

**DOCKET: EXAMINER HEARING – THURSDAY – JULY 11, 2019**

8:15 a.m. – 1220 South St. Francis, Santa Fe, New Mexico 87505

The next Examiner Dockets are tentatively set for July 25, 2019 and August 8, 2019. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

**1. Case No. 20583: Application of Key Energy Services, LLC for approval of a saltwater disposal well in Eddy County, New Mexico.** Applicant seeks an order approving disposal of saltwater into the Devonian Formation through the **Queen Lake Federal 19 No. 1 Well** (API No. 30-015-24292) at a surface location of 1,950 feet from the North line and 1,980 feet from the East line of Section 19, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Key Energy seeks the authority to sidetrack the well and convert it to a commercial saltwater disposal well, for disposal of saltwater into the Devonian at a depth of 14,500' to 16,000'. Key Energy further seeks approval of the use of 13-3/8" surface casing with cement circulated to surface, 9-5/8" intermediate casing with cement circulated to surface, 7" production casing with top of cement at 4,412 feet, 5" injection liner with top of cement at 10,700 feet, and 4-1/2 x 2-7/8" tubing, and requests that the Division approve a maximum daily injection rate for the well of 15,000 barrels per day. Said well is located approximately 19 miles southeast of Carlsbad, New Mexico.

**2. Case No. 20584: Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico.** Applicant seeks an order approving disposal into the Delaware Mountain Group formation through the **Thunderbird SWD #2** well at a surface location 1424 feet from the South line and 1873 feet from the West line of Section 30, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Delaware Mountain Group formation at a depth of 5,295' to 7,275'. NGL further seeks approval of the use of 7 inch tubing and requests that the Division approve a maximum daily injection rate for the well of 24,999 bbls per day. Said location is 6.7 miles west of Jal, NM.

**3. Case No. 20585: Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico.** Permian seeks an order approving disposal into the Silurian-Devonian formation through the **Super Siphon State SWD Well #2** well at a surface location 1,316 feet from the South line and 250 feet from the West line of Section 36, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Permian seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 17,292' to 19,026'. Permian further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 1/2 inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 14.5 miles west of Jal.

**4. Case No. 20586: Application 3Bear Field Services, LLC, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing of produced salt water to be named the **Gramma State SWD No. 2** (API pending), which will be located 351 feet from the north line and 215 feet from the west line (Lot 4, Unit D), Section 2, Township

22 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Injection will be into the Devonian, Fusselman formation (SWD; Devonian-Silurian, Pool Code 97869) between 14,400 feet and 15,500 feet below the ground through an open hole completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average injection pressure is expected to be approximately 2,160 psi (surface pressure). The maximum injection pressure will be 2,880 psi (surface pressure). The subject well will be located approximately 20 miles southwest of Eunice, New Mexico.

**5. Case No. 20587: Application of Solaris Water Midstream, LLC for approval of a salt water disposal well, Eddy County, New Mexico.** Applicant seeks an order approving disposal of salt water in the Devonian-Silurian formation at depths of 12,510 to 14,310 feet through the **Capt Call SWD #1** well, located 820 feet FSL and 300 feet FWL in Unit M, Section 2, Township 20 South, Range 28 East NMPM, Eddy County, New Mexico.

**6. Case No. 20588: Application of Solaris Water Midstream, LLC for approval of a salt water disposal well, Eddy County, New Mexico.** Applicant seeks an order approving disposal of salt water in the Devonian-Silurian formation at depths of 12,475 to 14,275 feet through the **Clara Allen SWD #1** well, located 500 feet FNL and 2,200 feet FWL in Unit C, Section 7, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

**7. Case No. 16265 (re-opened): Application of OXY USA WTP, LLC and CANAAN RESOURCES DRILLING COMPANY, LLC for an amendment of Order R-20279 nunc pro tunc.** Applicant in the above-styled cause seeks an amendment of Order R-20279, paragraph (13) to clarify OXY's and CANAAN's rights, as pooled working interest owners, to pay in advance their share of estimated wells costs, rather than having the operator withhold those costs from OXY's and/or CANAAN's share of production, along with a risk charge as provided in paragraph (16) of the Order. OXY and CANAAN further ask for a declaration that CANAAN timely exercised its right to pay costs to the operator and that they are not required to pay a risk charge. Order R-20279 creates a 240-acre, more or less, spacing and proration unit comprised of the E/2 SE/4 of Section 12, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and pools all mineral interests in the Bone Spring formation underlying this acreage. Said area is located approximately 18 miles southwest of Eunice, New Mexico.

