

DOCKET: EXAMINER HEARING – THURSDAY – MAY 31, 2018

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Docket Nos.24-18 and 25-18 are tentatively set for June 14, 2018 and June 28, 2018. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

<i>Case 16002 – No. 17</i>	<i>Case 16157– No. 50</i>
<i>Case 16024 – No. 61</i>	<i>Case 16161 – No. 59</i>
<i>Case 16041 - No. 53</i>	<i>Case 16162 – No. 60</i>
<i>Case 16042 – No.54</i>	<i>Case 16163 – No. 1</i>
<i>Case 16048 – No. 55</i>	<i>Case 16164 – No. 2</i>
<i>Case 16061– No. 85</i>	<i>Case 16165 – No. 4</i>
<i>Case 16062 - No. 86</i>	<i>Case 16166 – No. 5</i>
<i>Case 16063 - No. 87</i>	<i>Case 16167– No. 6</i>
<i>Case 16064 – No. 88</i>	<i>Case 16168 – No. 7</i>
<i>Case 16065– No. 89</i>	<i>Case 16169 – No. 8</i>
<i>Case 16066 – No. 90</i>	<i>Case 16170 – No. 9</i>
<i>Case 16067 - No. 91</i>	<i>Case 16171 – No. 10</i>
<i>Case 16068 - No. 92</i>	<i>Case 16172 – No. 11</i>
<i>Case 16075 - No. 56</i>	<i>Case 16173 – No. 12</i>
<i>Case 16076 - No. 62</i>	<i>Case 16174 – No. 13</i>
<i>Case 16077 – No. 63</i>	<i>Case 16175 – No. 14</i>
<i>Case 16080 – No. 84</i>	<i>Case 16176 – No. 15</i>
<i>Case 16082– No. 57</i>	<i>Case 16177 – No. 16</i>
<i>Case 16083 – No. 58</i>	<i>Case 16178– No .20</i>
<i>Case 16092 – No. 79</i>	<i>Case 16179 – No .21</i>
<i>Case 16093 – No. 80</i>	<i>Case 16180 – No. 22</i>
<i>Case 16094 – No. 81</i>	<i>Case 16181 - No. 23</i>
<i>Case 16095 – No. 3</i>	<i>Case 16182 – No. 24</i>
<i>Case 16096 – No. 82</i>	<i>Case 16183 – No. 25</i>
<i>Case 16097 – No. 83</i>	<i>Case 16184 – No. 26</i>
<i>Case 16098 – No. 64</i>	<i>Case 16185 – No. 27</i>
<i>Case 16099 – No. 65</i>	<i>Case 16186 – No. 28</i>
<i>Case 16100 – No. 66</i>	<i>Case 16187 – No. 29</i>
<i>Case 16101 – No. 67</i>	<i>Case 16188 – No. 30</i>
<i>Case 16102 – No. 68</i>	<i>Case 16189 – No. 31</i>
<i>Case 16103 – No. 69</i>	<i>Case 16190 – No. 32</i>
<i>Case 16104 – No. 70</i>	<i>Case 16191– No. 33</i>
<i>Case 16108 – No. 73</i>	<i>Case 16192 – No. 34</i>
<i>Case 16125 – No. 18</i>	<i>Case 16193 – No. 38</i>
<i>Case 16130 – No. 71</i>	<i>Case 16194 - No. 39</i>
<i>Case 16131 – No.72</i>	<i>Case 16195 – No. 40</i>
<i>Case 16136 – No. 19</i>	<i>Case 16196 – No. 41</i>
<i>Case 16137 – No. 74</i>	<i>Case 16197 - No.42</i>
<i>Case 16138 – No. 75</i>	<i>Case 16198 – No. 43</i>
<i>Case 16139 – No. 76</i>	<i>Case 16199 – No. 44</i>
<i>Case 16140 – No. 77</i>	<i>Case 16200 – No. 45</i>
<i>Case 16141– No. 78</i>	<i>Case 16201 – No. 46</i>
<i>Case 16152 – No. 35</i>	<i>Case 16202– No. 47</i>
<i>Case 16153 – No. 36</i>	<i>Case 16203 – No. 48</i>
<i>Case 16154 – No. 37</i>	<i>Case 16204 – No. 49</i>
	<i>Case 16205 – No. 51</i>
	<i>Case 16206 – No. 52</i>

Continued to Next Column

1. Case No. 16163: (This case will be continued to the June 28, 2018 Examiner Hearing.)

Application of Devon Energy Production Company, L.P. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220); (2) creating a 632.38-acre non-standard spacing and proration unit comprised of the W/2 of Section 30 and the W/2 of Section 31, Township 23 South, Range 29 East, Eddy County, New Mexico; and (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's four proposed initial wells:

