

**DOCKET: EXAMINER HEARING – THURSDAY – SEPTEMBER 20, 2018**

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

The next Examiner Dockets are tentatively set for October 4, 2018 and October 18, 2018. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

**Locator Key for Cases**

Case 15601 - No. 10	Case 16245 - No. 56	Case 16408 - No. 6
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Case 16062 - No. 62	Case 16302 - No. 70	Case 16414 - No. 20
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Case 16142 - No. 45	Case 16354 - No. 50	Case 16422 - No. 28
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Case 16144 - No. 47	Case 16378 - No. 1	Case 16424 - No. 30
Case 16145 - No. 48	Case 16383 - No. 41	Case 16425 - No. 31
Case 16146 - No. 49	Case 16384 - No. 42	Case 16426 - No. 32
Case 16183 - No. 12	Case 16385 - No. 43	
Case 16184 - No. 13	Case 16386 - No. 75	
Case 16211 - No. 53	Case 16387 - No. 76	
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Case 16221 - No. 52	Case 16392 - No. 44	
Case 16232 - No. 39	Case 16401 - No. 7	
Case 16233 - No. 40	Case 16404 - No. 2	
Case 16234 - No. 73	Case 16405 - No. 3	
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*Examiner Hearing September 20, 2018*

*Docket No. 40-18*

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**1. Case No. 16378: (Continued from the September 6, 2018 Examiner Hearing.)**

***Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a standard horizontal spacing unit comprised of the W/2 of Section 25 and the W/2 of Section 36, Township 25 South, Range 26 East, in Eddy County. Applicant will dedicate its **Road Runner Federal Com # 23H** well to the horizontal spacing unit. The well will be horizontally drilled from a surface location in Unit N of Section 36 to a bottom hole location in Unit C of Section 25, Township 25 South, Range 26 East. The completed interval for the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well location is approximately ten (10) miles southeast of Whites City, New Mexico.

**2. Case No. 16404: *Application of Continental Resources, Inc. for Approval of the Callaway State Exploratory Unit, Lea County, New Mexico.*** Applicant seeks approval of its Callaway State Exploratory Unit, which comprises 1,640 acres, more or less, of State of New Mexico lands situated in the S/2 SW/4 and SE/4 of Section 22, all of Section 27, the S/2 of Section 28, the E/2 E/2 of Section 33, and the NW/4, SE/4 SW/4, and W/2 SW/4 of Section 34, Township 16 South, Range 36 East, N.M.P.M., in Lea County. The unitized interval includes all formations underlying the unit area. The unit is located approximately two (2) miles south of Lovington, New Mexico.

**3. Case No. 16405: *Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating, if necessary a non-standard, 640-acre spacing and proration unit comprised of the E/2 of Section 3, Township 23 South, Range 28 East, and the E/2 of Section 10, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's three proposed wells: the **CB Hays 10 3 Fed Com 005 1H Well**, the proposed **CB Hays 10 3 Fed Com 005 2H Well**, and the proposed **CB Hays 10 3 Fed Com 005 3H Well**, which will be simultaneously drilled and completed. The three proposed horizontal wells will be pad drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 15 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 22 for the **CB Hays 10 3 Fed Com 005 1H Well** and in the NE/4 NE/4 (Unit A) of Section 22 for the **CB Hays 10 3 Fed Com 005 2H Well** and the **CB Hays 10 3 Fed Com 005 3H Well**. The completed interval for each well will be at a standard 330 foot offset pursuant to the Special Rules for the Purple Sage Wolfcamp Gas Pool (Pool Code 98220). Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles east of Loving, New Mexico.

**4. Case No.16406: *Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit, compulsory pooling, and unorthodox well location, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating, if necessary, a non-standard 319.95-acre, more or less, spacing and proration unit comprised of the W/2 E/2 Section 34 Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and W/2 E/2 of Section 3, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico; (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage; and (3) approving the unorthodox well location. Said non-standard unit is to be dedicated to applicant's proposed **Jade 34-3 Fed Com 1BS No. 7H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 3. The completed interval for these wells will be unorthodox because it will be closer to the eastern boundary of the spacing unit than allowed by the statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 37 miles northeast of Carlsbad, New Mexico.

