

**AMENDED DOCKET: EXAMINER HEARING – THURSDAY – JUNE 14, 2018**

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Docket Nos. 27-18 and 28-18 are tentatively set for June 28, 2018 and July 12, 2018. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

*Locator Key for Cases*

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| <i>Case 16002 – No. 1</i>  | <i>Case 16186– No. 54</i>   |
| <i>Case 16041 – No. 36</i> | <i>Case 16188 – No. 55</i>  |
| <i>Case 16042 - No. 37</i> | <i>Case 16189 – No. 56</i>  |
| <i>Case 16048– No. 38</i>  | <i>Case 16190 – No. 57</i>  |
| <i>Case 16050 – No. 49</i> | <i>Case 16191 – No. 58</i>  |
| <i>Case 16051– No. 18</i>  | <i>Case 16192 – No.59</i>   |
| <i>Case 16075 - No. 39</i> | <i>Case 16207 – No. 4</i>   |
| <i>Case 16088 – No.16</i>  | <i>Case 16208– No. 5</i>    |
| <i>Case 16089– No. 17</i>  | <i>Case 16209 – No. 12</i>  |
| <i>Case 16092 – No.61</i>  | <i>Case 16210– No. 13</i>   |
| <i>Case 16093 - No. 62</i> | <i>Case 16211 – No. 14</i>  |
| <i>Case 16094 - No. 63</i> | <i>Case 16212 – No. 15</i>  |
| <i>Case 16107 - No. 22</i> | <i>Case 16213 – No. 19</i>  |
| <i>Case 16117 – No. 50</i> | <i>Case 16214 -No. .20</i>  |
| <i>Case 16135 – No. 2</i>  | <i>Case 16215 – No. .21</i> |
| <i>Case 16136 – No. 3</i>  | <i>Case 16216 - No. 23</i>  |
| <i>Case 16144– No. 41</i>  | <i>Case 16217 - No. 24</i>  |
| <i>Case 16145 – No. 42</i> | <i>Case 16218 – No. 25</i>  |
| <i>Case 16146 – No. 43</i> | <i>Case 16219 – No. 26</i>  |
| <i>Case 16147 – No. 44</i> | <i>Case 16220 – No. 27</i>  |
| <i>Case 16148 – No. 45</i> | <i>Case 16221 – No. 28</i>  |
| <i>Case 16149 – No. 46</i> | <i>Case 16222 – No. 30</i>  |
| <i>Case 16150 – No. 47</i> | <i>Case 16223 – No. 31</i>  |
| <i>Case 16151 – No. 48</i> | <i>Case 16224 – No. 32</i>  |
| <i>Case 16152 – No. 60</i> | <i>Case 16225 – No. 33</i>  |
| <i>Case 16157 – No. 29</i> | <i>Case 16226 – No. 34</i>  |
| <i>Case 16165 – No. 6</i>  | <i>Case 16227– No. 35</i>   |
| <i>Case 16178 – No. 7</i>  | <i>Case 16228 – No. 40</i>  |
| <i>Case 16179 – No. 8</i>  |                             |
| <i>Case 16180 – No. 9</i>  |                             |
| <i>Case 16181 – No. 10</i> |                             |
| <i>Case 16182 – No. 11</i> | <i>End of Cases</i>         |
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| <i>Case 16184 - No. 52</i> |                             |
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**1. Case No. 16002 (re-opened): (Continued from the May 31, 2018 Examiner Hearing.)**

**Application of Mewbourne Oil Company to re-open Case No. 16002 for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 640-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the N/2 of Section 9 and the N/2 of Section 8, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Chicago 9/8 W0HE Fee Com. Well No. 1H** and the **Chicago 9/8 W2HE Fee Com. Well No. 2H**, horizontal wells with surface locations in the SE/4 NE/4 of Section 9, and bottomhole locations in the SW/4 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2 miles west-northwest of Malaga, New Mexico.

**2. Case No. 16135: (Continued from the May 31, 2018 Examiner Hearing.)**

**Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 22, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to (a) the **Gazelle 22 B3MD Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 22, and (b) the **Gazelle 22 B2MD Fed. Com. Well No. 2H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 22. The producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 19 miles southwest of Oil Center, New Mexico.