- The proposed **Spud Muffin 30-31 Fed Com 621H Well**, which will be horizontally drilled from a surface location in the SW/4SW/4 of Section 31 (Unit M, Lot 4) to a bottom hole location in the NW/4NW/4 of Section 30 (Unit D, Lot 1);
- The proposed **Spud Muffin 30-31 Fed Com 732H Well**, which will be horizontally drilled from a surface location in the SW/4SW/4 of Section 31 (Unit M, Lot 4) to a bottom hole location in the NW/4NW/4 of Section 30 (Unit D, Lot 1);
- The proposed **Spud Muffin 31-30 Com 622H Well**, which will be horizontally drilled from a surface location in the SE/4SW/4 of Section 31 (Unit N) to a bottom hole location in the NE/4NW/4 of Section 30 (Unit K);
- The proposed **Spud Muffin 31-30 Com 734H Well**, which will be horizontally drilled from a surface location in the SE/4SW/4 of Section 31 (Unit N) to a bottom hole location in the NE/4NW/4 of Section 30 (Unit C).

The completed interval for each well will remain within the 330-foot standard offset required by the Special Rules for the Purple Sage Pool. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator of the wells and a 200% charge for risk involved in drilling each well. Said area is located approximately 16 miles Southeast of Carlsbad, New Mexico.

2. Case No. 16164: (This case will be continued to the June 28, 2018 Examiner Hearing.)

Application of Devon Energy Production Company, L.P. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220); (2) creating a 640-acre non-standard spacing and proration unit comprised of the E/2 of Section 30 and the E/2 of Section 31, Township 23 South, Range 29 East, Eddy County, New Mexico; and (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's four proposed initial wells:

- The proposed **Spud Muffin 31-30 623H Well**, which will be horizontally drilled from a surface location in the SW/4SE/4 of Section 31 (Unit O) to a bottom hole location in the NW/4NE/4 of Section 30 (Unit B);
- The proposed **Spud Muffin 31-30 736H Well**, which will be horizontally drilled from a surface location in the SW/4SE/4 of Section 31 (Unit O) to a bottom hole location in the NW/4NE/4 of Section 30 (Unit B);
- The proposed **Spud Muffin 31-30 624H Well**, which will be horizontally drilled from a surface location in the SE/4SE/4 of Section 31 (Unit P) to a bottom hole location in the NE/4NE/4 of Section 30 (Unit A);
- The proposed **Spud Muffin 31-30 738H Well**, which will be horizontally drilled from a surface location in the SE/4SE/4 of Section 31 (Unit P) to a bottom hole location in the NE/4NE/4 of Section 30 (Unit A);

The completed interval for each well will remain within the 330-foot standard offset required by the Special Rules for the Purple Sage Pool. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator of the wells and a 200% charge for risk involved in drilling each well. Said area is located approximately 16 miles Southeast of Carlsbad, New Mexico.

3. Case No. 16095: Amended Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 W/2 of Section 20 and the W/2 SW/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone

Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed **Wool Head #501H** well to be drilled from an approximate surface location 100 feet from the south line and 990 feet from the west line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 990 feet from the west line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

4. **Case No. 16165: Application of Tap Rock Operating, LLC for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Pliny the Elder 23S27E0605 #201H** well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole location approximately 330 feet from the north line and 200 feet from the west line of Section 6, Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

5. **Case No. 16166: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the vertical limits of the Paduca Delaware pool (Pool Code 49460), dedicated to its **Paduca 16 State 201H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

6. **Case No. 16167: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;** Applicant proposes an order pooling all mineral interests within the vertical limits of the Paduca Delaware pool (Pool Code 49460), dedicated to its **Paduca 16 State 202H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 E/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

7. **Case No. 16168: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the vertical limits of the Paduca Delaware pool (Pool Code 49460), dedicated to its **Paduca 16 State 203H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the E/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

8. **Case No. 16169: Application of Pride Energy Company, for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring formation (Pool Code WC-205 G-05 S-253209L; Bone Spring 96715), dedicated to its **Paduca 16 State 501H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

9. **Case No. 16170: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring formation (Pool Code WC-205 G-05 S-253209L; Bone Spring 96715), dedicated to its **Paduca 16 State 502H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 E/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

10. ***Case No. 16171: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring formation (Pool Code WC-205 G-05 S-253209L; Bone Spring 96715), dedicated to its **Paduca 16 State 503H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the E/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