**5. Case No. 16407: *Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating, if necessary, a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 35, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to

applicant's proposed **Brad Dyer Federal No. 205H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35. The completed interval for this well will remain within the standard offset required by the statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 34 miles southeast of Carlsbad, New Mexico.

6. ***Case No. 16408: Application of Percussion Petroleum Operating, LLC for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating, if necessary, a 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 22, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the North Seven Rivers; Glorieta-Yeso Pool (97565). Said non-standard unit is to be dedicated to applicant's proposed **Ross Ranch 22 9H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 27 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 22, and **Ross Ranch 22 10H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 27 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6.5 miles west of Lakewood, New Mexico.

7. ***Case No. 16401: (Continued from the September 6, 2018 Examiner Hearing.)***  
***Application of RKI Exploration and Production, LLC for compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order pooling all mineral interests in the Wolfcamp formation (Purple Sage Wolfcamp Gas Pool (98220)) in the 319.80-acre, more or less, spacing and proration unit comprised of the N/2 of Section 4, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit is to be dedicated to the applicant's proposed **Bindel 4 Fee No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) to a standard bottom hole location in the SW/4 NW/4 (Unit E) of Section 4. The completed interval for this well will remain within the offset required by the Special Rules set forth in Order No. R-14262. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of RKI Exploration and Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

8. ***Case No. 16409: Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Section 28 and the E/2 E/2 of Section 33, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 501H, Gavilon Fed. Com. Well No. 502H, and Gavilon Fed. Com. Well No. 601H**, horizontal Bone Spring wells with first take points in the SE/4 SE/4 of Section 33, and last take points in the NE/4 NE/4 of Section 28. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3-1/2 miles east-southeast of Halfway, New Mexico.

9. ***Case No. 16410: Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit in the Wolfcamp formation comprised of the E/2 E/2 of Section 28 and the E/2 E/2 of Section 33, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 701H and the Gavilon Fed. Com. Well No. 702H**, horizontal Wolfcamp wells with first take points in the SE/4 SE/4 of Section 33, and last take points in the NE/4 NE/4 of Section 28. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3-1/2 miles east-southeast of Halfway, New Mexico.

10. **Case No. 15601 (re-opened): Application of Mewbourne Oil Company to re-open Case No. 15601 for compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the **Pronghorn 15 B3BO Fed. Com. Well No. 1H**, a horizontal well with a first take point in the NW/4 NE/4 and a last take point in the SW/4 SE/4 of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles southwest of Oil Center, New Mexico.

11. **Case No. 16020 (re-opened): Application of Mewbourne Oil Company to re-open Case No. 16020 for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests from the top of the Second Bone Spring Sand to the base of the Bone Spring formation in a horizontal spacing unit comprised of the N/2 N/2 of Section 24 and the N/2 N/2 of Section 23, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the **Virgo 24/23 B2AD Fed. Com. Well No. 1H**, a horizontal well with a first take point in the NE/4 NE/4 of Section 24, and a last take point in the NW/4 NW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southeast of Loco Hills, New Mexico

12. **Case No. 16183 (amended and re-advertised): Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests from the top of the Second Bone Spring Sand to the base of the Bone Spring formation in a horizontal spacing unit comprised of the S/2 N/2 of Section 24 and the S/2 N/2 of Section 23, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the **Virgo 24/23 B2HE Fed. Com. Well No. 1H**, a horizontal well with a first take point in the SE/4 NE/4 of Section 24, and a last take point in the SW/4 NW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles south-southeast of Loco Hills, New Mexico.

13. **Case No. 16184 (amended and re-advertised): Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests from the top of the Second Bone Spring Sand to the base of the Bone Spring formation in a horizontal spacing unit comprised of the N/2 S/2 of Section 24 and the N/2 S/2 of Section 23, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the **Virgo 24/23 B2IL Fed. Com. Well No. 1H**, a horizontal well with a first take point in the NE/4 SE/4 of Section 24, and a last take point in the NW/4 SW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6-1/2 miles south-southeast of Loco Hills, New Mexico.

