

**DOCKET: EXAMINER HEARING – THURSDAY – APRIL 4, 2019**

8:15 a.m. – 1220 South St. Francis, Santa Fe, New Mexico 87505

The next Examiner Dockets are tentatively set for April 18, 2019 and May 2, 2019. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

**1. Case No. 20319: Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a standard 160-acre horizontal spacing unit comprised of the N/2 N/2 of Section 13, Township 18 South, Range 26 East in Eddy County. The horizontal spacing unit will be dedicated to the proposed **Leavitt 13 #1H** well, which will be horizontally drilled from a surface location in Lot 1 in Section 18, Township 18 South, Range 26 East to a last take point in Unit D in Section 13, Township 18 South, Range 26 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Lime Rock Resources II-A, L.P. as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well location is approximately seven (7) miles southeast of Artesia, New Mexico.

**2. Case No. 20320: Application of Tap Rock Operating, LLC for a Standard Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the W/2W/2 of Section 13, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation (Hay Hollow Bone Spring North Pool; Pool code 30216) underlying the standard unit. Said horizontal spacing unit is to be assigned to the proposed initial **Delirium State Com #131H** well, to be horizontally drilled from an approximate surface location 334' FSL and 876' FWL of Section 13 to a bottom hole location 5' FNL and 990' FWL of Section 13. This is the "defining well" for this unit. The completed intervals and first and last take points for these wells are within the statewide rule for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles Southwest of Malaga, New Mexico.

**3. Case No. 20321: Application of Tap Rock Operating, LLC for a Standard Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Section 13, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp; Pool code 98220) underlying the standard unit. Said horizontal spacing unit is to be assigned to the proposed initial **Delirium State Com #201H** well, to be horizontally drilled from an approximate surface location 334' FSL and 826' FWL of Section 13 to a bottom hole location 200' FNL and 330' FWL of Section 13. This is the "defining well" for this unit. Also to be drilled is the following infill well: **Delirium State Com #215H** well, to be horizontally drilled from an approximate surface location 334' FSL and 851' FWL of Section 13 to a bottom hole location 200' FNL and 990' FWL of Section 13. The completed intervals and first and last take points for these wells are within the setbacks required by the

Purple Sage-Wolfcamp pool rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles Southwest of Malaga, New Mexico.

**4. Case No. 20322: Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 6 and the E/2W/2 of Section 7, Township 21 South, Range 33 East, NMPM. The unit will be dedicated to the **Toque State Com. Well Nos. 501H, 502H, 601H, and 602H**, horizontal Bone Spring wells with first take points in the NE/4SW/4 of Section 6 and final take points in the SE/4SW/4 of Section 7. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 8-1/2 miles southeast of Halfway, New Mexico.

**5. Case No. 20323: Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 6 and the E/2W/2 of Section 7, Township 21 South, Range 33 East, NMPM. The unit will be dedicated to the **Toque State Com. Well No. 701H**, a horizontal Wolfcamp well with a first take point in the NE/4SW/4 of Section 6 and a final take point in the SE/4SW/4 of Section 7. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 8-1/2 miles southeast of Halfway, New Mexico.

**6. Case No. 20324: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a horizontal spacing unit comprised of the N/2 of Section 35 and the N/2 of Section 36, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) the **K Grevey State Com. Well No. 35H**, a horizontal well with a first take point in the NE/4NE/4 of Section 36 and a final take point in the NW/4NW/4 of Section 35, and (b) the **K Grevey State Com. Well No. 202H**, a horizontal well with a first take point in the SE/4NE/4 of Section 36 and a final take point in the SW/4NW/4 of Section 35. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is centered approximately 1 mile east of Otis, New Mexico.

**7. Case No. 20325: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a horizontal spacing unit comprised of the E/2 of Section 26, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to:

- (a) The **Judge Greenhill Well No. 217H**, with a first take point in the SE/4SE/4 and a final take point in the NE/4NE/4 of Section 26;
- (b) The **Judge Greenhill Well No. 203H**, with a first take point in the SW/4SE/4 and a final take point in the NW/4NE/4 of Section 26;
- (c) The **Judge Greenhill Well No. 223H**, with a first take point in the SW/4SE/4 and a final take point in the NW/4NE/4 of Section 26;
- (d) The **Judge Greenhill Well No. 204H**, with a first take point in the SE/4SE/4 and a final take point in the NE/4NE/4 of Section 26; and

(e) The **Judge Greenhill Well No. 224H**, with a first take point in the SE/4SE/4 and a final take point in the NE/4NE/4 of Section 26;

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is centered approximately 3 miles east-southeast of Loving, New Mexico.

