

**STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION**

**PRELIMINARY AGENDA AND DOCKET  
REGULAR MEETING**

**June 6, 2019**

**9:00 a.m.**

**Wendell Chino Building**

**Porter Hall**

**1220 S. St. Francis Drive**

**Santa Fe, New Mexico 87505**

**The Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with the Commission counsel under the client-attorney privilege concerning threatened or pending litigation in which the Commission is or may become a participant.**

**The following items are for discussion and possible action:**

1. Roll Call.
2. Approve the Agenda.
3. Approve amended minutes from the February 8, 2017 Commission Meeting.
4. Approve minutes of the May 17, 2019 Commission Meeting.

**At the request of all parties, the following case has been dismissed.**

5. ***Case No. 15844 (De Novo): (Continued from the March 12, 2019 Commission Meeting,)***  
***Amended Application of XTO Energy Inc. for Approval of the Expansion of the James Ranch Unit, Eddy County, New Mexico.***
6. ***Case No. 20409: (Continued from the April 11, 2019 Commission Meeting.)***  
***Application of 3Bear Field Services, LLC for authority to inject, Lea County, New Mexico.*** 3Bear Field Services, LLC (3Bear) requests an order from the NM Oil Conservation Commission authorizing it to inject acid gas and carbon dioxide (CO<sub>2</sub>) from the proposed 3Bear Libby Gas Processing Plant (the "Plant") into its proposed 3Bear Libby AGI#1 and Libby AGI#2 wells. These two wells will be located on 3Bear's proposed Plant in Lea County, New Mexico. The proposed AGI wells will be located in Section 26, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. 3Bear plans to inject a cumulative amount of up to 8 million standard cubic feet per day (MMSCFD) of treated acid gas from the Plant at a maximum pressure of 4,525 psig into these wells in the Devonian through Fusselman Formations, approximately 14,900 to 16,400 feet below the surface. The proposed wells will serve as the disposal wells for acid gas and CO<sub>2</sub> from the Plant.
7. Pending litigation

- 8.. Other business.
9. Next meeting: July 18, 2019
10. Adjournment

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, please contact Florene Davidson at least ten days prior to the meeting or as soon as possible at (505) 476-3458 or [florene.davidson@state.nm.us](mailto:florene.davidson@state.nm.us). Public documents can be provided in various accessible formats.