WEST, NMPM

Section 24: SE/4

d) EXPAND the Rusty-Chacra Gas Pool (84360) in Sandoval and San Juan Counties, New Mexico, by adding:

TOWNSHIP 21 NORTH, RANGE 5 WEST, NMPM

Section 18: S/2 and NW/4

TOWNSHIP 22 NORTH, RANGE 7 WEST, NMPM

Section 5: N/2

TOWNSHIP 22 NORTH, RANGE 8 WEST, NMPM

Section 23: SW/4

e) EXPAND the Otero-Chacra Gas Pool (92329) in Rio Arriba and San Juan Counties, New Mexico, by adding:

TOWNSHIP 24 NORTH, RANGE 4 WEST

Section 5: S/2

Section 7: W/2

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM

Section 1: NW/4

TOWNSHIP 25 NORTH, RANGE 6 WEST, NMPM

Section 15: NW/4

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM

Section 27: N/2 and SE/4

Section 34: NE/4

Section 36: SE.4

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM

Section 36: NW/4

TOWNSHIP 27 NORTH, RANGE 8 WEST, NMPM

Section 29: SE/4

Section 30: SE/4

Section 33: S/2

TOWNSHIP 28 NORTH, RANGE 8 WEST, NMPM

Section 10: S/2

Section 11: S/2

TOWNSHIP 28 NORTH, RANGE 10 WEST, NMPM

Section 20: W/2

Section 27: W/2

Section 28: All

Section 33: N/2 and SW/4

Section 34: NE/4

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM

Section 14: NE/4

Section 23: NE/4

Section 24: NW/4

TOWNSHIP 29 NORTH, RANGE 8 WEST, NMPM

Section 35: S/2

TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM

Section 10: NW/4

Section 12: NW/4

Section 13: W/2 and SE/4

TOWNSHIP 30 NORTH, RANGE 11 WEST, NMPM

Section 15: SE/4

Section 16: SW/4

Section 20: N/2

Section 21: NW/4

Section 24: NE/4

Section 25: SW/4

Section 26: SW/4

Section 36: SW/4

Menefee Pool Expansion:

- f) EXPAND the Seven Lakes-Menefee Gas Pool (55660) in McKinley County, New Mexico, by adding:

TOWNSHIP 18 NORTH, RANGE 10 WEST, NMPM

Section 18: SE/4 SW/4

TOWNSHIP 18 NORTH, RANGE 11 WEST, NMPM

Section 24: NE/4 NE/4

Mesaverde Pool Expansions:

- g) EXPAND the Blackeye-Mesaverde Oil Pool (6290) in McKinley County, New Mexico, by adding:

TOWNSHIP 20 NORTH, RANGE 9 WEST, NMPM

Section 32: NW/4 NE/4, NE/4 NW/4, S/2 N/2, and NW/4 SW/4

- h) EXPAND the Blanco-Mesaverde Gas Pool (72319) in Rio Arriba and San Juan Counties, New Mexico, by adding:

TOWNSHIP 24 NORTH, RANGE 2 WEST, NMPM

Section 2: SE/4

Section 12: W/2

TOWNSHIP 25 NORTH, RANGE 2 WEST, NMPM

Section 26: W/2

Section 36: NE/4

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM

Section 29: NE/4

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM

Section 12: S/2

Section 15: All

Section 22: All

Section 27: All

TOWNSHIP 26 NORTH, RANGE 1 WEST, NMPM

Section 31: W/2

TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM

Section 22: All

Section 23: W/2

Section 36: All
TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM
Section 24: SE/4
TOWNSHIP 26 NORTH, RANGE 8 WEST, NMPM
Section 4: S/2
Section 7: NW/4
TOWNSHIP 26 NORTH, RANGE 9 WEST, NMPM
Section 2: W/2
Section 3: E/2
Section 11: SW/4
TOWNSHIP 27 NORTH, RANGE 2 WEST, NMPM
Section 21: NE/4
Section 22: All
Section 23: All
Section 24: W/2
Section 28: E/2
TOWNSHIP 27 NORTH, RANGE 9 WEST, NMPM
Section 5: All
Section 9: W/2
TOWNSHIP 28 NORTH, RANGE 3 WEST, NMPM
Section 10: S/2
Section 36: E/2
TOWNSHIP 28 NORTH, RANGE 10 WEST, NMPM
Section 22: N/2 and SW/4
Section 27: W/2
TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM
Section 12: S/2
Section 13: All
Section 24: N/2 and SW/4
TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM
Section 31: N/2 and SW/4
TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM
Section 36: All
TOWNSHIP 30 NORTH, RANGE 11 WEST, NMPM
Section 18: All
Section 19: All
Section 29: W/2
Section 30: All
Section 32: W/2
TOWNSHIP 30 NORTH, RANGE 12 WEST, NMPM
Section 6: N/2
Section 11: S/2
Section 24: All
TOWNSHIP 31 NORTH, RANGE 4 WEST, NMPM
Section 7: W/2
Section 11: N/2 and SE/4
Section 14: E/2
Section 18: W/2
Section 19: W/2
Section 23: E/2
Section 26: N/2
Section 27: N/2
Section 28: N/2 and SW/4
Section 30: W/2
Section 31: N/2
Section 32: N/2
Section 33: NW/4
TOWNSHIP 31 NORTH, RANGE 5 WEST, NMPM
Section 36: N/2 and SW/4
TOWNSHIP 31 NORTH, RANGE 13 WEST, NMPM
Section 4: W/2