**8. Case No. 20326: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a horizontal spacing unit comprised of the W/2 of Section 19, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to (a) the **Noel Hensley Fed. Com. Well No. 202H**, with a first take point in the NE/4NW/4 and a final take point in the SE/4SW/4 of Section 19, and (b) the **Noel Hensley Fed. Com. Well No. 222H**, with a first take point in the NE/4NW/4 and a final take point in the SE/4SW/4 of Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3-1/2 miles southwest of Malaga, New Mexico.

**9. Case No. 20327: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a horizontal spacing unit comprised of the W/2 of Section 9 and the W/2 of Section 16, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to:

(a) The **Jack Sleeper Com. Well No. 201H**, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;

(b) The **Jack Sleeper Com. Well No. 215H**, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;

(c) The **Jack Sleeper Com. Well No. 221H**, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;

(d) The **Jack Sleeper Com. Well No. 202H**, with a first take point in the SE/4SW/4 of Section 16 and a final take point in the NE/4NW/4 of Section 9; and

(e) The **Jack Sleeper Com. Well No. 222H**, with a first take point in the SE/4SW/4 of Section 16 and a final take point in the NE/4NW/4 of Section 9.

The W/2 of Section 9 and the W/2 of Section 16 will be dedicated to the wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is centered approximately 1-1/2 miles north of Loving, New Mexico.

**10. Case No. 20328: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the E/2E/2 of Section 21 and the E/2E/2 of Section 28, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the **Charolais 21/28 B2AP State Com. Well No. 1H**, with a first take point in the NE/4NE/4 of Section 21 and a final take point in the SE/4SE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 20-1/2 miles west-southwest of Hobbs, New Mexico.

**11. Case No. 20329: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2E/2 of Section 21 and the W/2E/2 of Section

28, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the **Charolais 21/28 B2BO State Com. Well No. 1H**, with a first take point in the NW/4NE/4 of Section 21 and a final take point in the SW/4SE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 20-1/2 miles west-southwest of Hobbs, New Mexico.

**12. Case No. 16207 (re-opened): Application of Mewbourne Oil Company to re-open Case No. 16207 for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 29 and the S/2N/2 of Section 28, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the **Pavo Frio 29/28 B2GH Fed. Com. Well No. 1H**, with a first take point in the SW/4NE/4 of Section 29 and a final take point in the SE/4NE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.

**13. Case No. 20330: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 29 and the N/2S/2 of Section 28, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the **Pavo Frio 29/28 B2JI Fed. Com. Well No. 1H**, with a first take point in the NW/4SE/4 of Section 29 and a final take point in the NE/4SE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.

**14. Case No. 20331: Application of Ameredev Operating LLC for compulsory pooling and approval of a non-standard well location, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) pooling all uncommitted interests in the Wolfcamp formation [JAL; Wolfcamp, West (33813)] in the 640.40-acre horizontal spacing unit comprised of the W/2 of Section 30 and the W/2 of Section 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, and (2) approving a non-standard location for a proposed well. Ameredev seeks to dedicate the above- referenced horizontal spacing unit to the following proposed wells:

- The **Nandina Fed Com 25 36 31 No. 101H Well** to be drilled from a surface hole location in the SW/4 S W/4 (Unit M) of Section 31 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30;
- The **Nandina Fed Com 25 36 31 No. 103H Well** to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 30;
- The **Nandina Fed Com 25 36 31 No. 112H Well** to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30;
- The **Nandina Fed Com 25 36 31 No. 114H Well** to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 30; and
- The **Nandina Fed Com 25 36 31 No. 121H Well** to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30.

The completed interval for the proposed Nandina Fed Com 25 36 31 No. 112H Well will be within 330' of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 30 and 31 to allow inclusion of this acreage into a standard 640.40-acre horizontal spacing unit. The completed intervals for the proposed Nandina Fed Com 25 36 31 No. 101H, Nandina Fed Com 25 36 31 No. 103H, Nandina Fed Com 25 36 31 No. 112H, and Nandina Fed Com 25 36 31 No. 121H will remain within the standard setback as required by the Statewide rules for oil wells. The completed interval for the proposed Nandina Fed Com 25 36 31 No. 114H will be at an unorthodox location 2318 feet from the west line, thereby encroaching on the acreage

to the east of the horizontal spacing unit. Since the proposed wells will be simultaneously drilled and completed, Ameredev requests an extension of the time period to drill and complete the initial well from 120 days to 365 days. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Ameredev Operating LLC as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles southwest of Jal, New Mexico.