**8. Case No. 20589: Application of BTA Oil Producers, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 480-acre standard horizontal spacing unit comprised of the E/2 of Section 29 and the NE/4 of Section 32, Township 23 South, Range 28 East, in Eddy County. The horizontal spacing unit will be dedicated to: (1) the **Ogden 20509 29-32 Fed Com #1 H** well, which has a surface location in Unit B in Section 29 and a bottom hole location in Unit H in Section 32; (2) the **Ogden 20509 29-32 Fed Com #2H** well, which has a surface location in Unit B in Section 29 and a bottom hole location in Unit H Section 32; (3) the **Ogden 20509 29-32 Fed Com #3H** well, which has a surface location in Unit B in Section 29 and a bottom hole location in Unit G in Section 32; and (4) the **Ogden 20509 29-32 Fed Com #4H** well, which has a surface location in Unit B in Section 29 and a bottom hole location in Unit G in Section 32. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of BTA Oil Producers, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well locations are one-half mile southwest of Loving, New Mexico.

**9. Case No. 20590: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 640-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Section 34, Township 25 South, Range 26 East, and W/2 of Section 3, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Hayduke 34-3 Federal Com 1H, 2H, 3H, 4H, 5H, 6H,**

and **7H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southeast of Whites City, New Mexico.

**10. Case No. 20591: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 640-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Section 34, Township 25 South, Range 26 East, and W/2 of Section 3, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Hayduke 34-3 Federal Com 8H, 9H, 10H, and 11H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southeast of Whites City, New Mexico.

**11. Case No. 20592: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2 of Section 28, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to the **Anderson Laing Fed. Com. Well Nos. 208H and 228H**, with surface locations in the SE/4SE/4 and final take points in the NE/4NE/4 of Section 28. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles northeast of Harroun, New Mexico.

**12. Case No. 20593: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests underlying a horizontal spacing unit comprised of the W/2E/2 of Section 21 and the NW/4NE/4 of Section 28, Township 24 South, Range 35 East, NMPM. The unit will be dedicated to (i) the **John Callahan Fed. Com. Well No. 133H**, to be drilled to a depth sufficient to test the Bone Spring formation, with a first take point in the NW/4NE/4 of Section 21 and a final take point in the NW/4NE/4 of Section 28, and (ii) the **John Callahan Com. Well No. 217H**, to be drilled to a depth sufficient to test the Wolfcamp formation, with a first take point in the NW/4NE/4 of Section 21 and a final take point in the NW/4NE/4 of Section 28. The proposed wells are in the WC-025 G-09 S243532M (Wolfbone) Pool (Pool Code 98098). Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 9-1/2 miles southwest of Oil Center, New Mexico.

**13. Case No. 20594: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 21 and the W/2 of Section 16, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the **Creedence 21/16 W2ED State Com. Well No. 1H, Creedence 21/16 W1ED State Com. Well No. 1H, Creedence 21/16 W0ED State Com. Well No. 2H, Creedence 21/16 W1FC Fed. Com. Well No. 3H, and Creedence 21/16 W0FC State Com. Well No. 4H**. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1-1/2 mile west of Malaga, New Mexico.

**14. Case No. 20595: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2E/2 of Section 9, Township 20 South, Range 35 East, NMPM. The unit will be dedicated to the **Sand Chute 4/9 B2AP Fed. Com. Well No. 1H**, with a first take point in the NE/4NE/4 of Section 4 and a final take point in the SE/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles west-southwest of Monument, New Mexico.

**15. Case No. 20596: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 34, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Frightened Turtle Fed. Com. Well No. 133H**. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15-1/2 miles west-northwest of Jal, New Mexico.

**16. Case No. 20597: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 34, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Frightened Turtle Fee Well No. 134H**. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15-1/2 miles west-northwest of Jal, New Mexico.

**17. Case No. 20598: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Poseidon State Com. Well Nos. 201H and 205H**, with first take points in the SW/4SW/4 of Section 9 and final take points in the NW/4NW/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west-northwest of Jal, New Mexico.