11. ***Case No. 16172: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the vertical limits of the Wolfcamp formation (Pool Code 98270), dedicated to its **Paduca 16 State 701H well**, non-standard 160 acre spacing and proration unit, unorthodox location, underlying the W/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

12.. ***Case No. 16173: Application of Pride Energy Compay for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the vertical limits of the Wolfcamp formation (Pool Code 98270), dedicated to its **Paduca 16 State 702H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 E/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

13. ***Case No. 16174: Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;*** Applicant proposes an order pooling all mineral interests within the vertical limits of the Wolfcamp formation (Pool Code 98270), dedicated to its **Paduca 16 State 703H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the E/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

14. ***Case No. 16175: Application of BTA Oil Producers, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** BTA Oil Producers, LLC seeks an order approving a 160.11-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Rock Lake 7404 Well No. 1H**, a horizontal well with a surface location in Lot 4, and a terminus in the SW/4 SW/4, of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles southwest of Eunice, New Mexico.

15. ***Case No. 16176: Application of DGP Energy, LLC for approval of a unit agreement, Lea County, New Mexico;*** Applicant seeks approval of the Unit Agreement for the Gold Cougar Unit Area, comprising 1,280 acres of state and fee lands comprising:

Township 15 South, Range 36 East, N.M.P.M.
Section 11: All
Section 13: W/2 NW/4
Section 14: N/2, N/2 SW/4, and SE/4

The proposed unit area is centered approximately 7 miles north-northeast of Lovington, New Mexico.

16. ***Case No. 16177: Application of DGP Energy, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** DGP Energy, LLC seeks an order approving a 240-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 19 and the E/2 SE/4 of Section 18, Township 16 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the E/2 E/2 of Section 19 and the E/2 SE/4 of Section 18. The unit

will be dedicated to the **Golden Wolf 1918 Well No. 6H**, a horizontal well with a surface location in the SE/4 SW/4 of Section 19, and a terminus in the NE/4 SE/4 of Section 18. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles west-southwest of Lovington, New Mexico.

17. Case No. 16002 (re-opened): *(Continued from the May 17, 2018 Examiner Hearing.)*

Application of Mewbourne Oil Company to re-open Case No. 16002 for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 640-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the N/2 of Section 9 and the N/2 of Section 8, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Chicago 9/8 W0HE Fee Com. Well No. 1H** and the **Chicago 9/8 W2HE Fee Com. Well No. 2H**, horizontal wells with surface locations in the SE/4 NE/4 of Section 9, and bottomhole locations in the SW/4 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2 miles west-northwest of Malaga, New Mexico.

18. Case No. 16135: *(Continued from the May 17, 2018 Examiner Hearing.)*

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 22, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to (a) the **Gazelle 22 B3MD Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 22, and (b) the **Gazelle 22 B2MD Fed. Com. Well No. 2H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 22. The producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 19 miles southwest of Oil Center, New Mexico.

19. Case No. 16136: *(Continued from the May 17, 2018 Examiner Hearing.)*

Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 640-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 of Section 12 and the E/2 of Section 1, Township 24 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Riverboat 12/1 W0PA Fed. Com. Well No. 1H** and the **Riverboat 12/1 W2PA Fed. Com. Well No. 1H**. Both wells are horizontal wells with surface locations in the SE/4 SE/4 of Section 12, and bottomhole locations in the NE/4 NE/4 of Section 1. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2-1/2 miles north of Black River Village, New Mexico.

20. Case No. 16178: ***Application of Matador Production Company for a non-standard oil spacing and proration unit, an unorthodox well location, and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 18, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Biggers Fed. Com. Well No. 203H**, a horizontal well with a surface location in the SE/4 SE/4, a first take point 330 feet from the south line and 1346 feet from the east line, and a last take point 330 feet from the north line and 1349 feet from the east line, of Section 18. Also to be considered will be

the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

21. **Case No. 16179: Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 18, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Biggers Fed. Com. Well No. 214H**, a horizontal well with a surface location in SE/4 SE/4, and a terminus in NE/4 NE/4, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

22. **Case No. 16180: Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 18, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Biggers Fed. Com. Well No. 217H**, a horizontal well with a surface location in SE/4 SE/4, and a terminus in NW/4 NE/4, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

23. **Case No. 16181: Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 W/2 of Section 17, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to (i) the **Leslie Fed. Com. Well No. 201H**, and (ii) the **Leslie Fed. Com. Well No. 215H**. Both wells are horizontal wells with surface locations in SW/4 SW/4, and bottomhole locations in NW/4 NW/4, of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 11-1/2 miles west-northwest of Jal, New Mexico.

