

**DOCKET: EXAMINER HEARING – THURSDAY – MARCH 7, 2019**

8:15 a.m. – 1220 South St. Francis, Santa Fe, New Mexico 87505

The next Examiner Dockets are tentatively set for March 21, 2019 and April 4, 2019. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

**1. Case No. 15776 (re-opened): Application of OXY USA WTP Limited Partnership to Re-Open Case No. 15776 To Amend the Initial Well Under The Terms Of Compulsory Pooling Order R-14467, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R- 14467 to amend the initial well and add an additional initial well to the spacing unit. The spacing unit is comprised of the N/2N/2 equivalent (Lot 1, N/2 NE/4, and NE/4NW/4) of Section 7 and the N/2N/2 of Section 8, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and will be dedicated to two initial wells: the **Turkey Track 8/7 No. 201H** and the **Turkey Track 8/7 No. 31H**. Both wells will be drilled horizontally from a surface location in the NW/4NW/4 (Unit D) of Section 9 to a bottom hole location in the NW/4NW/4 (Lot 1) of Section 7. Both wells are at orthodox locations. Said area is located approximately 25 miles north of Malaga, New Mexico.

**2. Case No. 16001 (re-opened): Application of Mewbourne Oil Company to re-open Case No. 16001 for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 480 acre horizontal spacing unit underlying the W/2 of Section 36 and the SW/4 of Section 25, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to: (i) the **Fleetwood 36/25 WOML State Com. Well No. 1H**, with a first take point in the SW/4SW/4 of Section 36 and a final take point in the NW/4SW/4 of Section 25; and (ii) the **Fleetwood 36/25 W2ML State Com. Well No. 2H**, with a first take point in the SW/4SW/4 of Section 36 and a final take point in the NW/4SW/4 of Section 25. Also to be considered will be the designation of applicant as operator of the wells. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.

**3. Case No. 16081 (re-opened): Application of Mewbourne Oil Company to re-open Case 16081 for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480 acre non-standard gas spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 26 and the SW/4 of Section 23, Township 24 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to (i) the **Rustler Breaks 26/23 W2ML Fee Com. Well No. 1H**, a horizontal well with a surface location in the NW/4NW/4 of Section 35, and a terminus in the NW/4SW/4 of Section 23; and (ii) the **Rustler Breaks 26/23 WOML Fee Com. Well No. 2H**, a horizontal well with a surface location in the NW/4NW/4 of Section 35, and a terminus the NW/4SW/4 of Section 23. The producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2 miles south of Malaga, New Mexico.

**4. Case No. 20229: Amended Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above- styled cause seeks an order pooling all uncommitted interests from the top of the Atoka; Glorieta Yeso Pool (3250) to a depth of 3200 feet in the 200- acre horizontal spacing comprised of the N/2 S/2 of Section 28 and the NE/4 SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above- referenced spacing unit to the **Radiohead 1H Well**, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a standard bottom-hole location in the NE/4 SE/4 (Unit I) of Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.8 miles southeast of Atoka, New Mexico.

**5. Case No. 20234: Amended Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests from the top of the Atoka; Glorieta Yeso Pool (3250) to a depth of 3000 feet in the 160-acre horizontal spacing unit comprised of the S/2 N/2 of Section 28, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above-referenced spacing unit to the **Weezer No. 1H** Well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27 to a standard bottom-hole location in the SW/4 NW/4 (Unit E) of Section 28. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.6 miles southeast of Atoka, New Mexico.

**6. Case No. 20267: Application of COG Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation in the 767.57-acre horizontal spacing unit comprised of the E/2 of Section 20, the E/2 of Section 29, and the E/2 equivalent (N/2 NE/4, Lot 3, Lot 4) of Section 32, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The horizontal spacing unit will be dedicated to six initial wells to be simultaneously drilled:

A. The proposed **Honey Graham State Com 801H** Well, the proposed **Honey Graham State Com 802H** Well, and the proposed **Honey Graham State Com 701H** Well, to be horizontally drilled from an orthodox surface location in the NE/4NE/4 (Unit A) of Section 20 to an orthodox bottom hole location in Unit Hof Section 32.