**15. Case No. 20332: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [Purple Sage; Wolfcamp (Gas)] in the 640-acre horizontal spacing unit comprised of the E/2 of Section 15 and the E/2 of Section 22 of Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The **CB NE 15 22 002 No. 1H**, which will be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22;
- The **CB NE 15 22 002 No. 2H**, which will be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22; and
- The **CB NE 15 22 002 No. 3H**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22.

The completed interval for the proposed CB NE 15 22 002H will be within 330' of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 15 and 22 to allow inclusion of this acreage into a standard 640- acre horizontal spacing unit. Pursuant to the Special Rules for the Purple Sage; Wolfcamp, the completed intervals for these wells will comply with the 330-foot setback requirement. Since the proposed wells will be simultaneously drilled and completed, Chevron requests an extension of the time period to drill and complete the initial well from 120 days to 365 days. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles northeast of Loving, New Mexico.

**16. Case No. 20333: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] underlying a 320-acre standard horizontal spacing unit comprised of the S/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Bigfoot State Com 501H** well to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. The completed interval for this well will comply with the setback requirements for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.

**17. Case No. 20334: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] underlying a 320-acre standard horizontal spacing unit comprised of the N/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Bigfoot State Com 502H** well to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21. The completed interval for this well will comply with the setback requirements for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as

operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.

**18. Case No. 20335: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation (Hay Hollow; Bone Spring North Pool (30216)) underlying a 640-acre standard horizontal spacing unit comprised of the W/2 of Sections 24 and 25, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Daisy 24 State Com 501H** well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 25.
- The **Daisy 24 State Com 502H** well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 25.
- The **Daisy 24 State Com 503H** well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 24 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 25.
- The **Daisy 24 State Com 504H** well to be drilled from a surface hole location in NW/4 NW/4 (Unit C) of Section 24 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 25.

The completed interval for the proposed **Daisy 24 State Com 503H** will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 24 and 25 to allow inclusion of this acreage in a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8.4 miles Southwest of Malaga, New Mexico.

**19. Case No. 20336: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the W/2 of Section 3, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. COG seeks to dedicate the above-referenced horizontal spacing unit to the **Eighty-Six Sox State Com 801H Well**, to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 3 to a bottom-hole location in the SW/4 SW/4 (Unit M) of Section 3. Pursuant to the Special Rules set forth in Division Order No. R- 14262, the completed interval for this well will be at an orthodox location no closer than 330 feet from the outer boundary of the spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 6 miles west of Malaga, New Mexico.

**20. Case No. 20337: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. COG seeks to dedicate the above- referenced horizontal spacing unit to the following proposed initial wells:

- the **Quien Sabe Fed Com No. 601H Well, Quien Sabe Fed Com No. 602H Well**, and the **Quien Sabe Fed Com No. 701H Well**. All three wells will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 25; and
- the **Quien Sabe Fed Com No. 603H Well, Quien Sabe Fed Com No. 702H Well**, and the **Quien Sabe Fed Com No. 703H Well**. All three wells will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 24 to bottom hole location in the SW/4 NE/4 (Unit O) of Section 25.

Pursuant to the Special Rules set forth in Division Order No. R-14262, the completed interval for all four wells will be at an orthodox location no closer than 330 feet from the outer boundary of the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof,

as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles southwest of Malaga, New Mexico.

**21. Case No. 20338: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, [WC-025 G-08 S2535340; BONE SPRING (97088)] underlying a 640.96-acre standard horizontal spacing unit comprised of Lots 1-4 and the E/2 W/2 of irregular Sections 30 and 31, Township 25 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Square Bill Fed Com 605H** well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 30;
- The **Square Bill Fed Com 606H** well to be drilled from a surface hole location in SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 30; and
- The **Square Bill Fed Com 607H** well to be drilled from a surface hole location in SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 30.

The completed interval for the proposed Square Bill Fed Com 606H well will be within 330' of the quarter-quarter line separating Lots 1-4 and the E/2 W/2 of Sections 30 and 31 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 13 miles West of Jal, New Mexico.

**22. Case No. 20339: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [Dogie Draw; Wolfcamp Pool (17980)] underlying a 640.96-acre standard horizontal spacing unit comprised of Lots 1-4 and the E/2 W/2 of irregular Sections 30 and 31, Township 25 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Square Bill Fed Com 705H** well to be drilled from a surface hole location in SE/4 S W/4 (Unit N) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 30.
- The **Square Bill Fed Com 706H** well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 30.
- The **Square Bill Fed Com 707H** well to be drilled from a surface hole location in SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 30.
- The **Square Bill Fed Com 708H** well to be drilled from a surface hole location in SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 30.
- The **Square Bill Fed Com 804H** well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 30.
- The **Square Bill Fed Com 805H** well to be drilled from a surface hole location in SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 30.
- The **Square Bill Fed Com 806H** well to be drilled from a surface hole location in SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 30.