24. **Case No. 16182: Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 17, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Leslie Fed. Com. Well No. 202H**, a horizontal well with a surface location in SE/4 SW/4, and a terminus in NE/4 NW/4, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11-1/2 miles west-northwest of Jal, New Mexico.

25. **Case No. 16183: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 24 and the S/2 N/2 of Section 23, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Virgo 24/23 B2HE Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SE/4

NE/4 of Section 24, and a terminus in the SW/4 NW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles south-southeast of Loco Hills, New Mexico.

26. **Case No. 16184: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 24 and the N/2 S/2 of Section 23, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Virgo 24/23 B2IL Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NE/4 SE/4 of Section 24, and a terminus in the NW/4 SW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles south-southeast of Loco Hills, New Mexico.

27. **Case No. 16185: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Pavo Frio 29/30 B2CD Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NW/4 NE/4 of Section 29, and a terminus in the NW/4 NW/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.

28. **Case No. 16186: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Pavo Frio 29/30 B2FE Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 NE/4 of Section 29, and a terminus in the SW/4 NW/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.

29. **Case No. 16187: Application of Centennial Resource Production, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 238.5-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Irregular Section 3, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Asadero 3 State Com No. 301 Well**, which will be horizontally drilled from an approved drilling location in the SW/4 SW/4 (Unit M) of Section 3 to a standard bottom hole location in the NW/4 NW/4 (Lot 4) of Section 3. The completed interval for this well is closer than 330 feet to the outer boundary of the project area than required by the statewide rules for oil wells and encroaches on the spacing units to the north and northwest. Centennial is seeking separate administrative approval for this unorthodox well location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Centennial Resource Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southeast of Roswell, New Mexico.

30. **Case No. 16188: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit comprised of the E/2 of Section 5 and the E/2 of

Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 26H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

31. Case No. 16189: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 5 and the E/2 W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 27H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

32. Case No. 16190: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 5 and the W/2 W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 28H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico

33. Case No. 16191: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 5 and the W/2 E/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 29H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 8 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

34. Case No. 16192: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 5 and the E/2 E/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 30H Well**, which will be horizontally drilled from a

surface location in the SW/4 SE/4 (Unit O) of Section 8 to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

35. ***Case No. 16152:*** (Continued from the May 17, 2018 Examiner Hearing.)

Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 640-acre spacing and proration unit comprised of the W/2 of Section 15, Township 23 South, Range 28 East, and the W/2 of Section 22, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's three proposed wells: the **CB SO 15 22 004 1H Well**, the proposed **CB SO 15 22 004 2H Well**, and the **CB SO 15 22 004 3H Well**, which will be simultaneously drilled and completed. The three proposed horizontal wells will be pad drilled from a surface location in the NW/4 SW/4 (Unit D) of Section 15 to a bottom hole locations in the SW/4 SW/4 (Unit M) of Section 22 for the **CB SO 15 22 004 1H Well** and the **CB SO 15 22 004 2H Well** and in the SE/4 SW/4 (Unit N) of Section 22 for the **CB SO 15 22 004 3H Well**. The completed interval for each well will be at a standard 330 foot offset pursuant to the Special Rules for the Purple Sage Wolfcamp Gas Pool (Pool Code 98220). Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles east of Loving, New Mexico.

36. ***Case No. 16153:*** (Continued from the May 17, 2018 Examiner Hearing.)

Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 120** (API No. 30-039-82242) in the Mesaverde formation with a surface location in Unit I of the S/2 of Section 9, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-6 Unit 120 Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

37. ***Case No. 16154:*** (Continued from the May 17, 2018 Examiner Hearing.)

AMENDED Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce four Mesaverde gas wells in the same standard spacing and proration unit, three wells within the same quarter section, and two wells in the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 117** (API No. 30-039-07458) in the Mesaverde formation with a surface location in the NW/4 SE/4 (Unit J) and a bottom-hole location in the SW/4 SE/4 (Unit O) within the S/2 of Section 10, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-6 Unit 117 from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

38. ***Case No. 16193:*** ***Application of Hilcorp Energy Company to Amend the Well Density Requirements and Administrative Exceptions of the Special Rules for the Blanco-Mesaverde Gas Pool to Permit Administrative Approval for Well Density Exceptions, Rio Arriba and San Juan Counties, New Mexico.*** Applicant seeks to amend the Well Density Requirements and Administrative Exceptions of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319) to permit administrative approval for well density exceptions and to require notice only to affected parties where ownership is not common between an adjoining spacing unit and the spacing unit containing

the proposed additional simultaneous dedication within the Blanco-Mesaverde Gas Pool.