B. The proposed **Honey Graham State Com 803H** Well, the proposed **Honey Graham State Com 804H** Well, and the proposed **Honey Graham State Com 702H** Well, to be horizontally drilled from an orthodox surface location in the NW/4NE/4 (Unit B) of Section 20 to an orthodox bottom hole location in Unit G of Section 32.

Each of the six initial wells will be at orthodox locations at least 330 feet from the outer boundary of the spacing unit pursuant to the rules of the Purple Sage-Gas Pool and the completed interval in each will be orthodox. Also to be considered will be approval of an extension of the timeframe for drilling and completion of the initial wells on this horizontal spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the wells and horizontal well unit, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles west-northwest of the intersection of U. S. Highway 285 with the New Mexico-Texas border.

**7. Case No. 20268: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Third Bone Spring Sand interval of the Bone Spring formation in a 240-acre standard horizontal spacing unit comprised of the N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 19 South, Range 29 East, NMPM, in Eddy County. The horizontal spacing unit will be dedicated to the **Sapphire 11/12 B3LK State Com #2H** well, a horizontal well with a surface location in Unit L in Section 11 and a last take point in Unit K in Section 12. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well location is approximately eleven (11) miles south-southwest of Loco Hills, New Mexico.

**8. Case No. 20269: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Third Bone Spring Sand interval of the Bone Spring formation in a 240-acre standard horizontal spacing unit comprised of the S/2 S/2 of Section 11 and the S/2 SW/4 of Section 12, Township 19 South, Range 29 East, NMPM, in Eddy County. The horizontal spacing unit will be dedicated to the **Sapphire 11/12 B3MN State Com #2H** well, a horizontal well with a surface location in Unit M in Section 11 and a last take point in Unit N in Section 12. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well location is approximately eleven (11) miles south-southwest of Loco Hills, New Mexico.

**9. Case No. 20270 Application of Chisholm Energy Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 238.85-acre horizontal spacing unit comprised of the W/2W/2 equivalent of Section 1 (Lots 4-5, 12-13, and Units L and M) of Section 1, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed **Minis 1 Fed Com WCA No. 12H** Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 4) of Section 1 to bottom hole location in the S W/4 SW/4 (Unit M) of Section 1. Section 1 is an irregular section with approximately 960 acres. The completed interval for the well will comply with the setback requirements set forth in the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating LLC as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles west of Eunice, New Mexico.

**10. Case No. 20271: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Section 35, Township 25 South, Range 32 East and the W/2 of Section 2, Township 26 South, Range 32 East Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Harrier Federal Com #101H** well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 35.
- The **Harrier Federal Com #102H** well to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35.
- The **Harrier Federal Com #103H** well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 35 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 2.
- The **Harrier Federal Com #201H** well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 2 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35.
- The **Harrier Federal Com #202H** well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 35 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 2.
- The **Harrier Federal Com #301H** well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 35.
- The **Harrier Federal Com #302H** well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 35.
- The **Harrier Federal Com #303H** well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 35.
- The **Harrier Federal Com #304H** well to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35.
- The **Harrier Federal Com #305H** well to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35.

The completed intervals for the proposed Harrier Federal Com #101H, 201H and 303H wells will each be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 35 and 2 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 27 miles west of Jal, New Mexico.

**11. Case No 20272: Application of Enduring Resources, LLC for Approval of the Ridge Unit, San Juan County, New Mexico.** Applicant seeks approval of its **Ridge Unit** consisting of approximately 2,560 acres of Federal and Allotted Indian lands situated in all or parts of Sections 22, 23, 24, 25, 26 and 27, Township 24 North, Range 8 West, N.M.P.M. The unitized interval includes the Mancos formation at a depth of 4,351 feet MD down to the stratigraphic equivalent of the base of the Mancos Formation at a depth of 6,203 feet MD as encountered in the Elm Ridge Exploration Co. Federal 34 #43 well in Section 34, Township 24 North, Range 8 West, N.M.P.M. The subject acreage is located approximately 7 miles Northeast of Nageezi, New Mexico.

**12. Case No. 20273: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation within a proposed 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 12 and the W/2 W/2 of Section 13, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico. OXY proposes to dedicate the above-referenced spacing unit OXY proposes to dedicate the above-referenced spacing unit to its proposed **Top Spot "12-13" Federal Com No. 21H** Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 12 to a standard bottom-hole location in the SW/4 SW/4 (Unit M) of Section 13. The completed interval for this well will be at a standard location. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 29 miles east of Carlsbad, New Mexico.