14. **Case No. 15906 (Re-opened) and Case No. 15907 (Re-opened): Application of Marathon Oil Permian LLC to Amend Order R-14577 and R-14578 to Allow Additional Time for Completion Operations, Lea County, New Mexico.** Applicant seeks an order (1) amending Order R-14577 to allow additional time to complete wells; and (2) amending Order R-14578 to allow additional time to complete wells. These orders allow for the drilling and completion of the **Dee Boot Fee 24 34 26 WXY Well No. 3H (API NO. 30-025-44162)**, **Dee Boot Fee 24 34 26 WA Well No. 6H (API NO. 30-025-44212)** and the **Dee Boot Fee 24 34 26 WXY Well No. 19H (API No. 30-025-44163)** wells within the Wolfcmap formation in the E/2 of Section 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico and the **Dee Boot Fee 24 34 26 TB Well No. 7H (API No. 30-025-44165)** within the Bone Spring formation in the E/2 E/2 of Section 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Said area is located approximately 15 miles northwest of Jal, New Mexico.

15. **Case No. 15908 (Re-opened) and Case No. 15909 (Re-opened): Application of Marathon Oil Permian LLC to Amend Order R-14598 and R-14599 to Allow Additional Time for Completion Operations, Lea County, New Mexico.** Applicant seeks an order (1) amending Order R-14598 to allow additional time to complete

wells; and (2) amending Order R-14599 to allow additional time to complete wells. These orders allow for the drilling and completion of the **Flowmaster 24 34 15 SB Well No. 4H**, and the **Flowmaster 24 34 15 TB Well No. 5H** within the Bone Spring formation in the W/2 W/2 of Section 15, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico and the **Flowmaster 24 34 15 SB Well No. 8H** within the Bone Spring formation in the E/2 W/2 of Section 15, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Said area is located approximately 17 miles northwest of Jal, New Mexico.

**16. Case No. 15985 (Re-opened) and Case No. 15986 (Re-opened): Application of Marathon Oil Permian LLC to Amend Order R-14660 and R-14661 to Allow Additional Time for Completion Operations, Eddy County, New Mexico.** Applicant seeks an order (1) amending Order R-14660 to allow additional time to complete wells; and (2) amending Order R-14661 to allow additional time to complete wells. These orders allow for the drilling and completion of the **Gravel Grinder Fee 28-28-18 TB 6H** well within the Bone Spring formation in the E/2 W/2 of Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico and the **Gravel Grinder Fee 23-28-18 WXY 3H, Gravel Grinder Fee 23-28-18 WXY 10H** and **Gravel Grinder Fee 23-28-18 WA 5H** within the Wolfcamp formation in the W/2 of Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 2 miles northwest of Loving, New Mexico.

**17. Case No. 16411: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Sections 7 and 8, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Atreides Federal 24-27-8 TB 4H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately Nine (9) miles West of Malaga, New Mexico.

**18. Case No. 16412: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Sections 7 and 8, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Atreides Federal 24-27-8 WXY 2H, Atreides Federal 24-27-8 WA 5H**, and the **Atreides Federal 24-27-8 WXY 8H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately Nine (9) miles West of Malaga, New Mexico.

**19, Case No. 16413: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Section 19, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Duda Bides Federal 22-28-19 TBC 7H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately six (6) miles East South East of Carlsbad, New Mexico.

**20. Case No. 16414: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 19, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Duda Bides Federal 22-28-19 WXY 5H, Duda Bides Federal 22-28-19 WA 6H**, and **Duda Bides Federal 22-28-19 WXY 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of

Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately six (6) miles East South East of Carlsbad, New Mexico.

21. **Case No. 16415: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Sections 7 and 8, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Fremen Federal 24-27-7 TB 8H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately Nine (9) miles West of Malaga, New Mexico.

22. **Case No. 16416: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Sections 7 and 8, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Fremen Federal 24-27-7 TB 2H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately Nine (9) miles West of Malaga, New Mexico.

23 **Case No. 16417: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 7 and 8, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Fremen Federal 24-27-7 WA 3H, Fremen Federal 24-27-7 WXY 5H, and the Fremen Federal 24-27-7 WA 9H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately Nine (9) miles West of Malaga, New Mexico.