39. **Case No. 16194: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce six Mesaverde gas wells in the same standard 318.47-acre, more or less, spacing and proration unit, four wells within the same quarter section, and two wells within the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **Bruington Gas Com C 001R** (API No. 30-045-33532) with a surface location in Unit D and the **Bruington Gas Com C 004** (API No. 30-045-32541) with a surface location in Unit F in the Mesaverde formation within the W/2 of Section 21, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Bruington Gas Com C 001R Well and the Bruington Gas Com C 004 from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

40. **Case No. 16195: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Choke Cherry Canyon 001** (API No. 30-045-10842) in the Mesaverde formation with a surface location in Unit P of the E/2 of Section 9, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Choke Cherry Canyon 001 Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

41. **Case No. 16196: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 305.96-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Davis 8R** (API No. 30-045-30417) in the Mesaverde formation with a surface location in Unit J of the E/2 of Section 11, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Davis 8R Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

42. **Case No. 16197: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 314.22-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Pierce A 004 Well** (API No. 30-045-26597) in the Mesaverde formation with a surface location in Unit P of the S/2 of Section 13, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Pierce A 004 Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

43. **Case No. 16198: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 318.22-acre, more or less, spacing and proration unit, three wells within the same quarter section, and two wells within the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **Riddle B 010E Well** (API No. 30-

045-26401) in the Mesaverde formation with a surface location in Unit F of the E/2 of Section 27, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Riddle B 010E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

44. Case No. 16199: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Riddle B 005E Well** (API No. 30-045-26513) in the Mesaverde formation with a surface location in Unit F of the E/2 of Section 23, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Riddle B 005E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

45. Case No. 16200: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 315.56-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Riddle B 011E Well** (API No. 30-045-25491) in the Mesaverde formation with a surface location in Unit F of the W/2 of Section 23, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Riddle B 011E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

46. Case No. 16201: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, three wells within the same quarter section, and two wells within the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 205E** (API No. 30-039-30120) in the Mesaverde formation with a surface location in Unit A of the E/2 of Section 9, Township 27 North, Range 6 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-6 Unit 205E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

47. Case No. 16202: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 321.08-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 133** (API No. 30-039-20584) in the Mesaverde formation with a surface location in Unit B of the E/2 of Section 4, Township 27 North, Range 6 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the San Juan 28-6 Unit 133 Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

48. Case No. 16203: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for

the proposed location of the **State Gas Com BB 004** (API No. 30-045-33144) in the Mesaverde formation with a surface location in Unit L of the S/2 of Section 16, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the State Gas Com BB 004 Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

49. **Case No. 16204: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320.40-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Zella Calloway 001** (API No. 30-045-09977) in the Mesaverde formation with a surface location in Unit A of the N/2 of Section 3, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Zella Calloway 001 Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 35 miles east of Bloomfield, NM.

50.. **Case No. 16157: (Continued from the May 17, 2018, Examiner Hearing.)**

Application of Percussion Petroleum Operating, LLC for a non-standard spacing and proration unit, unorthodox well location, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 32, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico; (2) pooling all uncommitted interests in the Red Lake, Glorieta-Yeso Pool (51120); and (3) approving an unorthodox well location. Said non-standard unit is to be dedicated to applicant's proposed **Red Lake 32 State Com 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The final take point for the well will be at a location 100 feet from the west line and 360 feet from the south line of Section 32. The last take point is unorthodox to the spacing and proration units to the west and southwest. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Artesia, New Mexico

51. **Case No. 16205: Application of Goodnight Midstream Permian, LLC for a Salt Water Disposal Well and Authorization to Inject Through Its Proposed Snyder 28 SWD No. 1 Well, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Snyder 28 SWD No. 1 Well** (API No. 30-025-44386), with a surface location 2402 feet from the north line and 1911 feet from the west line (Unit F) of Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The maximum proposed daily injection rate will be approximately 20,000 barrels per day with an average daily injection rate of approximately 15,000 barrels per day. The proposed injection will occur within the SWD; San Andres-Glorieta Pool (96127) at a depth of approximately 5,200 feet to 6,500 feet deep. The maximum injection pressure will be 1040 psi. Said well is located approximately 3 miles southwest of Oil Center, New Mexico.