**3. Case No. 16136: (Continued from the May 31, 2018 Examiner Hearing.)**

**Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 640-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 of Section 12 and the E/2 of Section 1, Township 24 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Riverboat 12/1 W0PA Fed. Com. Well No. 1H** and the **Riverboat 12/1 W2PA Fed. Com. Well No. 1H**. Both wells are horizontal wells with surface locations in the SE/4 SE/4 of Section 12, and bottomhole locations in the NE/4 NE/4 of Section 1. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2-1/2 miles north of Black River Village, New Mexico.

**4. Case No. 16207: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 NE/4 of Section 29 and the S/2 N/2 of Section 28, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Pavo Frio 29/28 B2GH Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 NE/4 of Section 29, and a terminus in the SE/4 NE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.

5. Case No. 16208: *Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 640-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 of Section 25 and the E/2 of Section 36, Township 23 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to (i) the **Ghostrider 25/36 W0AP Fed. Com. Well No. 1H**, and (ii) the **Ghostrider 25/36 W0AP Fed. Com. Well No. 2H**. Both wells are horizontal wells with surface locations in the NE/4 NE/4 of Section 25, and bottomhole locations in the SE/4 SE/4 of Section 36. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 8-1/2 miles west-southwest of Loving, New Mexico.

6. Case No. 16165: *(Continued from the May 31, 2018 Examiner Hearing.)*  
*Application of Tap Rock Operating, LLC for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Pliny the Elder 23S27E0605 #201H** well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole location approximately 330 feet from the north line and 200 feet from the west line of Section 6, Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

7. Case No. 16178: *(Continued from the May 31, 2018 Examiner Hearing.)*  
*Application of Matador Production Company for a non-standard oil spacing and proration unit, an unorthodox well location, and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 18, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Biggers Fed. Com. Well No. 203H**, a horizontal well with a surface location in the SE/4 SE/4, a first take point 330 feet from the south line and 1346 feet from the east line, and a last take point, 330 feet from the north line and 1349 feet from the east line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

8. Case No. 16179: *(Continued from the May 31, 2018 Examiner Hearing.)*  
*Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 18, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Biggers Fed. Com. Well No. 214H**, a horizontal well with a surface location in SE/4 SE/4, and a terminus in NE/4 NE/4, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

**9. Case No. 16180: (Continued from the May 31, 2018 Examiner Hearing.)**

***Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 18, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the **Biggers Fed. Com. Well No. 217H**, a horizontal well with a surface location in SE/4 SE/4, and a terminus in NW/4 NE/4, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.

**10. Case No. 16181: (Continued from the May 31, 2018 Examiner Hearing.)**

***Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 W/2 of Section 17, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to (i) the **Leslie Fed. Com. Well No. 201H**, and (ii) the **Leslie Fed. Com. Well No. 215H**. Both wells are horizontal wells with surface locations in SW/4 SW/4, and bottomhole locations in NW/4 NW/4, of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 11-1/2 miles west-northwest of Jal, New Mexico.

**11. Case No. 16182: (Continued from the May 31, 2018 Examiner Hearing.)**

***Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 17, Township 25 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Leslie Fed. Com. Well No. 202H**, a horizontal well with a surface location in SE/4 SW/4, and a terminus in NE/4 NW/4, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11-1/2 miles west-northwest of Jal, New Mexico.

**12. Case No. 16209: *Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 9, Township 20 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Coach Joe Fed. Com. Well No. 121H**, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 9. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.

**13. Case No. 16210: *Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 9, Township 20 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Coach Joe Fed. Com. Well No. 122H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 9. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges

for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northwest of Oil Center, New Mexico.

**14. Case No. 16211: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Gains Baty State Com. Well No. 113H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10-1/2 miles southwest of Oil Center, New Mexico.

**15. Case No. 16212: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Gains Baty State Com. Well No. 114H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles southwest of Oil Center, New Mexico.

