

**STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION**

**PRELIMINARY AGENDA AND DOCKET
REGULAR MEETING**

October 16, 2019

9:00 a.m.

Wendell Chino Building

Porter Hall

1220 S. St. Francis Drive

Santa Fe, New Mexico 87505

The Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with the Commission counsel under the client-attorney privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

The following items are for discussion and possible action:

1. Roll Call.
2. Approve the Agenda.
3. Approve minutes of the September 25, 2019 Commission Meeting.
4. ***Case No. 20779: Application of Lucid Energy Delaware, LLC for authority to inject, Lea County, New Mexico.*** Lucid Energy Delaware, LLC (Lucid) requests an order from the New Mexico Oil Conservation Commission (NMOCC) authorizing it to inject acid gas and carbon dioxide (CO₂) from the Lucid Gas Processing Plant (the "Plant") into its proposed AGI#2 well. This well will be located on Lucid's operating Plant in Lea County, New Mexico. The proposed AGI well will be located in Section 13, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Lucid plans to inject up to 13 million standard cubic feet per day (MMSCFD) of treated acid gas from the Plant at a maximum pressure of 4,838 psig into this well in the Devonian through Fusselman Formations, approximately 16,000 to 17,600 feet below the surface. The proposed well will serve as a disposal well for acid gas and CO₂ from the Plant.
5. ***Case No. 20780: Application of Salt Creek Midstream LLC for authorization to drill, complete and operate an Acid Gas Injection (AGI) well at the Ameredev South gas processing facility (the "Plant") in Lea County, New Mexico.*** The AGI well will be a vertical well, located 2370 feet from the South line and 594 feet from the West line in Section 21, Township 26 South, Range 36 East NMPM. Salt Creek plans to inject up to 8 million standard cubic feet (MMSCF) per day of treated acid gas from the Plant at a maximum pressure of 2,149 psig into the Bell Canyon and Cherry Canyon formations, approximately 5,410 feet to 7,000 feet below the surface. The proposed well will serve as a disposal well for acid gas at this plant
6. Pending litigation

7. Other business
8. 2020 Meeting Discussion
9. Next meeting: November 6, 2019
10. Adjournment

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, please contact Florene Davidson at least ten days prior to the meeting or as soon as possible at (505) 476-3458 or florene.davidson@state.nm.us. Public documents can be provided in various accessible formats.