**13. Case No. 20274: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation within a proposed 320-acre, more or less, horizontal well spacing unit comprised of the W/2W/2 of Section 12 and the W/2W/2 of Section 13, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico. OXY proposes to dedicate the above-referenced spacing unit OXY proposes to dedicate the above-referenced spacing unit to its proposed **Top Spot "12-13" Federal Com No. 31H** Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 12 to a standard bottom-hole location in the SW/4SW/4 (Unit M) of Section 13. The completed interval for this well will be at a standard location. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 29 miles east of Carlsbad, New Mexico.

**14. Case No. 20276: Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 384.59-acre horizontal spacing unit comprised of the W/2 E/2 of Sections 20, 29 and 32 (Irregular), Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the proposed **Sophia 32-20 Fed 71H** Well, which will be horizontally drilled from a surface location in Lot 2 of Irregular Section 32 to bottom hole location in the NW/4 NE/4 (Unit B) of Section 20. The completed interval for this well will remain within the standard setbacks required by the Statewide rules for oil wells. Also, to be considered will be the cost of drilling and completing this well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and imposing a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles south of Loving, New Mexico.

**15. Case No. 20277: Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 384.69-acre horizontal spacing unit comprised of the E/2 E/2 of Sections 20, 29 and 32 (Irregular), Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the proposed **Sophia 32-20 Fed 72H** Well, which will be horizontally drilled from a surface location in Lot 1 of Irregular Section 32 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 20. The completed interval for this well will remain within the standard setbacks required by the Statewide rules for oil wells. Also, to be considered will be the cost of drilling and completing this well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and imposing a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles south of Loving, New Mexico.

**16. Case No. 20278: Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (Purple Sage Wolfcamp Gas Pool) underlying a standard 769.28-acre horizontal spacing unit comprised of the E/2 of Sections 20, 29 and 32 (Irregular), Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed wells:

**Sophia 32-20 Fed 101H** Well, which will be horizontally drilled from a surface location in Lot 2 of Irregular Section 32 to bottom hole location in the NW/4 NE/4 (Unit B) of Section 20.

**Sophia 32-20 Fed 102H** Well, which will be horizontally drilled from a surface location in Lot 2 of Irregular Section 32 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 20.

**Sophia 32-20 Fed 103H** Well, which will be horizontally drilled from a surface location in Lot 1 of Irregular Section 32 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 20.

**Sophia 32-20 Fed 121H** Well, which will be horizontally drilled from a surface location in Lot 2 of Irregular Section 32 to bottom hole location in the NW/4 NE/4 (Unit B) of Section 20.

**Sophia 32-20 Fed 122H** Well, which will be horizontally drilled from a surface location in Lot 2 of Irregular Section 32 to bottom hole location in the NW/4 NE/4 (Unit B) of Section 20.

**Sophia 32-20 Fed 123H** Well, which will be horizontally drilled from a surface location in Lot 1 of Irregular Section 32 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 20.

The completed interval for the Sophia Fed 121H well will be closer than 330 feet from the outer-boundary of the spacing unit, but encroaches on an area of common ownership. The completed interval for the remaining wells will remain within the standard setbacks required by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also, to be considered will be the cost of drilling and completing this well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and imposing a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles south of Loving, New Mexico.

**17. Case No. 20279: Application of Ascent Energy, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 23 and the S/2S/2 of Section 24, Township 20 South, Range 30 East, NMPM. The unit will be dedicated to the Red Hornet Fed. Com. Well No. 501H and the **Red Hornet Fed. Com. Well No. 601H**, with first take points in the SE/4SE/4 of Section 24 and final take points in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 20 miles south-southeast of Loco Hills, New Mexico.

**18. Case No. 20280: Application of Ascent Energy, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 23 and the S/2S/2 of Section 24, Township 20 South, Range 30 East, NMPM. The unit will be dedicated to the **Red Hornet Fed. Com. Well No. 701H**, a horizontal Wolfcamp well with a first take point in the SE/4SE/4 of Section 24 and a last take point in the WW/4SW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 20 miles south-southeast of Loco Hills, New Mexico.