**16. Case No. 16088: (Continued from the May 17, 2018 Examiner Hearing.)**  
**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Catapult Fee 23-26-1 TB 6H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

**17. Case No. 16089: (Continued from the May 17, 2018 Examiner Hearing.)**  
**Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) pooling all mineral interests in the Wolfcamp formation underlying the standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. This proposed standard spacing and proration unit will be the project area for the **Catapult Fee Com 23 26 1 WA 5H**, **Catapult Fee Com 23 26 1 WXY 3H**, and **Catapult Fee Com 23 26 1 WXY 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

**18. Case No. 16051: Amended Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) pooling all mineral interests in the Wolfcamp formation underlying the standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 5, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed standard spacing and proration unit will be the project area for the **Hambone Federal 26-29-5 WB 3H**, **Hambone Federal 26-29-5 WD 4H** wells, **Hambone Federal 26-29-5 WXY 5H**, **Hambone Federal 26-29-5 WB 7H**, **Hambone Federal 26-29-5 WD 8H**, and **Hambone Federal 26-29-5 WD 11H** wells to be horizontally drilled. The producing area for these wells

will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.5 miles south of Malaga, New Mexico.

**19. Case No. 16213: *Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 S/2 of Section 5, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Hambone Federal 26-29-5 TB 9H** and **Hambone Federal 26-29-5 SB 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.5 miles south of Malaga, New Mexico.

**20. Case No. 16214: *Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 36 and the E/2 SE/4 of Section 25, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Southern Comfort State 24-28-25 TB 6H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles south of Malaga, New Mexico.

**21. Case No. 16215: *(This case will be continued to the June 28, 2018 Examiner Hearing.)***  
***Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard 160-acre ± oil spacing and proration unit in the Wolfcamp formation comprised of the W/2 W/2 (Lot 4, SW/4 NW/4, W/2 SW/4) of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Georgetown WCA Fed Com 1H** well to be drilled from an approximate surface location, 250 feet from the north line and 1,270 feet from the west line to a bottomhole location 380 feet from the south line and 660 feet from the west line of Section 4, Township 24 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 18½ miles southwest of Eunice, New Mexico.

**22. Case No. 16107: *(Continued from the May 3, 2018 Examiner Hearing.)***  
***Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard 240-acre ± oil spacing and proration unit in the Wolfcamp formation comprised of the E/2 SE/4 of Section 13 and E/2 E/2 of Section 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Donkey Kong Fed Com 1H** well to be drilled from an approximate surface location, 2263 feet from the south line and 328 feet from the east line of Section 13 to a bottomhole location 380 feet from the south line and 380 feet from the east line of Section 24, Township 25 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 1.1 miles south of Custer Mountain, New Mexico.

23. **Case No. 16216: Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the E/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaicho 21 Fed 6H well** to be drilled from an approximate surface location, 175 feet from the south line and 185 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 380 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.

24. **Case No. 16217: Application of Devon Energy Production Company L.P. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit comprised of the W/2 E/2 of Section 21, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation, underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gaicho 21 Fed 7H well** to be drilled from an approximate surface location, 326 feet from the south line and 545 feet from the east line of Section 21 to a bottomhole location 330 feet from the north line and 1580 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost, the designation of Applicant as Operator and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately ¾ mile west of the intersection of Highway 32 and San Simon Road.

25. **Case No. 16218: (This case will be dismissed.)**  
**Application of Devon Energy Production Company, L.P. for a Non-Standard Spacing and Proration Unit, Unorthodox Well Locations and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order approving a non-standard spacing and proration unit comprised of the E/2 SE/4 of Section 23, the E/2 E/2 of Section 26, Lot 1 of Section 35, and the NE/4 NE/4 of Section 35, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp and Bone Spring formations underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Mean Green 23-35 Fed Com 1H, Mean Green 23-35 Fed Com 2H, Mean Green 23-35 Fed Com 3H and Mean Green 23-35 Fed Com 4H wells**. Also to be considered will be unorthodox locations for two of the wells, the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles southwest of Jal, New Mexico.

