

DOCKET: SPECIAL EXAMINER HEARING – TUESDAY – SEPTEMBER 11, 2018

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than four business days before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business four days before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

1. **Case No. 16258:** (Continued from the August 9, 2018 Examiner Hearing.)

Application of Delaware Energy, LLC for Authorization to Inject Salt Water for Purposes of Disposal Through Its Proposed Bear Trap SWD #1 Well, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Bear Trap SWD #1**, with a surface location, 660 feet from the West line and 1470 feet from the South line Unit L of Section 3, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 25,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 13,280 feet to 14,280 feet deep. The maximum injection pressure will be 2,656 psi. The location of the proposed injection is approximately 6 miles northwest of Malaga, New Mexico.

2. **Case No. 16259:** (Continued from the August 9, 2018 Examiner Hearing.)

Application of Delaware Energy, LLC for Authorization to Inject Salt Water for Purposes of Disposal Through Its Proposed Giant Panda SWD #1 Well, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Giant Panda SWD #1**, with a surface location, 240 feet from the South line and 175 feet from the East line Unit P of Section 9, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 25,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 13,255 feet to 14,255 feet deep. The maximum injection pressure will be 2,651 psi. The location of the proposed injection is approximately 6 miles west of Malaga, New Mexico.

3. **Case No. 16260:** (Continued from the August 9, 2018 Examiner Hearing.)

Application of Delaware Energy, LLC for Authorization to Inject Salt Water for Purposes of Disposal Through Its Proposed Grizzly SWD #1 Well, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Grizzly SWD #1**, with a surface location, 2,400 feet from the South line and 1170 feet from the West line Unit L of Section 11, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 25,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 13,420 feet to 14,420 feet deep. The maximum injection pressure will be 2,684 psi. The location of the proposed injection is approximately 5 miles west of Malaga, New Mexico.

4. **Case No. 16261:** (Continued from the August 9, 2018 Examiner Hearing.)

Application of Delaware Energy, LLC for Authorization to Inject Salt Water for Purposes of Disposal Through Its Proposed Kodiak SWD #1 Well, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order authorizing injection of produced water for disposal purposes through its proposed **Kodiak SWD #1**, with a surface location, 200 feet from the South line and 250 feet from the East line Unit P of Section 5, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. The maximum proposed daily injection rate will be approximately 25,000 barrels per day. The proposed injection will occur within the Devonian formation at a depth of approximately 13,095 feet to 14,095 feet deep. The maximum injection pressure will be 2,792 psi. The location of the proposed injection is approximately 8 miles northwest of Malaga, New Mexico

5. **Case No. 16375:** (Continued from the August 23, 2018 Examiner Hearing.)

Application of Delaware Energy, LLC for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks an order authorizing injection for purposes of salt water disposal in the proposed **Enrico Federal SWD No. 1** at a surface location 1095 feet from the North line, 2090 feet from the West line (Unit B) in Section 35, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The target injection interval is

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the Devonian formation at a depth of 12,750-13,750 feet. The average disposal rate will be 5,000-10,000 BWPD with a maximum daily disposal rate of 17,500 BWPD. The average pressure will be 400-1,000 psi with a maximum psi of 2,550. Said well is located approximately 4.3 miles northeast of Carlsbad, New Mexico.