**18. Case No. 20599: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the **Poseidon State Com. Well No. 202H**, with a first take point in the SE/4SW/4 of Section 9 and a final take point in the NE/4NW/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24 miles west-northwest of Jal, New Mexico.

**19. Case No. 20600: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to **The Contest Fed. Com. Well No. 131H**. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**20. Case No. 20601: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to **The Contest Fed. Com. Well No. 132H**. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**21. Case No. 20602: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Golden Graham 1 State Com No. 704H** well, non-standard spacing and proration unit, underlying the E/2 of Section 36, Township 25 South, Range 28 East, and E/2 of Section 1, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**22. Case No. 20603: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Golden Graham 1 State Com No. 705H** well, non-standard spacing and proration unit, underlying the E/2 of Section 36, Township 25 South, Range 28 East, and E/2 of Section 1, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**23. Case No. 20604: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Golden Graham 1 State Com No. 706H** well, non-standard spacing and proration unit, underlying the E/2 of Section 36, Township 25 South, Range 28 East, and E/2 of Section 1, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**24. Case No. 20605: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220) of its **Golden Graham 1 State Com No. 723H** well, non-standard spacing and proration unit, underlying the E/2 of Section 36, Township 25 South, Range 28 East, and E/2 of Section 1, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**25. Case No. 20606: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220) of its **Golden Graham 1 State Com No. 724H** well, non-standard spacing and proration unit, underlying the E/2 of Section 36, Township 25 South, Range 28 East, and E/2 of Section 1, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**26. Case No. 20607: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220) of its **Golden Graham 1 State Com No. 725H** well, non-standard spacing and proration unit, underlying the E/2 of Section 36, Township 25 South, Range 28 East, and E/2 of Section 1, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**27. Case No. 20608: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation of its **Kate 7 State Com No. 501H** well, non-standard spacing and proration unit, underlying the Lots 1 and 2, S/2NE/4, SE/4 (E/2) of Section 6, and the E/2 of Section 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**28. Case No. 20609: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, of its **Kate 7 State Com #502H** well, non-standard spacing and proration unit, underlying the Lots 1 and 2, S/2NE/4, SE/4 (E/2) of Section 6, and the E/2 of Section 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**29. Case No. 20610: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, of its **Kate 7 State Com #503H** well, non-standard spacing and proration unit, underlying the Lots 1 and 2, S/2NE/4, SE/4 (E/2) of Section 6, and the E/2 of Section 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**30. Case No. 20611: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Kate 7 State Com #701H** well, non-standard spacing and proration unit, underlying the E/2 of Section 6, Township 25 South, Range 28 East, and E/2 of Section 7, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**31. Case No. 20612: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool, (Pool Code 98220), of its **Kate 7 State Com #702H** well, non-standard spacing and proration unit, underlying the E/2 of Section 6, Township 25 South, Range 28 East, and E/2 of Section 7, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**32. Case No. 20613: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Kate 7 State Com #703H** well, non-standard spacing and proration unit, underlying the E/2 of Section 6, Township 25 South, Range 28 East, and E/2 of Section 7, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**33. Case No. 20614: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Kate 7 State Com #704H** well, non-standard spacing and proration unit, underlying the E/2 of Section 6, Township 25 South, Range 28 East, and E/2 of Section 7, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**34. Case No. 20615: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Kate 7 State Com #721H** well, non-standard spacing and proration unit, underlying the E/2 of Section 6, Township 25 South, Range 28 East, and E/2 of Section 7, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**35. Case No. 20616: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Kate 7 State Com #722H** well, non-standard spacing and proration unit, underlying the E/2 of Section 6, Township 25 South, Range 28 East, and E/2 of Section 7, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**36. Case No. 20617: Application of EOG Resources, Inc, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool (Pool Code 98220), of its **Kate 7 State Com #723H** well, non-standard spacing and proration unit, underlying the E/2 of Section 6, Township 25 South, Range 28 East, and E/2 of Section 7, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles southeast of Malaga, New Mexico.