52. **Case No. 16206. Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against D.J. Simmons Company Limited Partnership, for Wells Operated in San Juan County, New Mexico.** The Oil Conservation Division Compliance and Enforcement Bureau ("Bureau"), through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD" or "Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator D. J. Simmons, Inc., ("Operator") is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

53. **Case No. 16041: (Continued from the May 3, 2018 Examiner Hearing.)**

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order

against Ram Energy LLC, for Wells Operated in Lea County, New Mexico. The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Ram Energy LLC, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

54. *Case No. 16042:* (Continued from the May 17, 2018 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Westbrook Oil Corporation, for Wells Operated in Lea and Eddy Counties, New Mexico. The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Westbrook Oil Corporation, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

55. *Case No. 16048:* (Continued from the May 17, 2018 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Cobalt Operating, LLC, for Wells Operated in Lea County, New Mexico. The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Cobalt Operating, LLC, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

56. *Case No. 16075:* (Continued from the May 17, 2018 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Cross Timbers Energy, LLC, for Wells Operated in Rio Arriba and Lea Counties, New Mexico. The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Cross Timbers Energy, LLC, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

57. *Case No. 16082:* (Continued from the May 3, 2018 Examiner Hearing.)

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Matador Production Company seeks an order approving a 320-acre gas spacing and proration unit in the Wolfcamp formation underlying (the E/2 of Section 1, Township 23 South, Range 27 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the gas spacing and proration unit. The unit will be dedicated to (i) The **Larry Wolfisch 01-23S-27E RB Well No. 204H**, a horizontal well with a surface location in the SE/4 SE/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SE/4 of Section 1; and (ii) The **Larry Wolfisch 01-23S-27E RB Well No. 224H**, a horizontal well with a surface location in the SE/4 SE/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SE/4 of Section 1. The producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

58. Case No. 16083: (Continued from the May 3, 2018 Examiner Hearing.)

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Matador Production Company seeks an order approving a 320-acre gas spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 1, Township 23 South, Range 27 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the gas spacing and proration unit. The unit will be dedicated to the **Larry Wolfisch 01-23S-27E RB Well No. 206H**, a horizontal well with a surface location in the SE/4 SW/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SW/4 of Section 1. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

59. Case No. 16161: (Continued from the May 17, 2018 Examiner Hearing.)

Application of BTA Oil Producers, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) authorizing a non-standard 240-acre spacing and proration unit comprised of the W/2 W/2 of Section 29 and the W/2 NW/4 of Section 32, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **BTA-Ogden 20509 29-32 Fed Com #9H Well**, which will be horizontally drilled from a standard surface location in the NW/4 NW/4 (Unit D) of Section 29 with a standard bottom hole location in the SW/4 NW/4 (Unit E) of Section 29. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BTA Oil Producers, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles southwest of Loving, N.M.

60. Case No. 16162: (Continued from the May 17, 2018 Examiner Hearing.)

Application of BTA Oil Producers, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) authorizing a non-standard 240-acre spacing and proration unit comprised of the E/2 W/2 of Section 29 and the E/2 NW/4 of Section 32, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **BTA-Ogden 20509 29-32 Fed Com #10H Well**, which will be horizontally drilled from a standard surface location in the NE/4 NW/4 (Unit C) of Section 29 with a standard bottom hole location in the SE/4 NW/4 (Unit F) of Section 29. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BTA Oil Producers, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles southwest of Loving, N.M.

61. Case No. 16024: (Continued from the May 17, 2018 Examiner Hearing.)

Amended Application of BTA Oil Producers, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) authorizing a non-standard, 160-acre spacing unit in the Purple Sage Wolfcamp Gas Pool (98220); (2) combining that 160-acre non-standard spacing unit with a standard 320-acre spacing unit to create a 480-acre non-standard spacing and proration unit comprised of the W/2 of Section 29 and the NW/4 of Section 32, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be the project area for two proposed initial wells, to be drilled and simultaneously completed: the proposed **BTA-Ogden 20509 32-29 Fed Com #5H Well** and the proposed **BTA-Ogden 20509 32-29 Fed Com #6H Well**. The **BTA-Ogden 20509 32-29 Fed Com #5H Well** has a standard surface location in the SE/4 NW/4 (Unit F) of Section 32 with a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. The **BTA-Ogden 20509 32-29 Fed Com #6H Well** will have a standard surface hole location in the SW/4 NW/4 (Unit E) of Section 32 with a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. The completed interval for each well will remain within the 330-foot standard offset required by the Special Rule for the Purple Sage Wolfcamp Gas Pool (Pool Code 98220). Also to be considered will be the cost of drilling and completing said wells

and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BTA Oil Producers, LLC as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles southwest of Loving, N.M.

62. Case No. 16076: (Continued from the May 17, 2018 Examiner Hearing.)

Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: pooling all mineral interests in the Wolfcamp formation underlying the standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 29, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This proposed standard spacing and proration unit will be the project area for the **Zeus Fee 23 28 29 WXY 12H, Zeus Fee 23 28 29 WXY 17H, Zeus Fee 23 28 29 WD 16H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles southwest of Loving, New Mexico.