24. **Case No. 16418: Amended Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a non-standard 160-acre, more or less, spacing and proration unit covering the W/2 W/2 of Section 14, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying this proposed spacing an proration unit. This proposed spacing unit will be dedicated to the **Ramathorn Federal Com 22 32 14 TB 1H and Ramathorn Federal Com 22 32 14 FB 22H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 26 miles northwest of Loving, New Mexico.

25. **Case No. 16419: Amended Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a non-standard 160-acre, more or less, spacing and proration unit covering the E/2 W/2 of Section 14, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; and, (2) pooling all uncommitted mineral interests within the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing unit will be dedicated to the **Ramathorn Federal Com 22 32 14 SB 8H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for

supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 26 miles northwest of Loving, New Mexico.

**26. Case No. 16420: Amended Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, spacing and proration unit covering the W/2 of Section 14, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted mineral interests within the Wolfcamp formation underlying this proposed spacing and proration unit. This proposed spacing unit will be dedicated to the **Ramathorn Federal Com 22 32 14 WA 2H and Ramathorn Federal Com 22 32 14 WXY 7H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 26 miles northwest of Loving, New Mexico.

**27. Case No. 16421: Amended Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a non-standard Bone Spring spacing and proration unit; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. This proposed spacing unit will be dedicated to the **Elizabeth Reed Federal 22-33-26 SB 4H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 23 miles west south west of Eunice, New Mexico.

**28. Case No. 16422: Amended Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a non-standard Wolfcamp spacing and proration unit; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 W/2 of Section 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. This proposed spacing unit will be dedicated to the **Elizabeth Reed Federal 22-33-26 WA 6H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 23 miles west south west of Eunice, New Mexico.

**29. Case No. 16423: Amended Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a non-standard Bone Spring spacing and proration unit; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Section 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. This proposed spacing unit will be dedicated to the **Elizabeth Reed Federal 22-33-26 TB 7H and Elizabeth Reed Federal 22-33-26 SB 8H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the wells are completed. Said area is located approximately 23 miles west south west of Eunice, New Mexico.

**30. Case No. 16424: Amended Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a non-standard Wolfcamp spacing and proration unit; and (2) pooling

all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 6 and 7, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This proposed spacing unit will be dedicated to the **Charlie Murphy Federal Com 26-35-6 WXY 12H, Charlie Murphy Federal Com 26-35-6 WA 15H, and Charlie Murphy Federal Com 26-35-6 WXY 18H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the wells are completed. Said area is located approximately 12 miles west southwest of Jal, New Mexico.

31. ***Case No. 16425: Amended Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a non-standard Bone Spring spacing and proration unit; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 6 and 7, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This proposed spacing unit will be dedicated to the **Charlie Murphy Federal Com 26-35-6 TB 14H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 12 miles west south west of Jal, New Mexico.

32. ***Case No. 16426: Application of NGL Water Solutions Permian, LLC to Amend Administrative Orders SWD-1724 and SWD 1711 for Salt Water Disposal Wells in Eddy County, New Mexico.*** Applicant seeks an order amending the size of tubing approved by the Division in administrative orders SWD-1724 and SWD-1711 for its Striker 1 SWD No. 1 and Alpha SWD Well No. 2 salt water disposal wells. Applicant further seeks approval of a maximum injection rate of 50,000 bbls per day, and the approval of a maximum surface pressure of 2,750 psi for the **Striker 1 SWD No. 1** well, and 2,655 psi for the **Alpha SWD Well No. 2** well. The subject wells are located in Sections 15 and 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3 miles north of Loving, New Mexico.

33. ***Case No. 16346: (Continued from the September 6, 2018 Examiner Hearing.) Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying Lots 1 – 4 of Section 30 and Lots 1 – 4 of Section 31 (W/2W/2 of Sections 30 and 31), Township 23 South, Range 29 East, Eddy County, New Mexico. Said standard 312.39 acre horizontal spacing and proration unit is to be dedicated to the applicant's **Spud Muffin 31-30 Fed Com 331H well** to be horizontally drilled in the **Cedar Canyon; Bone Spring (Pool Code 11520)** from a surface location 270' FSL and 1275' FWL of Section 31 to a bottom hole location of 230' FNL and 990' FWL of Section 30. The completed interval for this well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 16 miles Southeast of Carlsbad, New Mexico.

