

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, July 23, 2020**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	16292	Applicant seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 3 and 10, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed spacing and proration unit. Applicant proposes to horizontally drill the Cherry Hills 10-3 Federal Com 1H.
2.	21297	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S2535340;BONE SPRING Pool (97088)] underlying a 320-acre, more or less, standard horizontal spacing unit comprised of E/2 W/2 of Sections 6 and 7, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to Billiken 7-6 Fed Com 10H well which will be horizontally drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in NE/4 NW/4 (Unit C) of Section 6. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.
3.	21302	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [WC-025 G-08 S2535340;BONE SPRING Pool (97088)] underlying a 324-acre, more or less, standard horizontal spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Billiken 7-6 Fed Com 9H well which will be horizontally drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 1 of Section 6. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles southwest of Eunice, New Mexico.

4.	21262	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #5H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.
5.	21263	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #6H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.
6.	21193	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NW/4 of Section 18 and the W/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: White Elephant Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 645' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 7, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
7.	21194	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NW/4 of Section 18 and the W/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) White Elephant Fed Com 431H well, to be horizontally drilled from an approximate surface hole location 2023' FSL and 626' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 990' FWL of Section 7, T26S-R35E, and (2) White Elephant Fed Com 511H well, to be horizontally drilled from an approximate surface hole location 2023' FSL and 596' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FWL of Section 7, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
8.	21195	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU")

		<p>comprised of the E/2 NW/4 of Section 18 and the E/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: White Elephant Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 1983' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 1650' FWL of Section 7, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
9.	21196	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 18 and the E/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) White Elephant Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 2043' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 7, T26S-R35E, and (2) White Elephant Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 2013' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 1850' FWL of Section 7, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
10.	21108	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
11.	21110	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
12.	21303	<p>Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, underlying the S/2 of Section 22, Township 19 South, Range 28 East, NMPM and Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 13 miles southwest of Loco Hills, New Mexico.</p> <p>1. Rincon 22 State 123H  SHL:1380 feet from the South line and 263 feet from the West line, (Unit L) of Section 22, Township 19 South, Range 28 East, NMPM.  BHL:1613 feet from the South line and 100 feet from the East line, (Unit I) of Section 22, Township 19 South, Range 28 East, NMPM.  Completion Target: 2nd Bone Spring Sand at approx 7400 feet TVD.</p>

		<p>Well Orientation: West to East                  Completion Location expected to be: standard                  Spacing Unit: N/2 S/2 of Section 22;                  2. Rincon 22 State 133H                  SHL:1335 feet from the South line and 263 feet from the West line, (Unit L) of Section 22, Township 19 South, Range 28 East, NMPM.                  BHL:1713 feet from the South line and 100 feet from the East line, (Unit I) of Section 22, Township 19 South, Range 28 East, NMPM.                  Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD.                  Well Orientation: West to East                  Completion Location expected to be: standard                  Spacing Unit: N/2 S/2 of Section 22;                  3. Rincon 22 State 124H                  SHL:1290 feet from the South line and 263 feet from the West line, (Unit M) of Section 22, Township 19 South, Range 28 East, NMPM.                  BHL:330 feet from the South line and 100 feet from the East line, (Unit P) of Section 22, Township 19 South, Range 28 East, NMPM.                  Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD.                  Well Orientation: West to East                  Completion Location expected to be: standard                  Spacing Unit: S/2 S/2 of Section 22;                  4. Rincon 22 State 134H                  SHL:1245 feet from the South line and 263 feet from the West line, (Unit M) of Section 22, Township 19 South, Range 28 East, NMPM.                  BHL:430 feet from the South line and 100 feet from the East line, (Unit P) of Section 22, Township 19 South, Range 28 East, NMPM.                  Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD.                  Well Orientation: West to East                  Completion Location expected to be: standard                  Spacing Unit: S/2 S/2 of Section 22.</p>
13.	21317	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 233-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 NW/4 equivalent of irregular Section 18, Township 19 South, Range 29 East and the S/2 N/2 of Section 13, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Atlas 18 State Fed Com 122H and 132H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles north northeast of Carlsbad, New Mexico.</p>
14.	21318	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 233-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 NW/4 equivalent of irregular Section 18, Township 19 South, Range 29 East and the N/2 N/2 of Section 13, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Atlas 18 State Fed Com 131H well, to be horizontally drilled. The producing interval for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16.5 miles north northeast of Carlsbad, New Mexico.</p>
15.	21339	<p>Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the Palmillo Bone Spring (Pool Code 96413), underlying the N/2 N/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 13 miles southwest of Loco Hills, New</p>