The completed interval for the proposed Square Bill Fed Com 805H well will be within 330' of the quarter-quarter line separating Lots 1-4 and the E/2 W/2 of Sections 30 and 31 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 13 miles West of Jal, New Mexico.

**23. Case No. 20340: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above- styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre standard horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the **Bell Lake 24-13 Federal Com 15H Well and the Bell Lake 24-13 Federal Com 16H Well**. These wells will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 24 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 13. The completed intervals for these wells will comply with the setback requirements for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**24. Case No. 20341: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above- styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the **Bell Lake 24-13 Federal Com 18H Well and the Bell Lake 24-13 Federal Com 19H Well**. These wells will be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) and the SW/4 SE/4 (Unit O) of Section 24 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 13. The completed intervals for these wells will comply with the setback requirements for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**25. Case No. 20342: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above- styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the **Bell Lake 24-13 Federal Com 21H Well and the Bell Lake 24-13 Federal Com 22H Well**. These wells will be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) and the SE/4 SE/4 (Unit P) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 13. The completed intervals for these wells will comply with the setback requirements for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**26. Case No. 20343: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above- styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 13 and 24, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the **Bell Lake 24-13 Federal Com 24H Well and the Bell Lake 24-13 Federal Com 25H Well**. These wells will be horizontally drilled from surface locations in the SE/4 SE/4 (Unit P) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13. The completed intervals for these wells will comply with the setback requirements for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the applicant as operator, and the imposition



of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**27. Case No. 20344: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Red Hills; Lower Bone Spring Pool (51020)) underlying a 320-acre standard horizontal spacing unit comprised of E/2 E/2 of Sections 17 and 20, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Silver Train 20 Federal Com 201H** well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17;
- The **Silver Train 20 Federal Com 301H** well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17; and
- The **Silver Train 20 Federal Com 601H** well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17.

The completed intervals for these wells will comply with standard setbacks for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles West of Jal, New Mexico.

**28. Case No. 20345: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch; Wolfcamp, South Pool (96994)) underlying a 320-acre standard horizontal spacing unit comprised of W/2 E/2 of Sections 17 and 20, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Silver Train 20 Federal Com 706H** well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17; and
- The **Silver Train 20 Federal Com 707H** well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17.

The completed intervals for these wells will comply with standard setbacks for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles West of Jal, New Mexico.

**29. Case No. 20346: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Red Hills; Lower Bone Spring Pool (51020)) underlying a 320-acre standard horizontal spacing unit comprised of W/2 E/2 of Sections 17 and 20, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Silver Train 20 Federal Com 202H** well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17;
- The **Silver Train 20 Federal Com 303H** well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17; and
- The **Silver Train 20 Federal Com 602H** well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17.

The completed intervals for these wells will comply with standard setbacks for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of

applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles West of Jal, New Mexico.

**30. Case No. 20347: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch; Wolfcamp, South Pool (96994)) underlying a 320-acre standard horizontal spacing unit comprised of E/2 E/2 of Sections 17 and 20, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Silver Train 20 Federal Com 701H** well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17; and

- The **Silver Train 20 Federal Com 702H** well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17.

The completed intervals for these wells will comply with standard setbacks for horizontal oil wells under the Division's statewide rules. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles West of Jal, New Mexico.

**31. Case No. 20348: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **Hardie 5E Well** (API No. 30-045-24935) in the Mesaverde formation with a surface location in Unit A of the E/2 of Section 23, Township 28 North, Range 8 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the **Hardie 5E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**32. Case No. 20349: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **Davis A Federal 001** (API No. 30-045-09210) in the Mesaverde formation with a surface location in Unit D/Lot 4 of the W/2 of Section 25, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the **Hardie 5E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**33. Case No. 20350: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce three Mesaverde gas wells in the same quarter section within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed location of the **San Juan 27-5 Unit 126E Well** (API No. 30-039-30518) in the Mesaverde formation with a surface location in Unit L and a bottom-hole location in Unit F of the W/2 of Section 7, Township 27 North, Range 5 West, NMPM, Rio

Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 27-5 Unit 126E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**34. Case No. 20351: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration Unit, with three wells in the same quarter section and two wells in the same quarter-quarter. Hilcorp further seeks approval for the proposed location of the **San Juan 27-5 Unit 86 Well** (API No. 30-039-07114) in the Mesaverde formation with a surface location in Unit M of the W/2 of Section 9, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 27-5 Unit 86 Well** from the Blanco- Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**35. Case No. 20352: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of **the San Juan 28-6 Unit 111 Well** (API No. 30-039-82368) in the Mesaverde formation with a surface location in Unit M of the W/2 of Section 15, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 111 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**36. Case No. 20353: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 110 Well** (API No. 30-039-82369) in the Mesaverde formation with a surface location in Unit L of the W/2 of Section 25, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 110 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**37. Case No. 20354: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 169 Well** (API No. 30-039-20477) in the Mesaverde formation with a surface location in Unit M of the W/2 of Section 2, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 169 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**38. Case No. 20355: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 155 Well** (API No. 30-039-20397) in the Mesaverde formation with a surface location in Unit L of the W/2 of Section 28, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 155 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**39. Case No. 20356: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 186 Well** (API No. 30-039-20582) in the Mesaverde formation with a surface location in Unit M of the E/2 of Section 6, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 186 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**40. Case No. 20357: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 147 Well** (API No. 30-039-30518) in the Mesaverde formation with a surface location in Unit G of the E/2 of Section 29, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 147 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**41. Case No. 20358: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section and two in the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 246E Well** (API No. 30-039-22360) in the Mesaverde formation with a surface location in Unit N of the S/2 of Section 8, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-7 Unit 246E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**42. Case No. 20359: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba**

**County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section and two in the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 220 Well** (API No. 30-039-20865) in the Mesaverde formation with a surface location in Unit N of the W/2 of Section 22, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-7 Unit 220 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**43. Case No. 20360: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 136E Well** (API No. 30-039-23752) in the Mesaverde formation with a surface location in Unit N of the W/2 of Section 14, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-7 Unit 136E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**44. Case No. 20361: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section and two in the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 218 Well** (API No. 30-039-20879) in the Mesaverde formation with a surface location in Unit N of the S/2 of Section 12, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-7 Unit 218 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**45. Case No. 20362: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section and two wells in the same quarter-quarter. Hilcorp further seeks approval for the proposed location of the **San Juan 29-6 Unit 75 Well** (API No. 30-039-07579) in the Mesaverde formation with a surface location in Unit H of the E/2 of Section 23, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 29-6 Unit 75 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**46. Case No. 20363: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well

density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 29-7 Unit 117 Well** (API No. 30-039-22762) in the Mesaverde formation with a surface location in Unit L of the W/2 of Section 19, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 29-7 Unit 117 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM.

**47. Case No. 20364:** Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Airstrip; Bone Spring (960)] in the 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 31 of Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The **Airstrip 31-18S-35E RN State Com No. 114**, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 31;
- The **Airstrip 31-18S-35E RN State Com No. 124**, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 31; and
- The **Airstrip 31-18S-35E RN State Com No. 134**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 31.

The completed intervals for these proposed wells will remain within the standard setbacks as required by the Statewide rules for oil wells. Since the proposed wells will be simultaneously drilled and completed, Matador requests an extension of the time period to drill and complete the initial well from 120 days to 365 days. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**48. Case No. 20365: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the W/2 W/2 of Sections 15 and 22, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- Boros Fed Com 101H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to bottom hole location in the SW/4 SW/4 (Unit M) of Section 22.
- Boros Fed Com 121H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to bottom hole location in the in SW/4 SW/4 (Unit M) of Section 22.

The completed interval for each well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 36 miles southeast of Carlsbad, New Mexico.

**49. Case No. 20366:** Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the W/2 of Sections 15 and 22, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

•**Boros Fed Com 201H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to bottom hole location in the SW/4 SW/4 (Unit M) of Section 22.

•**Boros Fed Com 202H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole location in the SE/4 SW/4 (Unit N) of Section 22.

•**Boros Fed Com 221H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to bottom hole location in the SW/4 SW/4 (Unit M) of Section 22.

•**Boros Fed Com 222H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole location in the SE/4 SW/4 (Unit N) of Section 22.

The completed interval for each well will comply with the 330-foot setback requirement contained in the Special Rules for the Wolfcamp Purple Sage Gas Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 36 miles southeast of Carlsbad, New Mexico.

**50. Case No. 20367: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 385.22-acre horizontal spacing unit comprised of the E/2 E/2 of Sections 21, 28, and 33 of Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

•**Voni Fed Com 104H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole location in the SE/4 NE/4 of Section 33.

•**Voni Fed Com 124H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole location in the in SE/4 NE/4 of Section 33.

The completed interval for each well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 36 miles southeast of Carlsbad, New Mexico.

**51. Case No. 20368: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 770.44-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 21, 28, and 33, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

•**Voni Fed Com 224H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole location in the SE/4 NE/4 of irregular Section 33.

•**Voni Fed Com 204H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole location in the SE/4 NE/4 of irregular Section 33.