34. ***Case No. 16349: (Continued from the September 6, 2018 Examiner Hearing.) Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying the E/2 E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico. Said standard 320-acre horizontal spacing and proration unit is to be dedicated to the applicant's **Spud Muffin 31-30 334H** to be horizontally drilled in the **Cedar Canyon; Bone Spring (Pool Code 11520)** from a surface location 485' FSL and 185' FEL of Section 31 to a bottom hole location of 230' FNL and 330' FEL of Section 30. The completed interval for this well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 16 miles Southeast of Carlsbad, New Mexico



35. Case No. 16080: (Continued from the July 26, 2018 Examiner Hearing.)

**Application of COG Production LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 640-acre, more or less, oil spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 13 and 24, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Momba Federal Com Well No. 801H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottomhole location in the SE//4 SE/4 (Unit P) of Section 24. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Production LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles south of Malaga, New Mexico.

36. Case No. 16321: (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for approval of a non-standard proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 320-acre, more or less, spacing and proration unit covering the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this spacing and proration unit. This proposed spacing and proration unit will be the project area for the **TB Tomahawk Federal 20 33 33 TB 1H**, and the **Tomahawk Federal 20 33 33 SB 4H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles east-southeast of Halfway, New Mexico.

37. Case No. 16322: (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for approval of a non-standard proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 640-acre, more or less, spacing and proration unit covering the W/2 of Section 28 and the W/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this spacing and proration unit. This proposed spacing and proration unit will be the project area for the **Tomahawk Federal 20 33 33 WA 2H**, **Tomahawk Federal 20 33 33 WD 3H**, **Tomahawk Federal 20 33 33 WA 11H**, and the **Tomahawk Federal 20 33 33 WD 12H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles east-southeast of Halfway, New Mexico.

38. Case No. 16323: (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for approval of a non-standard proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 320-acre, more or less, spacing and proration unit covering the E/2 W/2 of Section 28 and the E/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this spacing and proration unit. This proposed spacing and proration unit will be the project area for the **Tomahawk Federal 20 33 33 TB 10H** and the **Tomahawk Federal 20 33 33 FB 24H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles east-southeast of Halfway, New Mexico.

39. Case No. 16232: (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit, compulsory pooling, and one unorthodox well location, Lea County, New Mexico.** Applicant seeks an order approving a 320-acre non-

standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 703H** and **Gavilon Fed. Com. Well No. 704H**, horizontal Wolfcamp wells with surface locations in the SW/4 SW/4 of Section 33, and botomhole locations in the NW/4 NW/4 of Section 28. The producing interval of the Gavilon Fed. Com. Well No. 703H will be orthodox, while the Gavilon Fed. Com. Well No. 704H, which will be at an unorthodox location encroaching upon the E/2 W/2 of Section 28 and the E/2 W/2 of Section 33. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles east-southeast of Halfway, New Mexico

**40. Case No. 16233:** *(Continued from the August 9, 2018 Examiner Hearing.)*

***Application of Ascent Energy, LLC for approval of a non-standard spacing and proration unit, compulsory pooling, and one unorthodox well location, Lea County, New Mexico.*** Applicant seeks an order approving a 320-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Gavilon Fed. Com. Well No. 201H**, **Gavilon Fed. Com. Well No. 303H**, **Gavilon Fed. Com. Well No. 304H**, **Gavilon Fed. Com. Well No. 401H**, **Gavilon Fed. Com. Well No. 503H**, **Gavilon Fed. Com. Well No. 504H**, and **Gavilon Fed. Com. Well No. 602H**, horizontal Bone Spring wells with surface locations in the SW/4 SW/4 of Section 33, and botomhole locations in the NW/4 NW/4 of Section 28. The producing interval of each well will be orthodox, except for the Gavilon Fed. Com. Well No. 504H, which will be at an unorthodox location encroaching upon the E/2 W/2 of Section 28 and the E/2 W/2 of Section 33. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles east-southeast of Halfway, New Mexico.