		<p>Mexico.</p> <p>1. Toro 22 Fed State Com 121H                      SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM.                      BHL: Unit A of Section 22, Township 19 South, Range 28 East, NMPM.                      Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD.                      Well Orientation: West to East                      Completion Location: standard;</p> <p>2. Toro 22 Fed State Com 131H                      SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM.                      BHL: Unit A of Section 22, Township 19 South, Range 28 East, NMPM.                      Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD.                      Well Orientation: West to East                      Completion Location: standard.</p>
16.	21340	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the W/2 of Section 19 and the W/2 of Section 18, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated to (a) the Blue Marlin Fed. Com. Well Nos. 201H, 205H, and 211H, with first take points in the SW/4SW/4 of Section 19 and last take points in the NW/4NW/4 of Section 18, and (b) the Blue Marlin Fed. Com. Well Nos. 202H, 212H, and 215H, with first take points in the SE/4SW/4 of Section 19 and last take points in the NE/4NW/4 of Section 18. Applicant seeks to dedicate the W/2 of Section 19 and the W/2 of Section 18 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6-1/2 miles west-northwest of Jal, New Mexico.</p>
17.	21341	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.</p>
18.	21342	<p>Application of Tap Rock Resources, LLC for a compulsory pooling and an unorthodox well location, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 204H, 214H, and 216H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NE/4NE/4 of Section 18 and last take points in the SE/4SE/4 of Section 19. Applicant seeks to dedicate the E/2E/2 of Section 18 and the E/2E/2 of Section 19 to the wells. The Black Marlin Fed. Com. Well No. 216H is at an unorthodox well location, being located 1210 feet from the east lines of Sections 18 and 19, and applicant requests approval of the location. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.</p>
19.	21272	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34</p>

		<p>East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Peregrine 27 Fed Com #301H well, the Peregrine 27 Fed Com #302H well, the Peregrine 27 Fed Com #701H well, and the Peregrine 27 Fed Com #702H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3;</li> <li>• The Peregrine 27 Fed Com #303H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3; and</li> <li>• The Peregrine 27 Fed Com #703H well to be drilled from a surface hole location in NW/4 SW/4 (Unit J) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.</li> </ul> <p>The completed interval for the proposed Peregrine 27 Fed Com #302H well or Peregrine 27 Fed Com #702H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of Section 27, (2) the W/2 W/2 from the E/2 W/2 of Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
<p>20.</p>	<p><b>20738</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #501H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.</p>
<p>21.</p>	<p><b>20739</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #502H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.</p>
<p>22.</p>	<p><b>20740</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SW/4 of Section 8 and the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk</p>

		involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
23.	20741	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 8 and the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #504H well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
24.	20742	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #701H well, the Riverwalk Fed Com #702H well, and the Riverwalk Fed Com #901H well to be drilled from surface hole locations in NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17. • The Riverwalk Fed Com #703H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. • The Riverwalk Fed Com #902H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
25.	20743	Application of COG Operating LLC for an overlapping non-standard horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 720-acre overlapping non-standard horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the proposed non-standard horizontal spacing unit comprised of the S/2 SW/4 of Section 8 and the W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #704H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. • The Riverwalk Fed Com #705H Well, the Riverwalk Fed Com #706H Well, and the Riverwalk Fed Com #904H Well to be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. • The Riverwalk Fed Com #903H Well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The proposed 720-acre non-standard horizontal spacing unit will overlap an existing 640-acre standard horizontal spacing unit comprised of the W/2 equivalent of Section 5 and the W/2 of Section 8, which was approved under Division Order R-20286 and is currently dedicated to the Hambone Fed Com #25H (API No. 30-015-45581).
26.	21259	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: <ul style="list-style-type: none"> <li>• the Atticus State Com #701H well and the Atticus State Com #702H well, both of which will be drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 36 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 24; and</li> </ul>

		<ul style="list-style-type: none"> <li>• the Atticus State Com #703H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 24.</li> </ul> <p>The completed intervals of these wells will comply with the requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8 miles south of Malaga, New Mexico.</p>
27.	21260	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• the Atticus State Com #704H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24; and</li> <li>• the Atticus State Com #705H well and the Atticus State Com #706H well, both of which will be drilled from a common surface hole location in the SW/4 SW/4 (Unit M) of Section 36 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 24.</li> </ul> <p>The completed intervals of these wells will comply with the requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8.3 miles south of Malaga, New Mexico.</p>
28.	21270	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,</li> <li>• The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and</li> <li>• The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>
29.	21309	<p>Application of COG Operating LLC to conform order no. R-21072 to the amended order template, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division for the limited purpose of conforming Division Order No. R-21072 to the amended order template described in the Letter of the Division Director dated April 9, 2020 (RE: Amendments to Compulsory Pooling Order Template). Order No. R-21072, as issued in Case No. 20931, created a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, pooled all uncommitted interests within the Upper Wolfcamp Pool (Pool Code: 98135) underlying the unit.</p>
30.	21310	<p>Application of COG Operating LLC to conform order no. R-21073 to the amended order template, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division for the limited purpose of conforming Division Order No. R-21073 to the amended order template described in the Letter of the Division Director dated April 9, 2020 (RE: Amendments to Compulsory Pooling Order Template). Order No. R-21073, as issued in Case No. 20932, created a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of</p>



		Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and pooled all uncommitted interests within the Upper Wolfcamp Pool (Pool Code: 98135) underlying the unit.
31.	21322	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] underlying a 320-acre standard horizontal spacing unit comprised of the S/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Bigfoot State Com 501H and the Bigfoot State Com 601H to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.
32.	21323	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] underlying a 320-acre standard horizontal spacing unit comprised of the N/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: <ul style="list-style-type: none"> <li>• Bigfoot State Com 502H to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21; and</li> <li>• Bigfoot State Com 602H to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21.</li> </ul> Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.
33.	21337	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Grama Ridge; Bone Spring West Pool (Pool Code 28432)] underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 1 and 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: <ul style="list-style-type: none"> <li>• Tenderloin Federal Com 501H to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; and</li> <li>• Tenderloin Federal Com 502H to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1.</li> </ul> Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 21 miles west of Eunice, New Mexico.
34.	21338	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Grama Ridge; Bone Spring West Pool (Pool Code 28432)] underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 1 and 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Tenderloin Federal Com 503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 13 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 21 miles west of Eunice, New Mexico.
35.	20190	Pool all uncommitted interests in the N. Seven Rivers;Glorieta-Yeso Pool comprised of the E/2 E/2 of Section 34, T19S, R25E

36.	16492	Pool all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2 N/2 of Section 20 and the N/2 N/2 of Section 19 in T22S, R28E
37.	16493	Pool all mineral interests in the bone Spring formation in a horizontal spacing unit comprised of the S/2 N/2 of Section 20 and the S/2 N/2 of Section 19, T22S, R28E
38.	16494	Pool all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, T22S, R28E
39.	16495	Pool all mineral interests in the Wolfcamp formation in a horizontal spacing uit comprised of the S/2 of Section 20 and the S/2 of Section 19, T22S. R28E
40.	20248	Pool all mineral interests in the Glorieta-Yeso formation underlying a horizontal spacing unit comprised of the E/2 E/2 of Section 34, T19S, R25E
41.	20249	Pool all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2 N/2 of Section 17 and the N/2 N/2 of Section 18, T22S, R28E
42.	20250	Pool all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 N/2 of Section 17 and Lots 7, 8 and S/2 NE/4 (the S/2 N/2) of Section 18, T22S, R28E
43.	20251	Pool all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 17 and Lots 5-8 and NE/4 (the N/2) of Section 18, T22S, R28E
44.	21100	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed 8H; Blue Ridge 20 WA Fed 1H; Blue Ridge 20 WB Fed 4H; Blue Ridge 20 WA Fed 6H; Blue Ridge 20 WD Fed 2H; Blue Ridge 20 WA Fed 9H; Blue Ridge 20 WB Fed 13H; Blue Ridge 20 WA Fed 14H; Blue Ridge 20 WD Fed 7H; Blue Ridge 20 WD Fed 10H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
45.	21101	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 12H and the Blue Ridge 20 AV Fed Com 11H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
46.	21102	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed Com 16H; Blue Ridge 20 WA Fed Com 17H; Blue Ridge 20 WB Fed Com 21H; Blue Ridge 20 WA Fed Com 22H; Blue Ridge 20 WB Fed Com 24H; Blue Ridge 20 WA Fed Com 25H; Blue Ridge 20 WB Fed Com 29H; Blue Ridge 20 WA Fed Com 30H; Blue Ridge 20 WD Fed Com 18H; Blue Ridge 20 WD Fed Com 23H; Blue Ridge 20 WD Fed Com 26H; Blue Ridge 20 WD Fed Com 31H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.

47.	21104	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 5H and the Blue Ridge 20 AV Fed Com 3H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
48.	21105	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 19H and the Blue Ridge 20 SB Fed Com 20H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
49.	21106	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 27H and the Blue Ridge 20 SB Fed Com 28H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
50.	21173	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Section 7 and the NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 WA Fed Com 1H; Behemoth 7 WXY Fed Com 2H; Behemoth 7 WA Fed Com 3H; Behemoth 7 WXY Fed Com 4H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.
51.	21174	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Section 7 and the E/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 FB Fed Com 5H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.
52.	21175	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 7 and the W/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 FB Fed Com 6H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and

		completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.
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