63. Case No. 16077: (Continued from the May 17, 2018 Examiner Hearing.)

Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 W/2 of Section 29, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Zeus Fee 23 28 29 TB 15H well**, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles southwest of Loving, New Mexico.

64. Case No. 16098: (Continued from the May 3, 2018 Examiner Hearing.)

Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 E2 of Section 20 and the E/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed **Wool Head #504H** well to be drilled from an approximate surface location 100 feet from the south line and 330 feet from the east line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 330 feet from the east line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

65. Case No.16099: (Continued from the May 3, 2018 Examiner Hearing.)

Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** well to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

66. **Case No. 16100:** (Continued from the May 3, 2018 Examiner Hearing.)

Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** well to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

67. **Case No. 16101:** (Continued from the May 3, 2018 Examiner Hearing.)

Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** well to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

68. **Case No. 16102:** (Continued from the May 3, 2018 Examiner Hearing.)

Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** well to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

69. **Case No. 16103:** (Continued from the May 3, 2018 Examiner Hearing.)

Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** well to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

70. **Case No. 16104:** (Continued from the May 3, 2018 Examiner Hearing.)

Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** well to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

71. **Case No. 16130:** (Continued from the May 3, 2018 Examiner Hearing.)

Application of Black River Water Management Company, LLC for a Salt Water Disposal Well and Authorization to Inject Through Its Proposed Malaga SWD No. 4 Well, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Malaga SWD No. 4 well** (API No. 30-015-44514), with a surface location 1,489 feet from the North line and 490 feet from the West line (Unit E) of Section 11, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 40,000 barrels per day with an average daily injection rate of approximately 30,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 14,230 feet to 15,103 feet deep. The maximum injection pressure will be 2,846 psi. Said well is located approximately 1 mile northeast of Malaga, New Mexico

72. **Case No. 16131:** (Continued from the May 3, 2018 Examiner Hearing.)

Application of Black River Water Management Company, LLC for a Salt Water Disposal Well and Authorization to Inject Through Its Proposed Malaga SWD No. 5 Well, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Malaga SWD No. 5 well** (API No. 30-015-44571), with a surface location 1,779 feet from the South line and 975 feet from the West line (Unit L) of Section 12, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 50,000 barrels per day with an average daily injection rate of approximately 40,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 14,385 feet to 15,300 feet deep. The maximum injection pressure will be 2,877 psi. Said well is located approximately 1-1/2 miles northeast of Malaga, New Mexico.

73. **Case No. 16108** (Continued from the May 3, Examiner Hearing.)

Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 160-acre ± oil spacing and proration unit in the Bone Spring formation (96553) comprised of Lot 4, SW/4 NW/4, W/2 SW/4 of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Georgetown BS3 Fed Com 1H** well to be drilled from an approximate surface location 285 feet from the north line and 1,295 feet from the west line to a bottomhole location 380 feet from the south line and 940 feet from the west line of Section 4, Township 24 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.6 miles east of Antelope Draw, New Mexico.

74. **Case No. 16137:** (Continued from the May 17, 2018 Examiner Hearing.)

Application of Kaiser-Francis Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit in the Bone Spring formation underlying the N/2 SE/4 of Section 20 and the N/2 SW/4 of Section 21, Township 23 South, Range 28 East, NMPM, and pooling all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Loving Townsite 2021 3BS Well No. 1H**, a horizontal well with a surface location in the NW/4 SE/4 of Section 20, and a terminus in

the NE/4 SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located in the center of Loving, New Mexico

75. Case No. 16138: (Continued from the May 17, 2018 Examiner Hearing.)

Application of Kaiser-Francis Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit in the Delaware formation underlying the N/2 SE/4 of Section 20 and the N/2 SW/4 of Section 21, Township 23 South, Range 28 East, NMPM, and pooling all mineral interests in the Delaware formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Loving Townsite 2021 LBC Well No. 1H**, a horizontal well with a surface location in the NW/4 SE/4 of Section 20, and a terminus in the NE/4 SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located in the center of Loving, New Mexico.

76. Case No. 16139: (Continued from the May 17, 2018 Examiner Hearing.)

Application of Kaiser-Francis Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit in the Delaware formation underlying the S/2 SE/4 of Section 20 and the S/2 SW/4 of Section 21, Township 23 South, Range 28 East, NMPM, and pooling all mineral interests in the Delaware formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Loving Townsite 2021 LBC Well No. 2H**, a horizontal well with a surface location in the SW/4 SE/4 of Section 20, and a terminus in the SE/4 SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located in the center of Loving, New Mexico.