**41. Case No. 16383:** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Energen Resources Corporation for compulsory pooling, Lea County, New Mexico.*** Energen Resources Corporation seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 W/2 of Section 15 and the W/2 W/2 of Section 10, Township 24 South, Range 35 East, NMPM. The unit will be dedicated to the **Brahman State Com. 15-10 Com. Well No. 452H**, a horizontal well with a surface location in the SE/4 SW/4 of Section 15, a first take point in the SW/4 SW/4 of Section 15, and a final take point in the NW/4 NW/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles northwest of Jal, New Mexico

**42. Case No. 16384:** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Energen Resources Corporation for compulsory pooling, Lea County, New Mexico.*** Energen Resources Corporation seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2 W/2 of Section 15 and the E/2 W/2 of Section 10, Township 24 South, Range 35 East, NMPM. The unit will be dedicated to the **Brahman State Com. 15-10 Com. Well No. 453H**, a horizontal well with a surface location in the SE/4 SW/4 of Section 15, a first take point in the SE/4 SW/4 of Section 15, and a final take point in the NE/4 NW/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles northwest of Jal, New Mexico.

**43. Case No. 16385:** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Energen Resources Corporation for compulsory pooling, Lea County, New Mexico.*** Energen Resources Corporation seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 W/2 of Section 15 and the E/2 W/2 of Section 10, Township 24 South, Range 35 East, NMPM. The unit will be dedicated to the **Brahman State Com. 15-10 Com. Well No. 602H**, a horizontal well

with a surface location in the SE/4 SW/4 of Section 15, a first take point in the SE/4 SW/4 of Section 15, and a final take point in the NE/4 NW/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles northwest of Jal, New Mexico.

**44. Case No. 16392:** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 E/2 of Section 16 and the W/2 SE/4 of Section 9, Township 20 South, Range 35 East, NMPM. The unit will be dedicated to the **Sand Chute 9/16 B2JO Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 NE/4 of Section 9, a first take point in the NW/4 SE/4 of Section 9, and a final take point in the SW/4 SE/4 of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west-southwest of Monument, New Mexico.

**45. Case No. 16142 (reopened):** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Apache Corporation to Re-Open Case No. 16142 and Modify Order No. R-14765 to allow for drilling of a subsequent well and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division modifying Order No. R-14765 to allow for the drilling of a subsequent well in the unit in the Bone Spring formation, comprised of the N/2 S/2 of Section 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the unit. The **Palmillo 21 State Com #213H well** is to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

**46. Case No. 16143 (reopened)** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Apache Corporation to Re-Open Case No. 16143 and Modify Order No. R-14766 to allow for drilling of a subsequent well and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division modifying Order No. R-14766 to allow for the drilling of a subsequent well in the unit in the Bone Spring formation, comprised of the N/2 N/2 of Section 26, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the well. The **Palmillo 26 State Com #214H well** is to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

**47. Case No. 16144:** *(Continued from the August 30, 2018, Special Examiner Hearing.)*

***Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 18 and the W/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 TB 3H** well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

**48. Case No. 16145:** *(Continued from the August 30, 2018 Special Examiner Hearing.)*

***Application of Marathon Oil Permian LLC for approval of a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division:

(1) creating a non-standard 480-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and, (2) approving non-standard locations; and (3) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 WXY 4H**, **Blueberry Hill Fee 24-35-19 WA 5H**, and **Blueberry Hill Fee 24-35-19 WA 6H** wells, to be horizontally drilled. The producing area for these wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

**49. Case No. 16146:** *(Continued from the August 30, 2018 Special Examiner Hearing.)*

***Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 18 and the E/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 TB 10H** well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

**50. Case No. 16354:** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Rover Operating, LLC for statutory unitization, Eddy County, New Mexico.*** Applicant seeks an order statutorily unitizing all mineral interests in the Unitized Formation (the top of the Loco Hills Sand to the base of the Lovington Sand) in the proposed RP State Unit underlying 639.60 acres of state lands covering all of Section 2 of Township 17 South, Range 31 East, N.M.P.M. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 *et seq.*, will be: The necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; and such other matters as may be necessary and appropriate. The unit area is centered approximately 8-1/2 miles northeast of Loco Hills, New Mexico.