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Section 26: All

Section 27: All

Section 28: N/2 and SE/4

Section 33: E/2

TOWNSHIP 32 NORTH, RANGE 5 WEST, NMPM

Section 26: W/2

Section 29: W/2

Section 30: E/2

Section 34: N/2

Section 35: NW/4

TOWNSHIP 32 NORTH, RANGE 6 WEST, NMPM

Section 9: S/2

Section 10: S/2

TOWNSHIP 32 NORTH, RANGE 13 WEST, NMPM

Section 27: All

- i) EXPAND the Blue Mesa-Mesaverde Oil Pool (6760) in McKinley County, New Mexico, by adding:
TOWNSHIP 19 NORTH, RANGE 5 WEST, NMPM
Section 12: NE/4 SW/4
- j) EXPAND the Chaco Wash-Mesaverde Gas Pool (11930) in McKinley County, New Mexico, by adding:
TOWNSHIP 20 NORTH, RANGE 9 WEST, NMPM
Section 21: SE/4 NE/4 and SE/4 SW/4
Section 22: NW/4 SW/4 and SW/4 SE/4
Section 27: NW/4
Section 28: N/2 NW/4, SW/4 NW/4, W/2 SW/4, and NW/4 SE/4
- k) EXPAND the Crouch Mesa-Mesaverde Gas Pool (76580) in San Juan County, New Mexico, by adding:
TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM
Section 6: SW/4
- l) EXPAND the Devils Fork-Mesaverde Oil Pool (17620) in Rio Arriba County, New Mexico, by adding:
TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM
Section 8: SW/4 NW/4
Section 9: SW/4 SW/4
Section 16: S/2 SE/4, SE/4 NW/4, and N/2 N/2
TOWNSHIP 24 NORTH, RANGE 7 WEST, NMPM
Section 1: SE/4 NE/4
- m) EXPAND the Flora Vista-Mesaverde Gas Pool (76680) in San Juan County, New Mexico, by adding:
TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM
Section 2: NW/4
TOWNSHIP 30 NORTH, RANGE 12 WEST, NMPM
Section 15: W/2
Section 35: SW/4
- n) EXPAND the Franciscan Lake-Mesaverde Oil Pool (26710) in McKinley County, New Mexico, by adding:
TOWNSHIP 20 NORTH, RANGE 5 WEST, NMPM
Section 18: NW/4 SE/4
TOWNSHIP 20 NORTH, RANGE 6 WEST, NMPM
Section 12: SE/4 SW/4
Section 13: NW/4 SE/4
- o) EXPAND the Parlay-Mesaverde Oil Pool (49643) in Sandoval County, New Mexico, by adding:
TOWNSHIP 22 NORTH, RANGE 3 WEST, NMPM
Section 29: E/2 SW/4
- p) EXPAND the Red Mountain-Mesaverde Oil Pool (51680) in McKinley County, New Mexico, by adding:
TOWNSHIP 20 NORTH, RANGE 9 WEST, NMPM
Section 19: SE/4 NE/4
Section 21: NW/4 SW/4
- q) EXPAND the San Isidro-Mesaverde Oil Pool (53590) in Sandoval County, New Mexico, by adding:
TOWNSHIP 20 NORTH, RANGE 3 WEST, NMPM
Section 25: S/2 NW/4 and E/2 SW/4
Section 26: S/2 NW/4 and SE/4 NE/4
Section 27: NW/4 SE/4 and S/2 NE/4
Section 36: E/2 NW/4 and NE/4 SW/4
- r) EXPAND the South San Luis-Mesaverde Oil Pool (53630) in Sandoval County, New Mexico, by adding:
TOWNSHIP 17 NORTH, RANGE 3 WEST, NMPM

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Section 4: E/2 NW/4 and SW/4 NE/4

TOWNSHIP 18 NORTH, RANGE 3 WEST, NMPM

Section 21: S/2 NE/4, NW/4 SE/4, SW/4 NW/4, and SW/4

Section 27: W/2 SW/4 and SW/4 NW/4

Section 28: E/2 NE/4, SE/4 SE/4, N/2 SW/4, SE/4 SW/4, and NW/4

Section 29: N/2 SE/4, NE/4 SW/4, and NE/4 NE/4

Section 33: E/2 SW/4 and NW/4 SE/4

Section 34: NW/4 NW/4

- s) EXPAND the Star-Mesaverde Oil Pool (57790) in McKinley County, New Mexico, by adding:

TOWNSHIP 19 NORTH, RANGE 6 WEST, NMPM

Section 9: SE/4 SE/4

Section 10: SW/4 SW/4

Section 17: NE/4 NE/4

- t) EXPAND the Twin Mounds-Mesaverde Gas Pool (86640) in San Juan County, New Mexico, by adding:

TOWNSHIP 29 NORTH, RANGE 14 WEST, NMPM

Section 15: N/2

Section 16: NE/4

TOWNSHIP 30 NORTH, RANGE 14 WEST, NMPM

Section 31: SE/4

Section 32: SW/4

- u) EXPAND the Venado-Mesaverde Oil Pool (62490) in Sandoval County, New Mexico, by adding:

TOWNSHIP 22 NORTH, RANGE 5 WEST, NMPM

Section 5: SE/4 NW/4

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.