**19. Case No. 20281: Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 34, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Lennox 34 State Well No. 1H**, with a first take point in the SW/4SW/4 and a final take point in the NW/4NW/4 of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 13-1/2 miles southwest of Eunice, New Mexico.

**20. Case No. 20282; Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 34, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Lennox 34 State Well No. 2H**, with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 34. Also to be considered will be the cost of drilling and completing

the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 13 miles southwest of Eunice, New Mexico.

**21. Case No. 20283: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 11, Township 25 South, Range 32 East, NMPM. The unit will be dedicated to the **Denali 11 Fed. Com. Well No. IH**, with a first take point in the SW/4SW/4 and a final take point in the NW/4NW/4 of Section II. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24 miles west of Jal, New Mexico.

**22. Case No. 20284: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 11, Township 25 South, Range 32 East, NMPM. The unit will be dedicated to the **Denali 11 Fed. Com. Well No. 33H**, with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24 miles west of Jal, New Mexico.

**23. Case No. 20285: Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Delaware formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 24 and the W/2W/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the **Brantley LBC 2425 Well No. 1H**, with a first take point in the NW/4SW/4 of Section 24 and a final take point in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles southeast of Malaga, New Mexico.

**24. Case No. 20286: Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit in the Bone Spring formation underlying the N/2SE/4 of Section 20 and the N/2SW/4 of Section 21, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the **Loving Townsite 2021 3BS Well No. 1H**, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located in the center of Loving, New Mexico.

**25. Case No. 20287; Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order and pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit in the Bone Spring formation underlying the S/2SE/4 of Section 20 and the S/2SW/4 of Section 21, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the **Loving Townsite 2021 3BS Well No. 2H**, with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located in the center of Loving, New Mexico.

**26. Case No. 20288: Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Delaware formation underlying a horizontal spacing unit underlying the N/2SE/4 of Section 20 and the N/2SW/4 of Section 21, Township

23 South, Range 28 East, NMPM. The unit will be dedicated to the **Loving Townsite 2021 LBC Well No. 1H**, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located in the center of Loving, New Mexico.

**27. Case No. 20289: Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Delaware formation underlying a horizontal spacing unit in the Delaware formation underlying the S/2SE/4 of Section 20 and the S/2SW/4 of Section 21, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the **Loving Townsite 2021 LBC Well No. 2H**, with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located in the center of Loving, New Mexico.

**28. Case No. 20290: Application of Kaiser-Francis Oil Company for a compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying spacing and proration unit in the Wolfcamp formation comprised of the SE/4 of Section 20 and the SW/4 of Section 21, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to: (a) the **Loving Townsite 2021 WC Well No. 1H**, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (b) the **Loving Townsite 2021 WA Well No. 1H**, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (c) the **Loving Townsite 2021 WC Well No. 2H**, with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21; and (d) the **Loving Townsite 2021 WA Well No. 2H**, with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located in the center of Loving, New Mexico.

**29. Case No. 20291: Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit underlying the N/2N/2 of Section 24, Township 23 South, Range 28 East, NMPM and the N/2N/2 of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to the **Mosaic Fed. 2419 3BS Well No. 1H**, with a first take point in the NW/4NW/4 of Section 24 and a final take point in the NE/4NE/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located 4 miles southwest of Malaga, New Mexico.

**30. Case No. 20292: Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit underlying the S/2N/2 of Section 24, Township 23 South, Range 28 East, NMPM and the S/2N/2 of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to the **Mosaic Fed. 2419 3BS Well No. 2H**, with a first take point in the SW/4NW/4 of Section 24 and a final take point in the SE/4NE/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located 4 miles southwest of Malaga, New Mexico.

**31. Case No. 20293: Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit underlying the N/2 of Section 24, Township 23 South, Range 28 East, NMPM and the N/2 of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to (a) the **Mosaic Fed. 2419 WA Well No. 1H**, with a first take point in the NW/4NW/4 of Section 24 and a final take point in the NE/4NE/4 of Section

19, (b) the **Mosaic Fed. 2419 WA Well No. 2H**, with a first take point in the SW/4NW/4 of Section 24 and a final take point in the SE/4NE/4 of Section 19, (c) the **Mosaic Fed. 2419 WAM Well No. 1H**, with a first take point in the NW/4NW/4 of Section 24 and a final take point in the NE/4NE/4 of Section 19, (d) the **Mosaic Fed. 2419 WC Well No. 1H**, with a first take point in the NW/4NW/4 of Section 24 and a final take point in the NE/4NE/4 of Section 19, and (e) the **Mosaic Fed. 2419 WA Well No. 1H**, with a first take point in the SW/4NW/4 of Section 24 and a final take point in the SE/4NE/4 of Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located 4 miles southwest of Malaga, New Mexico.