**37. Case No. 20618: Application of Ridge Runner Resources Operating, LLC for compulsory pooling, and non-standard spacing and proration unit, Lea County, New Mexico.** Applicant seeks an order to pool all mineral interests of its **Perseus 235 State Com. No. 001H** well to be located at a standard well location having a surface location 100 FSL and 330 FWL and a bottom hole location of 100 FNL and 330 FWL of Section 2, within the vertical limits of the Pearl Bone Spring, South Pool (Pool Code 49685), and a non-standard spacing and proration unit underlying the W/2W/2 of Section 2, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The well is located approximately 5 miles southwest of Monument, New Mexico.

**38. Case No. 20619: Application of Ridge Runner Resources Operating, LLC for compulsory pooling, and non-standard spacing and proration unit, Lea County, New Mexico.** Applicant seeks an order to pool all mineral interests of its **Perseus 235 State Com No. 002H** well to be located at a standard well location having a surface location 100 FSL and 2310 FWL and a bottom hole location of 100 FNL and 2319 FWL of Section 35, within the vertical limits of the Pearl Bone Spring, South Pool (Pool Code 49685), and a non-standard spacing and proration unit underlying the E/2W/2 of Section 35, Township 19 South,

Range 35 East, NMPM and the E/2W/2 of Section 2, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The well is located approximately 5 miles southwest of Monument, New Mexico.

**39. Case No. 20620: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed **Aztec 14-23 Fed Com 3BS #3H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. The completed interval for the well will comply with the setback requirements set forth in the statewide rules. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 26 miles southwest of Elida, New Mexico.

**40. Case No. 20621:** (This case will be continued.)

**Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre standard horizontal spacing unit comprised of E/2 of Section 21, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **McGwire 21 Fed Com #581H Well, and the McGwire 21 Fed Com #591H Well**, which are to be drilled horizontally from a surface hole location in the SE/4 SE/4 (Unit P) to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 21.

- The **McGwire 21 Fed Com #582H Well, the McGwire 21 Fed Com #583H Well, and the McGwire 21 Fed Com #592H Well**, which are to be drilled horizontally from a surface hole location in the SE/4 SE/4 (Unit P) to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 21.

The completed interval for the proposed **McGwire 21 Fed Com #582H Well** will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be an extension of the timeframe to drill and complete the initial wells, the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles south of Loving, New Mexico.

**41. Case No. 20622:** (This case will be continued.)

**Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre standard horizontal spacing unit comprised of E/2 of Section 21, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **McGwire 21 Fed Com #701H Well, the McGwire 21 Fed Com #702H Well, the McGwire 21 Fed Com #721H Well, and the McGwire 21 Fed Com #722H Well**, which are to be drilled horizontally from a surface hole location in the SE/4 SE/4 (Unit P) to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 21.

- The **McGwire 21 Fed Com #703H Well, the McGwire 21 Fed Com #723H Well, and the McGwire 21 Fed Com #724H Well**, which are to be drilled horizontally from a surface hole location in the SE/4 SE/4 (Unit P) to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 21.

The completed interval for the for these proposed wells will comply with the special rules for the Purple Sage; Wolfcamp (Gas) Pool. Also, to be considered will be an extension of the timeframe to drill and complete the initial wells, the cost of drilling and completing the wells, the allocation of the costs thereof,



the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles south of Loving, New Mexico.

**42. Case No. 20623: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the N/2 N/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 3029 Fed Com #205H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 30 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval for **Leatherneck 3029 Fed Com #205H Well** will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

**43. Case No. 20624: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 N/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 3029 Fed Com #206H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Lot 2) of Section 30 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 29. The completed interval for **Leatherneck 3029 Fed Com #206H Well** will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

**44. Case No. 20625: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 3029 Fed Com #207H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29. The completed interval for **Leatherneck 3029 Fed Com #207H Well** will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

**45. Case No. 20626: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed **Leatherneck 3029 Fed Com #208H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed interval for **Leatherneck 3029 Fed Com #208H Well** will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also to be considered will be the cost of drilling and completing the well, the allocation of the

cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

**46. Case No. 20627:** (This case will be dismissed.)

**Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard horizontal spacing unit will be initially dedicated to the proposed **Goonch Fed Com 04 #131H** well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 4 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 4. The completed interval for the well will comply with statewide setback requirements. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles north of Loving, New Mexico.