•**Voni Fed Com 203H Well**, which will be horizontally drilled from a surface location in the in NW/4 NE/4 (Unit B) of Section 21 to bottom hole location in the SW/4 NE/4 of irregular Section 33.

•**Voni Fed Com 223H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to bottom hole location in the SW/4 NE/4 of irregular Section 33.

The completed interval for each well will comply with the 330-foot setback requirement contained in the Special Rules for the Wolfcamp Purple Sage Gas Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 36 miles southeast of Carlsbad, New Mexico.

**52. Case No. 20227: Amended Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause an order pooling all

uncommitted interests from the top of the Yeso formation to a depth of 3,000 feet in a 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool (51120) comprised of the N/2 S/2 of Section 13, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above-referenced spacing unit to the **Cranberries "18" No. 1H Well**, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 18, Township 18 South, Range 27 East, to a standard bottom-hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 26 East. The well will be at an orthodox location. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.6 miles southeast of Atoka, New Mexico.

**53. Case No. 20369: Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation from a depth of 3,001 feet to the base of the Yeso formation in a proposed 160- acre horizontal well spacing unit comprised of the N/2 S/2 of Section 13, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above-referenced spacing unit to the following two wells: (1) the **Cranberries "18" No. 3H Well**, to be drilled from a surface location in the NW/4 S W/4 (Unit L) of Section 18, Township 18 South, Range 27 East, to a standard bottom-hole location in the NW/4SW/4 (Unit L) of Section 13, Township 18 South, Range 26 East; and (2) the **Cranberries "18" No. 4H Well** to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 18, Township 18 South, Range 27 East, to a standard bottom-hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 26 East. The well will be at an orthodox location. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.6 miles southeast of Atoka, New Mexico.

**54. Case No. 20370: Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Atoka; Glorieta Yeso Pool (3250) from a depth of 3,201 feet to the base of the Pool in the 200- acre horizontal spacing comprised of the N/2 S/2 of Section 28 and the NE/4 SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above- referenced spacing unit to the following two wells: (1) the **Radiohead 3H Well**, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a standard bottom-hole location in the NE/4 SE/4 (Unit I) of Section 29; and (2) the **Radiohead 4H Well**, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a standard bottom- hole location in the NE/4 SE/4 (Unit I) of Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.8 miles southeast of Atoka, New Mexico.

**55. Case No. 20232: Amended Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above- styled cause seeks an order pooling all uncommitted interests from the top of the Yeso formation to a depth of 3,000 feet in a 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool (51120) comprised of the SW/4 NW/4 of Section 18, Township 18 South, Range 27 East, and the S/2 N/2 of Section 13, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above- referenced spacing unit to the **Toadies 18 No. 1H Well**, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18, Township 18 South, Range 27 East, to a standard bottom-hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 26 East. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200%



charge for risk involved in drilling said well. Said area is located approximately 4.5 miles southeast of Atoka, New Mexico.

**56. Case No. 20371: Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation from a depth of 3,001 feet to the base of the Yeso formation in a proposed 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool (51120) comprised of the SW/4 NW/4 of Section 18, Township 18 South, Range 27 East, and the S/2 N/2 of Section 13, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above-referenced spacing unit to the following two wells: (1) the **Toadies 18 No. 3H Well**, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18, Township 18 South, Range 27 East, to a standard bottom-hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 26 East; and (2) the **Toadies 18 No. 4H Well**, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18, Township 18 South, Range 27 East, to a standard bottom-hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 26 East. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles southeast of Atoka, New Mexico.

**57. Case No. 20372: Amended Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Atoka; Glorieta Yeso Pool (3250) from a depth of 3,001 feet to the base of the Pool within a proposed 160-acre horizontal spacing unit comprised of the S/2 N/2 of Section 28, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above-referenced spacing unit to the following two wells: (1) the **Weezer No. 3H Well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27 to a standard bottom-hole location in the SW/4 NW/4 (Unit E) of Section 28; and (2) the **Weezer No. 4H Well**. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.6 miles southeast of Atoka, New Mexico.

**58. Case No. 20373: Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre standard horizontal spacing unit comprised of S/2 of Sections 2 and 3, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Dalmatian 3-2-23-27 Fee 411H** well to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 2. The completed interval for the proposed well will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 4.5 miles southeast of Carlsbad, New Mexico.

**59. Case No. 20374: Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 636.35-acre standard horizontal spacing unit comprised of NE/4 of Section 35 and the N/2 of Section 36, both in Township 22 South, Range 28 East, NMPM, and Lot 1, Lot 2 and E/2 NW/4 of Section 31, Township 22

South, Range 29 East, NMPN, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Golden 35-22-28 Fed Com 401H** well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 31; and
- The **Golden 35-22-28 Fed Com 402H** well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 31.