**32. Case No. 20294: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 3 and 4 (the W/2SW/4) of Section 31, Township 25 South, Range 33 East, N.M.P.M. and Lots 1-4 (the W/2W/2) of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to the **Red Hills Well Nos. 002H and 102H**, with first take points in Lot 3 of Section 31 and final take points in Lot 4 of Section 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west of Bennett, New Mexico.

**33. Case No. 20295: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 31, Township 25 South, Range 33 East, N.M.P.M. and the E/2W/2 of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to the **Red Hills Well Nos. 003H and 103H**, with first take points in the NE/4SW/4 of Section 31 and final take points in the SE/4SW/4 of Section 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west of Bennett, New Mexico.

**34. Case No. 20296: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a 238.80 acre horizontal spacing unit comprised of Lots 3 and 4 (the W/2SW/4) of Section 31, Township 25 South, Range 33 East, N.M.P.M. and Lots 1-4 (the W/2W/2) of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to the **Red Hills Well No. 402H**, with a first take point in Lot 3 of Section 31 and a final take point in Lot 4 of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24 miles west of Bennett, New Mexico.

**35. Case No. 20297: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2SW/4 of Section 31, Township 25 South, Range 33 East, N.M.P.M. and the E/2W/2 of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to the **Red Hills Well No. 403H**, with a first take point in the NE/4SW/4 of Section 31 and a final take point in the SE/4SW/4 of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24 miles west of Bennett, New Mexico.

**36. Case No. 20298: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 21 and the E/2W/2 of Section 28, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the **Charolais 21/28 B2CN State Com. Well No. 1H**, with a first take point in the NE/4NW/4 of Section 21 and a final take point in the SE/4SW/4 of Section 28. Also to be



considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles west-southwest of Hobbs, New Mexico.

**37. Case No. 20299: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling of all mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the E/2W/2 of Section 22, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) the **Gazelle 22 B3NC Fed. Com. Well No. 1H**, a horizontal well with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 22, and (b) the **Gazelle 22 B2NC Fed. Com. Well No. 2H**, a horizontal well with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 22. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles southwest of Oil Center, New Mexico.

**38. Case No. 20300: Application of Melbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 31 and the N/2 of Section 32, Township 23 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the **Sundown 31/32 WODA Fee Well No. 1H**, with a first take point in the NW/4NW/4 of 31 and a final take point in the NE/4NE/4 of Section 32; (b) the **Sundown 31/32 WOEH Fee Well No. 2H**, with a first take point in the SW/4NW/4 of 31 and a final take point in the SE/4NE/4 of Section 32; and (c) the **Sundown 31/32 WOEH Fee Well No. 3H**, with a first take point in the SW4NW/4 of 31 and a final take point in the SE/4NE/4 of Section 32. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 13-1/2 miles west-southwest of Loving, New Mexico.

**39. Case No. 20301: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within the Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 1H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**40. Case No. 20302: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within the Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 3H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**41. Case No. 20303: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within the horizontal spacing unit underlying the W/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 5H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**42. Case No. 20304: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within the Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 6H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**43. Case No. 20305: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 W/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 8H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**44. Case No. 20306: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 W/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 47H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**45. Case No. 20307: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 73H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**46. Case No. 20308: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 86H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**47. Case No. 20309: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Section 17, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Pea Eye 17 TB Fed 1H; Pea Eye 17 AV Fed 9H; Pea Eye 17 TBU Fed 4H; Pea Eye 17 FB Fed 8H; Pea Eye 17 AV Fed 10H; Pea Eye 17 TB Fed 5H; Pea Eye 17 FB Fed 7H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately Seventeen (17) miles West of Jal, New Mexico.

**48. Case No. 20310: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Section 17, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Pea Eye 17 WA Fed 2H; Pea Eye 17 WXY Fed 3H; and Pea Eye 17 WA Fed 6H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately Seventeen (17) miles West of Jal, New Mexico.