**47. Case No. 20628:** (This case will be dismissed.)

**Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard horizontal spacing unit will be initially dedicated to the proposed **Goonch Fed Com 04 #135H** well to be horizontally drilled from a surface location in the NW/4 NE/4 (Lot 2) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 4. The completed interval for the well will comply with statewide setback requirements. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles north of Loving, New Mexico.

**48. Case No. 20629:** (This case will be dismissed.)

**Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard horizontal spacing unit will be dedicated to two initial proposed wells to be drilled at a depth sufficient to test the Bone Spring formation from common surface hole locations in the SE/4 SE/4 (Unit P) of Section 33, Township 22 South, Range 28 East: (1) the **Goonch Fed Com 0409 #133H Well** to be drilled to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9; and (2) the **Goonch Fed Com 0409 #134H Well** to be drilled to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The completed interval for the **Goonch Fed Com 0409 #133H Well** will remain within 330 feet of the E/2 E/2 of Sections 4 and 9 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the E/2 of Sections 4 and 9. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles north of Loving, New Mexico.

**49. Case No. 20630:** (This case will be continued.)

**Application of OXY USA Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 31, Township 21 South, Range 32 East, and the W/2 of Section 6, Township 22 South, Range 32 East, NMPM,

Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to three initial proposed wells: (1) the **Party Trap 6-31 Fed Com No. 21H Well**, (2) the **Party Trap 6-31 Fed Com No. 22H Well**, both of which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 6 to a bottom-hole location in the NW/4 NW/4 (Unit D) of Section 31 and the (3) **Party Trap 6-31 Fed Com No. 23H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 6 to a bottom-hole location in the NE/4 NW/4 (Unit C) of Section 31. The completed interval for the **Party Trap 6-31 Fed Com No. 22H Well** will remain within 330 feet of the E/2 W/2 of Sections 6 and 31 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of W/2 of Sections 6 and 31. Also to be considered will be an extension of the timeframe to drill and complete the initial well, the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles northeast of Dexter, New Mexico.

**50. Case No. 20631:** (This case will be continued.)

**Application of OXY USA Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 31, Township 21 South, Range 32 East, and the E/2 of Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to three initial proposed wells: (1) the **Party Trap 6-31 Fed Com No. 24H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit P) of Section 6 to a bottom-hole location in the NE/4 NW/4 (Unit B) of Section 31, (2) the **Party Trap 6-31 Fed Com No. 25H Well**, and (3) the **Party Trap 6-31 Fed Com No. 26H Well**, both of which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit P) of Section 6 to a bottom-hole location in the SE/4 SE/4 (Unit A) of Section 31. The completed interval for the **Party Trap 6-31 Fed Com No. 25H Well** will remain within 330 feet of the W/2 E/2 of Sections 6 and 31 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of E/2 of Sections 6 and 31. Also to be considered will be an extension of the timeframe to drill and complete the initial well, the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles northeast of Dexter, New Mexico.

**51. Case No. 20632:** (This case will be continued.)

**Application of OXY USA Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 31, Township 21 South, Range 32 East, and the W/2 of Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to three initial proposed wells: (1) the **Party Trap 6-31 Fed Com No. 31H Well**, (2) the **Party Trap 6-31 Fed Com No. 32H Well**, both of which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 6 to a bottom-hole location in the NW/4 NW/4 (Unit D) of Section 31, and (3) the **Party Trap 6-31 Fed Com No. 33H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 6 to a bottom-hole location in the NE/4 NW/4 (Unit C) of Section 31. The completed interval for the **Party Trap 6-31 Fed Com No. 32H Well** will remain within 330 feet of the E/2 W/2 of Sections 6 and 31 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of W/2 of Sections 6 and 31. Also to be considered will be an extension of the timeframe to drill and complete the initial well, the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles northeast of Dexter, New Mexico.

**52. Case No. 20633:** (This case will be continued.)

**Application of OXY USA Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 31, Township 21 South, Range 32 East, and the E/2 of Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to three initial proposed wells: (1) the **Party Trap 6-31 Fed Com No. 34H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit P) of Section 6 to a bottom-hole location in the NE/4 NW/4 (Unit B) of Section 31, (2) the **Party Trap 6-31 Fed Com No. 35H Well**, and (3) the **Party Trap 6-31 Fed Com No. 36H Well**, both of which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit P) of Section 6, to a bottom-hole location in the SE/4 SE/4 (Unit A) of Section 31. The completed interval for the **Party Trap 6-31 Fed Com No. 35H Well** will remain within 330 feet of the W/2 E/2 of Sections 6 and 31 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of E/2 of Sections 6 and 31. Also to be considered will be an extension of the timeframe to drill and complete the initial well, the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles northeast of Dexter, New Mexico.