The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles northwest of Loving, New Mexico.

**60. Case No. 20375: Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 633.85-acre standard horizontal spacing unit comprised of SE/4 of Section 35 and the S/2 of Section 36, both in Township 22 South, Range 28 East, NMPM, and Lot 3, Lot 4 and E/2 S W/4 of Section 31, Township 22 South, Range 29 East, NMPN, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Retriever 35-22-28 Fed Com 401H** well to be drilled from a surface hole location in NW/4 SE/4 (Unit J) of Section 35 to a bottom hole location in the SE/4 S W/4 (Unit N) of Section 31; and
- The **Retriever 35-22-28 Fed Com 402H** well to be drilled from a surface hole location in NW/4 SE/4 (Unit J) of Section 35 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 31.

The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles northwest of Loving, New Mexico.

**61. Case No. 20376: Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre standard horizontal spacing unit comprised of N/2 of Sections 2 and 3, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Shepherd 3-2-23-27 Fee 401H** well to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 2. The completed interval for the proposed well will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 4.5 miles southeast of Carlsbad, New Mexico.

**62. Case No. 20377: Application of Apache Corporation for a horizontal unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 S/2 of Section 3, Township 19 South, Range 28 East, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 3 State Com #241H well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for

supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**63. Case No. 20378: Application of Apache Corporation for a horizontal unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 S/2 of Section 3, Township 19 South, Range 28 East, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 3 State Com #242H well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**64. Case No. 20379: Application of Apache Corporation for a horizontal unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 N/2 of Section 3, Township 19 South, Range 28 East, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 3 State Com #243H well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**65. Case No. 20380: Application of Apache Corporation for a horizontal unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 N/2 of Section 3, Township 19 South, Range 28 East, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 3 State Com #244H well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**66. Case No. 20381: Application of Apache Corporation for a horizontal unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 S/2 of Section 10, Township 19 South, Range 28 East, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 10 State Com #231 well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**67. Case No. 20382: Application of Apache Corporation for a horizontal unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 S/2 of Section 10, Township 19 South, Range 28 East, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing

and proration unit will be the unit for the **Palmillo 10 State Com #232 well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**68. Case No. 20383: Application of Apache Corporation for a horizontal unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 N/2 of Section 10, Township 19 South, Range 28 East, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 10 State Com #233 well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**69. Case No. 20384: Application of Apache Corporation for a horizontal unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 N/2 of Section 10, Township 19 South, Range 28 East, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 10 State Com #234 well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

**70. Case No. 20385: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 640-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 16 and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **HH SO 16 21 Fed State Com 001 1H, HH SO 16 21 Fed State Com 001 2H, and IHH SO 16 21 Fed State Com 001 3H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles south-southeast of Black River Village, New Mexico.

**71. Case No. 20386: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 640-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 16 and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **HH SO 16 21 Fed State Com 002 1H, HH SO 16 21 Fed State Com 002 2H, and HH SO 16 21 Fed State Com 002 3H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles south-southeast of Black River Village, New Mexico.

**72. Case No. 20387: Application of Cimarex Energy Co. for compulsory' pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 24 and 25, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Double X 25-24 Fed Coni 17H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**73. Case No. 20388: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 W/2 of Sections 24 and 25, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Double X 25-24 Fed Com, 18H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**74. Case No. 20389: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 24 and 25, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Double X 25-24 Fed Com 49H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**75. Case No. 20390: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 W/2 of Sections 24 and 25, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Double X 25-24 Fed Com 50H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**76. Case No. 20391: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 24 and 25, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Double X 25-24 Fed Com 65H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as

operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**77. Case No. 20392: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 E/2 of Sections 24 and 25, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Double X 25-24 Fed Coni 66H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest off Hobbs, New Mexico.

**78. Case No. 20393: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division; (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 24 and 25, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Double X 25-24 Fed Com 97H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**79. Case No. 20394: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 24 and 25, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Double X 25-24 Fed Com 98H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

**80. Case No. 20395: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Sections 14 and 15, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Parkway 15-14 North State Com 1H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Atoka, New Mexico.

**81. Case No. 20396: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Sections 14 and 15, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Parkway 15-14 South State Com 1H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these

costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Atoka, New Mexico.

**82. Case No. 20397: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Sections 14 and 15, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Parkway 15-14 North State Com 2H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Atoka, New Mexico.

**83. Case No. 20398: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Sections 14 and 15, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Parkway 15-14 South State Com 2H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Atoka, New Mexico.

**84. Case No. 20399: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 21, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Farva 22-32-21 SB 4H** and **Farva 22-32-21 AV 13H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well are drilled and when the first well is completed. Said area is located approximately 33 miles northwest of Jal, New Mexico.