**51. Case No. 16355:** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Rover Operating, LLC for approval of a secondary recovery project, Eddy County, New Mexico.*** Applicant seeks approval to institute a secondary recovery project in the RP State Unit Area by the injection of water into the Unitized Formation (the top of the Loco Hills Sand to the base of the Lovington Sand) in wells located on 639.60 acres of state lands covering all or parts of Section 2, Township 17 South, Range 31 East, N.M.P.M. The unit area is centered approximately 8-1/2 miles northeast of Loco Hills, New Mexico.

**52. Case No. 16221:** *(Continued from the August 9, 2018 Examiner Hearing.)*

***-Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the N/2 S/2 of Section 23 and the N/2 S/2 of Section 24, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Spork 24 Fed Com No. 301H Well** and **Spork 24 Fed Com No. 501H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 23. The completed intervals for these wells will commence and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles southeast of Artesia, New Mexico.

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53. Case No. 16211: (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Gains Baty State Com. Well No. 113H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10-1/2 miles southwest of Oil Center, New Mexico.

54. Case No. 16212: (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Gains Baty State Com. Well No. 114H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles southwest of Oil Center, New Mexico

55.. Case No. 16244:(Continued from the August 21, 2018 Examiner Hearing.)

**Amended Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool-- Pool Code **96553**) of its **Carne Asada Com State No. 301H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2240 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 9,525 feet underlying the W/2 E/2 of Section 6 and W/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

56. Case No. 16245: (Continued from the August 23, 2018 Examiner Hearing.)

**Amended Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool-- Pool Code 96553) of its **Carne Asada Com State No. 501H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2090 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 10,250 feet underlying the W/2 E/2 of Section 6 and W/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

57, Case No. 16246: (Continued from the August 23, 2018 Examiner Hearing.)

**Amended Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool-- Pool Code 96553) of its **Carne Asada Com State No. 601H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 1940 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 11,050 feet underlying the W/2 E/2 of Section 6 and W/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

58. Case No. 16247: (Continued from the August 23, 2018 Examiner Hearing.)

*Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;* Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool - Pool Code 96553) of its **Frijoles State Com No. 302H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2240 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 9,525 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

**59.** *Case No. 16248:* *(Continued from the August 23, 2018 Examiner Hearing.)*

*Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;* Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool - Pool Code 96553) of its **Frijoles State Com No. 502H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2090 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 10,250 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

**60.** *Case No. 16249:* *(Continued from the August 23, 2018 Examiner Hearing.)*

*Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;* Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool - Pool Code 96553) of its **Frijoles State Com No. 602H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 1940 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 11,050 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

**61.** *Case No. 16061:* *(Continued from the August 23, 2018 Examiner Hearing.)*

*Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 177.24-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lots 1-4 (the W/2 W/2) of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 121H**, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

**62.** *Case No. 16062:* *(Continued from the August 23, 2018 Examiner Hearing.)*

*Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 132H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180

63. Case No. 16063: (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 133H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

64. Case No. 16064: (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 134H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

65. Case No. 16065: (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 177.24-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of Lots 1-4 (the W/2 W/2) of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 211H**, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

66. Case No. 16066: (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 212H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

67. Case No. 16067: (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory**

*pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 213H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

**68.** *Case No. 16068:* *(Continued from the August 23, 2018 Examiner Hearing.)*

*Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 214H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

**69.** *Case No. 16301:* *(Continued from the August 23, 2018 Examiner Hearing.)*

*Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 320-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Dobro Federal 24-28-16 SB 1H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1-1 ½ mile west of Malaga, New Mexico.

**70.** *Case No. 16302:* *(Continued from the August 23, 2018 Examiner Hearing.)*

*Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order from the Division: (1) creating a non-standard 320-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Dobro Federal 24-28-16 TB 6H and Dobro Federal 24-28-16 SB 8H** wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1-1 ½ mile west of Malaga, New Mexico.