26. **Case No. 16219: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 30 and the E/2 W/2 of Section 31, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfbone Pool underlying this acreage. Said non-standard unit is to be a project area for five proposed initial wells, to be drilled and completed simultaneously: the **Fascinator Fed Com No. 601H Well, Fascinator Fed Com No. 602H Well, Fascinator Fed Com No. 701H Well, Fascinator Fed Com No. 702H Well, and Fascinator Fed Com No. 703H Well**. These wells will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 30 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 31. The completed intervals for the **Fascinator Fed Com No. 601H Well, Fascinator Fed Com No. 701H Well, and Fascinator Fed Com No. 702H Well** will remain within the 330-foot offset as required by the Statewide rules for oil wells. The completed interval for the **Fascinator Fed Com No. 602H Well and Fascinator Fed Com No. 703H Well** will be unorthodox. COG has applied administratively for approval of an unorthodox location for the **Fascinator Fed Com No. 602H Well and Fascinator Fed Com No. 703H Well**. Also to be considered will be the timing of the drilling and completion of said wells, the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles northwest of Jal, New Mexico.

27. **Case No. 16220: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 30 and the W/2 W/2 of Section 31, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfbone Pool underlying this acreage. Said non-standard unit is to be a project area for five proposed initial wells, to be drilled and completed simultaneously: the **Fascinator Fed Com No. 603H Well, Fascinator Fed Com No. 604H Well, Fascinator Fed Com No. 704H Well, Fascinator Fed Com No. 705H Well, and Fascinator Fed Com No. 706H Well.** These wells will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 30 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 31. The completed intervals for the **Fascinator Fed Com No. 603H Well, Fascinator Fed Com No. 604H Well, Fascinator Fed Com No. 705H Well, and the Fascinator Fed Com No. 706H Well** will remain within the 330-foot offset as required by the Statewide rules for oil wells. The completed interval for the **Fascinator Fed Com No. 704H Well** will be unorthodox. COG has applied administratively for approval of an unorthodox location for the **Fascinator Fed Com No. 704H Well.** Also to be considered will be the timing of the drilling and completion of said wells, the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles northwest of Jal, New Mexico.

28. **Case No. 16221: Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the N/2 S/2 of Section 23 and the N/2 S/2 of Section 24, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Spork 24 Fed Com No. 301H Well and Spork 24 Fed Com No. 501H Well,** which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 23. The completed intervals for these wells will commence and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles southeast of Artesia, New Mexico.

29. **Case No. 16157: (Continued from the May 31, 2018, Examiner Hearing.) Application of Percussion Petroleum Operating, LLC for a non-standard spacing and proration unit, unorthodox well location, and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 32, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico; (2) pooling all uncommitted interests in the Red Lake, Glorieta-Yeso Pool (51120); and (3) approving an unorthodox well location. Said non-standard unit is to be dedicated to applicant's proposed **Red Lake 32 State Com 2H Well,** which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The final take point for the well will be at a location 100 feet from the west line and 360 feet from the south line of Section 32. The last take point is unorthodox to the spacing and proration units to the west and southwest. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Artesia, New Mexico

30. **Case No. 16222: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Fulcher Kutz-Pictured Cliffs Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of the Special Rules and Regulations for the Fulcher Kutz-Pictured Cliffs Gas Pool, San Juan County, New Mexico, to permit two Pictured Cliffs gas wells in the same standard 160-acre, more or less, spacing and proration unit, comprised of the NW/4 of Section 23, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico and is currently dedicated to the **J C Gordon C 1 Well** (API No. 30-045-13237). Applicant further seeks approval for the existing location of the **J C Gordon D 3E Well** (API No. 30-045-24726) in the Pictured Cliffs



formation with a surface location in Unit C of said Section 23 and authorization to simultaneously recomplete and produce the **J C Gordon D 3E Well** from the Fulcher Kutz-Pictured Cliffs Gas Pool. Said area is located approximately 12 miles southeast of Bloomfield, NM