**49. Case No. 20311: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 32 and 33, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Tiberius 33 WA FC 2H; Tiberius 33 WXY FC 5H; Tiberius 33 WA FC 7H; Tiberius 33 WXY FC 10H; Tiberius 33 WA FC 12H; Tiberius 33 WXY FC 15H; Tiberius 33 WA FC 17H; and Tiberius 33 WXY FC 20H** wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 9 miles East of Carlsbad, New Mexico.

**50. Case No. 20312: Application of Mesquite SWD, Inc., for approval of produced water disposal well in Eddy County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Fontus SWD #1** well at a surface location 613 feet from the North line and 2490 feet from the West line (Unit C) of Section 32, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico for the purpose of operating a produced water disposal well. Mesquite seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,500' to 15,700. Mesquite further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 40,000 bbls per day. Said area is located approximately 10.5 miles South of Malaga, New Mexico.

**51. Case No. 20313: Application of Mesquite SWD, Inc., for approval of produced water disposal well in Eddy County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Laguna Salada 13 SWD #1** well at a surface location 685 feet from the South line and 50 feet from the East line (Unit P) of Section 13, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico for the purpose of operating a produced water disposal well. Mesquite seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,500' to 15,700. Mesquite further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 40,000 bbls per day. Said area is located approximately 3.5 miles Northeast of Loving, New Mexico.

**52. Case No. 20314: Application of Mesquite SWD, Inc., for approval of produced water disposal well in Eddy County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Laguna Salada 19 SWD #1** well at a surface location 1752 feet from the South line and 1727 feet from the East line (Unit J) of Section 19, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico for the purpose of operating a produced water disposal well. Mesquite seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,500' to 15,700. Mesquite further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 40,000 bbls per day. Said area is located approximately 4.5 miles East of Loving, New Mexico.

**53. Case No. 20315: Application of Blackbuck Resources, LLC for approval of a salt water disposal well in Eddy County, New Mexico;** Applicant seeks an order for a salt water disposal well in its **Cresta SWD Fed 1**, to be

drilled at a location 1137 FNL and 688 FWL, Unit D, Section 4, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for injection into the Devonian and Silurian-Fusselman formations at depths between 15,850' through 17,420 open hole. The well will be located approximately 18 miles east of Malaga, New Mexico.

**54. Case No. 20316: Application of Blackbuck Resources, LLC for approval of a salt water disposal well in Eddy County, New Mexico;** Applicant seeks an order for a salt water disposal well in its **Yesely SWD Fed 1**, to be drilled at a location 2320 FNL and 1116 FWL, Unit E, Section 17, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for injection into the Devonian and Silurian-Fusselman formations at depths between 16,650' through 18,000' open hole. The well will be located approximately 20 miles east of Malaga, New Mexico.

**55. Case 20317: Application of Jay Management Company for approval of a salt water disposal well in Lea County, New Mexico.** Applicant seeks an order approving disposal into the Pennsylvanian formation through the **G.S. State SWD #1** well at a surface location 2,086 feet from the North line and 1,874 feet from the East line of Section 8, Unit G, Township 11 South, Range 33 East, Lea County, New Mexico, for the purpose of operating a salt water disposal well. Applicant seeks authority to inject salt water into the Pennsylvanian formation at a depth of 9,192 to 10,354 feet. Applicant seeks approval to use 12 ¾ inch casing in the surface casing, 8 5/8-inch casing in the intermediate casing at 3,725 feet of depth, and 5 ½ inch production casing at 10,400 feet of depth for an injection rate between 5,000 and 6,000 barrels per day. Said area is located approximately five miles east of Caprock, New Mexico.

**56. Case No. 20318: Amended Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation in the 640-acre spacing unit comprised of the W/2 W/2 of Sections 27 and 34 and the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the proposed **Juniper Fed Com 25 36 34 No. 111H** Well. This well will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 3, Township 26 South, Range 36 East to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 25 South, Range 36 East. Ameredev will incorporate the proximity tracts into its horizontal spacing unit. Incorporating the proximity tracts, the completed interval for the well will remain within the standard offset required by the statewide rules set forth in 19.15.15 NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles west of Jal, New Mexico.