**71.** *Case No. 16303:* *(Continued from the August 23, 2018 Examiner Hearing.)*

*Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order from the Division: (1) creating a 640-acre, more or less, spacing and proration unit in covering the E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be dedicated to the **Dobro Federal 24-28-16 WXY 2H, Dobro Federal 24-28-16 WA 4H, Dobro Federal 24-28-16 WXY 9H, Dobro Federal 24-28-16 WD**



**3H, Dobro Federal 24-28-16 WD 5H, Dobro Federal 24-28-16 WD 7H, and Dobro Federal 24-28-16 WD 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1-1/2 mile west of Malaga, New Mexico.

**72. Case No. 16313 (readvertised)** (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 480-acre horizontal spacing unit comprised of the SE/4 of Section 21 and the E/2 of Section 28, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the **Kansas 21/28 W0IP Fed. Com. Well No. 2H** and the **Kansas W2IP Fed. Com. Well No. 1H**, horizontal wells with surface locations in the NE/4 SE/4 of Section 21, and last take points in the SE/4 SE/4 of Section 28. The producing intervals will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2-1/2 miles southwest of Malaga, New Mexico.

**73. Case No. 16234:** (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the NE/4 of Section 21 and the E/2 of Section 16, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Creedence 21/16 W0HA State Com. Well No. 1H** and the **Creedence W0HA State Com. Well No. 2H**, horizontal wells with surface locations in the SE/4 NE/4 of Section 21, and bottomhole locations in the NE/4 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1 mile west of Malaga, New Mexico

**74. Case No. 16235:** (Continued from the August 23, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the NW/4 of Section 21 and the W/2 of Section 16, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Creedence 21/16 W2ED State Com. Well No. 1H** and the **Creedence W0ED State Com. Well No. 2H**, horizontal wells with surface locations in the SW/4 NW/4 of Section 21, and bottomhole locations in the NW/4 NW/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1-1/2 mile west of Malaga, New Mexico.

**75. Case No. 16386:** (Continued from the September 6, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2 NE/4 of Section 21 and the W/2 E/2 of Section 16, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the **Creedence 21/16 B3GB State Com. Well No. 1H**, a horizontal well a first take point in the SW/4 NE/4 of Section 21 and a last take point in the NW/4 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile west of Malaga, New Mexico.

**76. Case No. 16387:** (Continued from the September 6, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit

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comprised of the E/2 NE/4 of Section 21 and the E/2 E/2 of Section 16, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the **Creedence 21/16 B3HA State Com. Well No. 1H**, a horizontal well a first take point in the SE/4 NE/4 of Section 21 and a last take point in the NE/4 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile west of Malaga, New Mexico.

77. ***Case No. 16388:*** *(Continued from the September 6, 2018 Examiner Hearing.)*

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NE/4 of Section 21 and the E/2 of Section 16, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the **Creedence 21/16 W0GB State Com. Well No. 3H, the Creedence W2GB State Com. Well No. 4H, the Creedence 21/16 W2HA State Com. Well No. 5H, the Creedence 21/16 W2GB State Com. Well No. 6H,** and the **Creedence 21/16 W2GB State Com. Well No. 7H**, horizontal wells with surface locations in the S/2 NE/4 of Section 21, and final take points in the N/2 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1 mile west of Malaga, New Mexico.

78. ***Case No. 16375:*** *(Continued from the September 11, 2018 Special Examiner Hearing.) (This case will be dismissed.)*

***Application of Delaware Energy, LLC for approval of a salt water disposal well, Eddy County, New Mexico.*** Applicant seeks an order authorizing injection for purposes of salt water disposal in the proposed **Ensico Federal SWD No. 1** at a surface location 1095 feet from the North line, 2090 feet from the West line (Unit B) in Section 35, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The target injection interval is the Devonian formation at a depth of 12,750-13,750 feet. The average disposal rate will be 5,000-10,000 BWPD with a maximum daily disposal rate of 17,500 BWPD. The average pressure will be 400-1,000 psi with a maximum psi of 2,550. Said well is located approximately 4.3 miles northeast of Carlsbad, New Mexico.