77. Case No. 16140: (Continued from the May 17, 2018 Examiner Hearing.)

Application of Kaiser-Francis Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit in the Bone Spring formation underlying the S/2 SE/4 of Section 20 and the S/2S W/4 of Section 21, Township 23 South, Range 28 East, NMPM, and pooling all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Loving Townsite 2021 3BS Well No. 2H**, a horizontal well with a surface location in the SW/4 SE/4 of Section 20, and a terminus in the SE/4 SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located in the center of Loving, New Mexico.

78. Case No. 16141: (Continued from the May 17, 2018 Examiner Hearing.)

Application of Kaiser-Francis Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order approving a 320-acre non-standard gas spacing and proration unit in the Wolfcamp formation comprised of the SE/4 of Section 20 and the SW/4 of Section 21, Township 23 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to: (a) the **Loving Townsite 2021 WC Well No. 1H**, a horizontal well with a surface location in the NW/4 SE/4 of Section 20, and a terminus in the NE/4 SW/4 of Section 21; (b) the **Loving Townsite 2021 WA Well No. 1H**, a horizontal well with a surface location in the NW/4 SE/4 of Section 20, and a terminus in the NE/4 SW/4 of Section 21; (c) the **Loving Townsite 2021 WC Well No. 2H**, a horizontal well with a surface location in the SW/4 SE/4 of Section 20, and a terminus in the SE/4 SW/4 of Section 21; and (d) the **Loving Townsite 2021 WA Well No. 2H**, a horizontal well with a surface location in the SW/4 SE/4 of Section 20, and a terminus in the SE/4 SW/4 of Section 21. The beginning and end of the producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the

wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located in the center of Loving, New Mexico.

79. **Case No. 16092:** (Continued from the May 3, 2018 Examiner Hearing.)

Amended Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 W/2 of Section 15 and the E/2 W/2 of Section 22, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #601H** well to be drilled from an approximate surface location 100 feet from the north line and 1,650 feet from the west line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 1,650 feet from the west line of Section 22, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

80. **Case No. 16093:** (Continued from the May 3, 2018 Examiner Hearing.)

Amended Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 W/2 of Section 15 and the E/2 W/2 of Section 22, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #602H** well to be drilled from an approximate surface location 100 feet from the north line and 2,310 feet from the west line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 2,310 feet from the west line of Section 22, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

81. **Case No. 16094:** (Continued from the May 3, 2018 Examiner Hearing.)

Amended Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E/2 of Section 15 and the W/2 E/2 of Section 22, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #603H** well to be drilled from an approximate surface location 100 feet from the north line and 1,650 feet from the east line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 1,650 feet from the east line of Section 22, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

82. **Case No. 16096:** (Continued from the May 3, 2018 Examiner Hearing.)

Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 W/2 of Section 20 and the E/2 SW/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed **Wool Head #502H** well to be drilled from an approximate surface location 100 feet from the south line and 2,310 feet from the west line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 2,310 feet from the west line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat

Mesa, New Mexico.

83. Case No.16097: (Continued from the May 3, 2018 Examiner Hearing.)

Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E2 of Section 20 and the W/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed **Wool Head #503H** well to be drilled from an approximate surface location 100 feet from the south line and 1,650 feet from the east line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 1,650 feet from the east line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

84. Case No. 16080: (Continued from the May 3, 2018 Examiner Hearing.)

Application of COG Production LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 640-acre, more or less, oil spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 13 and 24, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Momba Federal Com Well No. 801H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottomhole location in the SE//4 SE/4 (Unit P) of Section 24. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Production LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles south of Malaga, New Mexico.

85. Case No. 16061: (Continued from the May 3, 2018 Examiner Hearing.)

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 177.24-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lots 1-4 (the W/2 W/2) of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 121H**, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

86. Case No. 16062: (Continued from the May 3, 2018 Examiner Hearing.)

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 132H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180

87. *Case No. 16063:* *(Continued from the May 3, 2018 Examiner Hearing.)*

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 133H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

88. *Case No. 16064:* *(Continued from the May 3, 2018 Examiner Hearing.)*

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 134H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

89. *Case No. 16065:* *(Continued from the May 3, 2018 Examiner Hearing.)*

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 177.24-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of Lots 1-4 (the W/2 W/2) of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 211H**, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

90. *Case No. 16066:* *(Continued from the May 3, 2018 Examiner Hearing.)*

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 212H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

91. *Case No. 16067:* *Continued from the May 3, 2018 Examiner Hearing.)*

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory

pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 213H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

92. *Case No. 16068:* *(Continued from the May 3, 2018 Examiner Hearing.)*

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 214H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.