31. ***Case No. 16223: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Aztec-Pictured Cliffs Gas Pool, San Juan County, New Mexico.*** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of the Special Rules and Regulations for the Aztec-Pictured Cliffs Gas Pool, San Juan County, New Mexico, to permit three Pictured Cliffs gas wells in the same non-standard 205.08-acre, more or less, spacing and proration unit, comprised of Lots 1-3 and the SE/4 SW/4 and S/2 SE/4 of irregular Section 8, Township 28 North, Range 9 West, NMPM, San Juan County, New Mexico which is currently dedicated to the **Reid 11 Well** (API No. 30-045-07536). Applicant further seeks approval for the existing location of the **Reid 22M Well** (API No. 30-045-35359) with a surface location in Unit M and a bottom hole location in Unit N, Section 8, Township 28 North, Range 9 West, NMPM, and the **Jackson Com 1E Well** (API No. 30-045-25592) with a surface and bottom hole location in Lot 1, Section 8, Township 28 North, Range 9 West, NMPM, in the Pictured Cliffs formation and authorization to simultaneously recomplete and produce the **Reid 22M Well** and the **Jackson Com 1E Well** from the Aztec-Pictured Cliffs Gas Pool. Said area is located approximately 4 miles south of Blanco, NM

32. ***Case No. 16224: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the South Blanco-Pictured Cliffs Pool, Rio Arriba County, New Mexico.*** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of the Special Rules and Regulations for the South Blanco-Pictured Cliffs Pool, Rio Arriba County, New Mexico, to permit three Pictured Cliffs gas wells in a standard 320-acre, more or less, spacing and proration unit. This standard spacing and proration unit is comprised of Lots 7 and 8 and the S/2 NW/4 and SW/4 of Section 5, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico and is currently dedicated to the **San Juan 29-7 Unit No. 168 Well** (API No. 30-039-26652) and the **San Juan 29-7 Unit No. 159 Well** (API No. 30-039-25856). Applicant seeks approval to dedicate to this standard spacing and proration unit the **San Juan 29-7 Unit No. 79M Well** (API No. 30-039-29972) in the South-Blanco-Pictured Cliffs Pool. Said area is located approximately 13 miles east of Blanco, NM.

33. ***Case No. 16225: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the South Blanco-Pictured Cliffs Pool, Rio Arriba County, New Mexico.*** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of the Special Rules and Regulations for the South Blanco-Pictured Cliffs Pool, Rio Arriba County, New Mexico, to permit three Pictured Cliffs gas wells in a standard 320-acre, more or less, spacing and proration unit. This standard spacing and proration unit is comprised of the W/2 of Section 16, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico and is currently dedicated to the **San Juan 29-7 Unit No. 181 Well** (API No. 30-039-26995) and the **San Juan 29-7 Unit No. 92 Well** (API No. 30-039-07600). Applicant seeks approval to dedicate this standard spacing and proration unit to the **San Juan 29-7 Unit No. 92B Well** (API No. 30-039-07600) in the South-Blanco-Pictured Cliffs Pool. Said area is located approximately 14 miles east of Blanco, NM.

34. ***Case No. 16226: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the South Blanco-Pictured Cliffs Pool, Rio Arriba County, New Mexico.*** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of the Special Rules and Regulations for the South Blanco-Pictured Cliffs Pool, Rio Arriba County, New Mexico, to permit three Pictured Cliffs gas wells in a non-standard 314.93-acre, more or less, spacing and proration unit. This non-standard spacing and proration unit is comprised of Lots 8 and 9 and the S/2 NE/4 and SE/4 of Section 6, Township 29 North, Range 7 West, Rio Arriba County, New Mexico and is currently dedicated to the **San Juan 29-7 Unit No. 584 Well** (API No. 30-039-25654) and the **San Juan 29-7 Unit No. 170 Well** (API No. 30-039-26745). Applicant seeks approval to dedicate to this non-standard spacing and proration unit the **San Juan 29-7 Unit 46B Well** (API No. 30-039-26142) in the South-Blanco-Pictured Cliffs Pool. Said area is located approximately 12 miles east of Blanco, NM