**85. Case No. 20400: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Section 21, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Farva 22-32-21 TB 7H** and **Farva 22-32-21 SB 8H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 33 miles northwest of Jal, New Mexico.

**86. Case No. 20401: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Kitten Mittens 15 TBU FC SH** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the

actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well are drilled and when the first well is completed. Said area is located approximately 23 miles west of Eunice, New Mexico.

**87. Case No. 20402: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Kitten Mittens 15 WA FC 3H** and **Kitten Mittens 15 WXY FC 6H** wells, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 23 miles west of Eunice, New Mexico.

**88. Case No. 20403: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Kitten Mittens 15 WD FC 2H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well are drilled and when the first well is completed. Said area is located approximately 23 miles west of Eunice, New Mexico.

**89. Case No. 20404: Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Eddy County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Whitt 31 SWD #1** well at a surface location 1,191 feet from the North line and 2,335 feet from the East line of Section 31, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 14,990' to 16,137'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is 15.5 miles South of Malaga, New Mexico.

**90. Case No. 20405: Application of Solaris Water Midstream, LLC for approval of a salt water disposal well, Eddy County, New Mexico.** Applicant seeks an order approving disposal of salt water in the Devonian and Silurian-Fusselman formations at depths of 13,305 to 14,325 feet through the **Roadrunner SWD #1** well, located 830 feet from the North line and 200 feet from the east line of Section 33, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico.

**91. Case No. 20406: Application of Wishbone Texas Operating Company, LLC for Reinstatement of Injection Well Permits to Enhance Oil Recovery in Denton Devonian Waterflood Project, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order reinstating the injection well permits to enhance oil recovery in the Denton Devonian Waterflood Project ("the Project") for the (1) **W. T. Mann A Well No. 2**, an existing well located 660 feet from the north line and 2310 feet from the east line of Section 36, Township 14 South, Range 37 East, NMPM; and (2) **T. D. Pope 36 Well No. 10**, an existing well located 350 feet from the north line and 990 feet from the west line of Section 36, Township



14 South, Range 37 East, NMPM. Both wells will inject water produced from the Project area into the Devonian formation. The wells are located approximately 14 miles northeast from Lovington, New Mexico.

**92. Case No. 20300 (Re-advertised):** *(Continued from the March 21, 2019 Examiner Hearing.)*

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 31 and the N/2 of Section 32, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the **Sundown 31/32 W0DA Fee Well No. 1H**, with a first take point in the NW/4NW/4 of 31 and a final take point in the NE/4NE/4 of Section 32; (b) the **Sundown 31/32 W0EH Fee Well No. 2H**, with a first take point in the SW/4NW/4 of 31 and a final take point in the SE/4NE/4 of Section 32; and (c) the **Sundown 31/32 W0EH Fee Well No. 3H**, with a first take point in the SW4NW/4 of 31 and a final take point in the SE/4NE/4 of Section 32. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 13-1/2 miles west-southwest of Loving, New Mexico.

**93. Case No. 20312:** *(Continued from the March 7, 2019 Examiner Hearing.) (This case will be dismissed.)*

**Application of Mesquite SWD, Inc., for approval of produced water disposal well in Eddy County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Fontus SWD #1** well at a surface location 613 feet from the North line and 2490 feet from the West line (Unit C) of Section 32, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico for the purpose of operating a produced water disposal well. Mesquite seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,500' to 15,700. Mesquite further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 40,000 bbls per day. Said area is located approximately 10.5 miles South of Malaga, New Mexico.

**94. Case No. 20313:** *(Continued from the March 7, 2019 Examiner Hearing.)*

**Application of Mesquite SWD, Inc., for approval of produced water disposal well in Eddy County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Laguna Salada 13 SWD #1** well at a surface location 685 feet from the South line and 50 feet from the East line (Unit P) of Section 13, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico for the purpose of operating a produced water disposal well. Mesquite seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,500' to 15,700. Mesquite further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 40,000 bbls per day. Said area is located approximately 3.5 miles Northeast of Loving, New Mexico.

**95. Case No. 20314:** *(Continued from the March 7, 2019 Examiner Hearing.)*

**Application of Mesquite SWD, Inc., for approval of produced water disposal well in Eddy County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Laguna Salada 19 SWD #1** well at a surface location 1752 feet from the South line and 1727 feet from the East line (Unit J) of Section 19, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico for the purpose of operating a produced water disposal well. Mesquite seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,500' to 15,700. Mesquite further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 40,000 bbls per day. Said area is located approximately 4.5 miles East of Loving, New Mexico.