

**NOTICE OF HEARING**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **March 30, 2017**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis Drive, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **March 20, 2017**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following cases  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

***Case No. 15646: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Cano Petro of New Mexico, Inc., for Wells Operated in Chaves County, New Mexico.*** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Cano Petro of New Mexico, Inc. (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

***Case No. 15647. Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Colfax Land & Cattle Company, LLC, for Wells Operated in Colfax County, New Mexico.*** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Colfax Land & Cattle Company, LLC (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance

**Case No. 15648: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Jam Oil, LLC, for Wells Operated in Chaves and Lea Counties, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Jam Oil, LLC (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

**Case No.15649: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Kersey and Company, for Wells Operated in Eddy County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Kersey and Company (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

**Case No. 15650: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against M & M Production & Operation, for a Well Operated in Sandoval County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator M & M Production & Operation (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

**Case No. 15651: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against M E W Enterprise, for a Well Operated in Chaves County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator M E W Enterprise (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

**Case No. 15652: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Westbrook Oil Corp, for Wells Operated in Lea County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Westbrook Oil Corp (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

**Case No. 15653: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Elmira T Welch, for a Well Operated in Eddy**

**County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau (“Bureau”), hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Elmira T Welch (“Operator”) is out of compliance with 19.15.5.9, 19.15.8, and 19.15.25.8 NMAC; (2) requiring Operator to return to compliance with 19.15.5.9, 19.15.8, and 19.15.25.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division Order for each day after the deadline established in the sought order to obtain compliance, declaring the well abandoned and authorizing the OCD to plug the violating well in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator’s financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

***Case No. 15654: Application of Mesquite SWD, Inc. to Amend Approvals for Salt Water Disposal Wells in Lea and Eddy Counties.*** Applicant seeks an order from the Division: Amending Order Numbers SWD-1667 for the San Dunes SWD #2 well, SWD-1642 for the Scott B SWD #1 well, SWD-1638 for the VL SWD #1 well, SWD-1558 for the Station SWD #1 well, SWD-1636 for the Cypress SWD #1 well, SWD-1610 for the Gnome East SWD #1 well, SWD-1602 for the Uber East SWD #1 well, and SWD-1600 for the Uber North SWD #1 well, to allow for injection to occur through internally-coated, 5 ½ inch or smaller tubing. The orders issued by the Division currently only allow for tubing to be used if its 4 ½ inches or smaller. The Station SWD #1 well is located approximately 31.7 miles Northwest of Jal, New Mexico. The San Dunes SWD #2, Scott B SWD #1, and Scott B SWD #1 are located within 17 miles of Malaga, New Mexico. The Cypress SWD #1, Gnome East SWD #1, Uber East SWD #1, and Uber North SWD #1 are located approximately 21 - 37 miles southeast of Carlsbad, New Mexico.

***Case No. 15655: Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant’s proposed **Grama Ridge State Com 1H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 911 feet from the west line (surface) of Section 2, Township 22 South, Range 34 East, to 2371 feet from the south line and 330 feet from the west line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

***Case No. 15656: Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the E/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant’s proposed **Grama Ridge State Com 3H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 971 feet from the east line (surface) of Section 2, Township 22 South, Range 34 East, to 2387 feet from the south line and 1707.7 feet from the east line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

**Case No. 15657: Application of Rockcliff Operating New Mexico LLC for pool expansion and special rules and regulations for the West Milnesand-San Andres Pool, Roosevelt County, New Mexico.**

Applicant seeks an order instituting special rules and regulations for the West Milnesand-San Andres Pool, including a special depth bracket allowable of 160 barrels of oil per day for a standard 40-acre oil spacing and proration unit. The West Milnesand-San Andres Pool currently includes the SE/4 of Section 17, the NE/4 of Section 20, and the W/2 of Section 21, Township 8 South, Range 34 East, NMPM. Applicant requests that the special rules and regulations be made effective retroactive to the date of first production from the **Annapurna 20 Well No. 1H (API No. 30-041-20969)**, a horizontal well with a well unit comprised of the E/2 E/2 of Section 20, Township 8 South, Range 34 East, NMPM. Applicant further requests that the horizontal limits of the pool be expanded to include the SE/4 of Section 20. The West Milnesand-San Andres Pool is centered approximately 3 miles southwest of Milnesand, New Mexico.

**Case No. 15658: Application of NM&O Operating Company for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Mesaverde formation (Blanco-Mesaverde Gas Pool) underlying the S/2 of Section 35, Township 25 North, Range 2 West, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit is dedicated to the **Hawk Well No. 3**, located at an orthodox location in the NW/4 SE/4 of Section 35. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 2-1/2 miles north of Lindrith, New Mexico.

**Case No. 15659: Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area). The unit will be dedicated to the **Pucker Rapid State Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 2. The beginning and end of the productive interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

**Case No. 15660: Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area). The unit will be dedicated to the **Squeeze State Com. Well No. 1H**, a horizontal well with a surface location in the SE/4 SW/4, and a terminus in the NE/4 NW/4, of Section 2. The beginning and end of the productive interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

**Case No. 15661: Application of BC Operating, Inc., Crown Oil Partners V, Crump Energy Partners, and Nadel and Gussman Permian, LLC for compulsory pooling, Eddy County, New Mexico.** Applicants in the above-styled cause seek an order pooling all uncommitted interests in the Wolfcamp formation underlying the 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 22, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit is to be dedicated to applicant's proposed **Chicken Fry Federal Com No. 1H Well**, which will be drilled horizontally from the NE/4 NE/4 (Unit A) to a standard bottomhole location in the SE/4 SE/4 (Unit P) of Section 22. Also, to be

considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BC Operating, Inc., as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Malaga, New Mexico.