35. **Case No. 16227:** *Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Aztec-Pictured Cliffs Gas Pool, San Juan County, New Mexico.* Applicant in the above-styled cause seeks an order for an exception to the well density requirements of the Special Rules and Regulations for the Aztec-Pictured Cliffs Gas Pool, San Juan County, New Mexico, to permit three Pictured Cliffs gas wells in the same non-standard 202.82-acre, more or less, spacing and proration unit, comprised of Lots 2-4 and the S/2 SW/4 and SW/4 SE/4 of irregular Section 12, Township 28 North, Range 10 West, San Juan County, New Mexico and is currently dedicated to the **Zachry 1R Well** (API No. 30-045-29559) and the **Zachry 1 Well** (API No. 30-045-07566). Applicant further seeks approval for the existing location of the **Zachry 19E Well** (API No. 30-045-24357) in the Pictured Cliffs formation with a surface location in Unit O of said Section 12 and authorization to simultaneously recomplete and produce the **Zachry 19E Well** from the Aztec-Pictured Cliffs Gas Pool. Said area is located approximately 8 miles southeast of Bloomfield, NM

36. **Case No. 16041:** *(Continued from the May 31, 2018 Examiner Hearing.)*  
***Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Ram Energy LLC, for Wells Operated in Lea County, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Ram Energy LLC, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

37. **Case No. 16042:** *(Continued from the May 31, 2018 Examiner Hearing.)*  
***Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Westbrook Oil Corporation, for Wells Operated in Lea and Eddy Counties, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Westbrook Oil Corporation, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

38. **Case No. 16048:** *(Continued from the May 31, 2018 Examiner Hearing.)*  
***Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Cobalt Operating, LLC, for Wells Operated in Lea County, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Cobalt Operating, LLC, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

39. **Case No. 16075:** (Continued from the May 31, 2018 Examiner Hearing.)

***Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Cross Timbers Energy, LLC, for Wells Operated in Rio Arriba and Lea Counties, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Cross Timbers Energy, LLC, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

40. **Case No. 16228:** ***Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Tandem Energy Corporation, for Wells Operated in Eddy and Lea Counties, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Tandem Energy Corporation, (“Operator”) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

41. **Case No. 16144:** (Continued from the May 17, 2018, Examiner Hearing.)

***Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 18 and the W/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 TB 3H** well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

42. **Case No. 16145:** (Continued from the May 17, 2018 Examiner Hearing.)

***Application of Marathon Oil Permian LLC for approval of a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 480-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and, (2) approving non-standard locations; and (3) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 WXY 4H, Blueberry Hill Fee 24-35-19 WA 5H, and Blueberry Hill Fee 24-35-19 WA 6H** wells, to be horizontally drilled. The producing area for these wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

43. Case No. 16146: (Continued from the May 17, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 18 and the E/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 TB 10H** well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

44. Case No. 16147: (Continued from the May 17, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the W/2 W/2 of Section 11 and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Ender Wiggins Federal 25-34-14 WA 1H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles WNW of Jal, New Mexico.

45. Case No. 16148: (Continued from the May 17, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, approving non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 480-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the W/2 Section 11 and the NW/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and (3) pooling all mineral interests in the Wolfcamp formation underlying the proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Ender Wiggins Federal 25-34-14 WD 2H** well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles WNW of Jal, New Mexico.

46. Case No. 16149: (Continued from the May 17, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 W/2 of Section 11 and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Ender Wiggins Federal 25-34-14 TB 3H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles WNW of Jal, New Mexico.

47. Case No. 16150: (Continued from the May 17, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for the approval of a non-standard spacing and proration unit, non-standard locations and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard spacing 320-acre, more or less, spacing and proration unit covering the W/2 of Section 18, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit; and (3) the approval of non-standard locations. This proposed non-standard spacing and proration unit will be the project area for the **Halberd Federal 24-**

**35-18 WA 5H; Halberd Federal 24-35-18 WXY 3H; and Halberd Federal 24-35-18 WXY 10H** wells, to be horizontally drilled. The producing area for these wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles northwest of Jal, New Mexico.

**48. Case No. 16151:** (Continued from the May 17, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 W/2 of Section 18, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Halberd Federal 24-35-18 FB 12H** and **Halberd Federal 24-35-18 TB 6H** wells, to be horizontally drilled. The producing area for the wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles northwest of Jal, New Mexico.

**49. Case No. 16050:** (Continued from the May 9, 2018 Special Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 S/2 of Section 5, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Hambone Federal 26-29-5 TB 2H** and **Hambone Federal 26-29-5 SB 6H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.5 miles south of Malaga, New Mexico.

**50. Case No. 16117:** (Continued from the May 9, 2018 Special Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Section 5 and the W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 25H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NE/4 NW/4 (Lot 3) of Section 5. The completed interval for this well will remain within the 330-foot setback as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

**51. Case No. 16183:** (Continued from the May 31, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 24 and the S/2 N/2 of Section 23, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Virgo 24/23 B2HE Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SE/4 NE/4 of Section 24, and a terminus in the SW/4 NW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles south-southeast of Loco Hills, New Mexico.

52. Case No. 16184: (Continued from the May 31, 2018, Examiner Hearing.)

*Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 24 and the N/2 S/2 of Section 23, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Virgo 24/23 B2IL Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NE/4 SE/4 of Section 24, and a terminus in the NW/4 SW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles south-southeast of Loco Hills, New Mexico.

53. Case No. 16185: (Continued from the May 31, 2018 Examiner Hearing.)

*Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Pavo Frio 29/30 B2CD Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NW/4 NE/4 of Section 29, and a terminus in the NW/4 NW/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.

54. Case No. 16186: (Continued from the May 31, 2018 Examiner Hearing.)

*Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Pavo Frio 29/30 B2FE Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 NE/4 of Section 29, and a terminus in the SW/4 NW/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.

55. Case No. 16188: (Continued from the May 31, 2018 Examiner Hearing.)

*Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit comprised of the E/2 of Section 5 and the E/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 26H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

56. **Case No. 16189:** *(Continued from the May 31, 2018 Examiner Hearing.)*

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 5 and the E/2 W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 27H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

57. **Case No. 16190:** *(Continued from the May 31, 2018 Examiner Hearing.)*

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 5 and the W/2 W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 28H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico

58. **Case No. 16191:** *(Continued from the May 31, 2018 Examiner Hearing.)*

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 5 and the W/2 E/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 29H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 8 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

59. **Case No. 16192:** *(Continued from the May 31, 2018 Examiner Hearing.)*

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 5 and the E/2 E/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 30H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 8 to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

60. **Case No. 16152:** (Continued from the May 31, 2018 Examiner Hearing.)

***Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 640-acre spacing and proration unit comprised of the W/2 of Section 15, Township 23 South, Range 28 East, and the W/2 of Section 22, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's three proposed wells: the **CB SO 15 22 004 1H Well**, the proposed **CB SO 15 22 004 2H Well**, and the **CB SO 15 22 004 3H Well**, which will be simultaneously drilled and completed. The three proposed horizontal wells will be pad drilled from a surface location in the NW/4 SW/4 (Unit D) of Section 15 to a bottom hole locations in the SW/4 SW/4 (Unit M) of Section 22 for the **CB SO 15 22 004 1H Well** and the **CB SO 15 22 004 2H Well** and in the SE/4 SW/4 (Unit N) of Section 22 for the **CB SO 15 22 004 3H Well**. The completed interval for each well will be at a standard 330 foot offset pursuant to the Special Rules for the Purple Sage Wolfcamp Gas Pool (Pool Code 98220). Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles east of Loving, New Mexico

61. **Case No. 16092:** (Continued from the May 31, 2018 Examiner Hearing.)

***Amended Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 W/2 of Section 15 and the E/2 W/2 of Section 22, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #601H** well to be drilled from an approximate surface location 100 feet from the north line and 1,650 feet from the west line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 1,650 feet from the west line of Section 22, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

62. **Case No. 16093:** (Continued from the May 31, 2018 Examiner Hearing.)

***Amended Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 W/2 of Section 15 and the E/2 W/2 of Section 22, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #602H** well to be drilled from an approximate surface location 100 feet from the north line and 2,310 feet from the west line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 2,310 feet from the west line of Section 22, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

63. **Case No. 16094:** (Continued from the May 31, 2018 Examiner Hearing.)

***Amended Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard 320-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E/2 of Section 15 and the W/2 E/2 of Section 22, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Stock Unit #603H** well to be drilled from an approximate surface location 100 feet from the north line and 1,650 feet from the east line of Section 15, Township 21 South, Range 33 East to a bottomhole location 330 feet from the south line and 1,650 feet from the east line of Section 22, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.