***Case No. 15662: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard 765.87-acre, more or less, spacing and proration unit in the Wolfcamp formation comprised of the W/2 W/2 of Section 21, the W/2 W/2 of Section 28, and the W/2 W/2 of Irregular Section 33, Township 26 South, Range 25 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Caverns Federal Com No. 4H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 21 to a standard bottom hole location in the SW/4 SW/4 (Lot 4) of irregular Section 33. The completed interval for this well will remain within the 330-foot standard offset required the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Loco Hills, New Mexico.

***Case No. 15663: Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the E/2 W/2 of Section 8 and the E/2 W/2 of Section 17, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, Willow Lake; Bone Spring, Southeast (Pool Code 96217), underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Corral Canyon Federal No. 14H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 of Section 5 (Unit N) to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 17. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southeast of Malaga, New Mexico.

***Case No. 15664: Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the W/2 W/2 of Section 8 and the W/2 W/2 of Section 17, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, Willow Lake; Bone Spring, Southeast (Pool Code 96217), underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Corral Canyon Federal No. 13H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 of Section 6 (Unit P) to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 17. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southeast of Malaga, New Mexico.

***Case No. 15665: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the S/2 S/2 of Section 21 and the S/2 S/2 of

Section 22, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cedar Canyon 21-22 Federal Com No. 34H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 21 to a standard bottom hole location in SE/4 SE/4 (Unit P) of Section 22. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, N.M.

**Case No. 15666:** *Application of EOG Resources, Inc. for a non-standard spacing and proration unit, compulsory pooling, and approval to surface (pool-lease) commingle, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a 240-acre spacing and proration unit in the Wolfcamp Formation (WC-025-G-08-S203429P; Wolfcamp Pool (98201)) comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) approving an unorthodox location for the wellbore; (3) approving EOG's request to surface commingle (pool-lease commingle) production from the proposed spacing unit with production from the spacing unit in the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3 producing from the Bone Spring Formation (Lea; Bone Spring South Pool (37580)). Said unit will be the project area for its proposed **Osprey 10 No. 701H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.

**Case No. 15667:** *Application of EOG Resources, Inc. for a non-standard spacing and proration unit, approval of an unorthodox well location, compulsory pooling, and approval to surface (pool-lease) commingle, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a 240-acre spacing and proration unit in the Bone Spring Formation (Lea; Bone Spring South Pool (37580)) comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) approving an unorthodox location for the wellbore; (3) pooling all mineral interests in the Bone Spring formation underlying this acreage; and (4) approving EOG's request to surface commingle (pool-lease commingle) production from the proposed spacing unit with production from the spacing unit in the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3 producing from the Wolfcamp Formation. Said unit will be the project area for its proposed **Osprey 10 No. 602H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3. The completed interval for this well will commence 330 feet from the South line, 1,270 feet from the West line (Unit M) of Section 10 to a location 2,304 feet from the South line, 1,270 feet from the West line (Unit L) of Section 3. The completed interval therefore encroaches on the spacing and proration units to the West and Northwest. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.

**Case No. 15668:** *Application of EOG Resources, Inc., For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC-025 G-09 S253336D; Upper Wolfcamp Pool, Lea County, New Mexico.* Applicant seeks an order (1) creating a new Wolfcamp Oil Pool; and (2) authorization to increase the depth bracket allowable for oil wells within the C-025 G-09 S253336D; Upper Wolfcamp Pool (98094)

from 410 to 1400 barrels of oil per day for each 40-acre spacing unit. This pool currently covers the following acreage in Lea County, New Mexico:

**Township 25 South, Range 33 East, N.M.P.M.**

Section 25: SW/4  
Section 26: All  
Section 36: W/2

Said pool is located approximately 30 miles west of Jal, New Mexico.

***Case No. 15669: Application of EOG Resources, Inc., For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC-025 G-09 S263327G; Upper Wolfcamp Pool, Lea County, New Mexico.*** Applicant seeks an order (1) creating a new Wolfcamp Oil Pool; and (2) authorization to increase the depth bracket allowable for oil wells within the WC-025 G-09 S263327G; Upper Wolfcamp Pool (98097) from 410 to 1400 barrels of oil per day for each 40-acre spacing unit. This pool currently covers the following acreage in Lea County, New Mexico:

**Township 26 South, Range 33 East, N.M.P.M.**

Section 21: All  
Section 22: W/2, SE.4  
Section 25: W/2  
Section 26: N/2  
Section 27: NE/4  
Section 28: E/2  
Section 33: E/2  
Section 36: W/2

Said pool is located approximately 30 miles west of Jal, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 3<sup>rd</sup> day of March, 2017.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**David R. Catanach  
Director, Oil Conservation Division**

**S E A L**