**53. Case No. 20634: Application of Regeneration Energy Corp. for Approval of the Blue Moon State Unit, Eddy County, New Mexico.** Applicant seeks approval of the Blue Moon State Unit consisting of approximately 640 acres of State lands situated in all of Section 16, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico. The unitized interval includes all depths. The Blue Moon State Unit is approximately 14 miles southeast of Whites City, New Mexico.

**54. Case No. 20635: Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [WC-015 G-05 S233031K; Wolfcamp (Pool Code 98241)] underlying a standard 240-acre horizontal spacing unit comprised of the W/2 W/2 equivalent of irregular Section 19 and the W/2 NW/4 equivalent of irregular Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed wells: The **Remuda North 30 State No. 111H Well** (30-015-44400), the **Remuda North 30 State No. 112H Well** (30-015-44327), the **Remuda North 30 State No. 121H Well** (30-015-44402) and the **Remuda North 30 State No. 122H Well** (30-015-44401). These wells have been horizontally drilled from a surface location in the SW/4 NW/4 (Lot 3) of irregular Section 30 to bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 19. Also to be considered will be an extension of the timeframe to drill and complete the initial wells, the cost of drilling and completing the wells and allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells and the imposition of a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles east of Loving, New Mexico.

**55. Case No. 20636: Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [WC-015 G-05 S233031K; Wolfcamp (Pool Code 98241)] underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed wells: The **Remuda North 31 State No. 113H Well** (30-015-44413), the **Remuda North 31 State No. 123H Well** (30-015-44414), the **Remuda North 31 State No. 124H Well** (30-015-44415), and the **Remuda North 31 State No. 164H Well** (API No. pending). Each of these wells have been or will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 19. Also to be considered will

be an extension of the timeframe to drill and complete the initial wells, the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells and the imposition of a 200% charge for risk involved in drilling said wells. This area is located approximately 12 miles east of Loving, New Mexico.

**56. Case No. 20637: Application of Hilcorp Energy Company for Compulsory Pooling, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Pictured Cliffs formation in a spacing unit located in the SW/4 SW/4 of Section 30, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico. Applicant proposes a recompletion in a standard 160-acre gas spacing unit within the Pictured Cliffs formation through the **Abrams Gas Com E 1E Well** (API No. 30-045-24733) at a standard gas well location in SW/4 SW/4 (Unit M) of Section 30, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico. Also, to be considered will be the cost of drilling and re-completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling and recompleting said well. Said area is located approximately 3 miles southeast of Bloomfield, New Mexico.

**57. Case No. 20638: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce six Mesaverde gas wells in the same standard 314-acre, more or less, spacing and proration unit, with four wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **Grenier 011 Well** (API No. 30-045-10763) in the Mesaverde formation with a surface location in Unit F and the **Grenier 011F Well** (API No. 30-045-30466) in the Mesaverde formation with a surface location in Unit D within the W/2 of Section 13, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the those wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 14 miles north of Aztec, NM.

**58. Case No. 20639: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce two Mesaverde gas wells in the same non-standard 160-acre, more or less, spacing and proration unit, with two wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **Hanley W M 1F** (API No. 30-045-34555) in the Mesaverde formation with a surface location in Unit N and a bottom-hole location in Unit L within the SW/4 of Section 18, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the **Hanley W M 1F** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 3 miles east of Bloomfield, NM.

**59. Case No. 20640: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **Newsom 8-B Well** (API No. 30-045-0599700) in the Mesaverde formation with a surface location in Unit P of the E/2 of Section 6, Township 26 North, Range 8 West, NMPM, San Juan County, New Mexico, and

authorization to simultaneously complete and produce the **Newsom 8-B Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 23 miles southeast of Bloomfield, NM.

**60. Case No. 20641: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce four Mesaverde gas wells in the same standard 323-acre, more or less, spacing and proration unit, with two wells in the same quarter-quarter section equivalent (Lot 7). Hilcorp further seeks approval for the proposed location of the **Nye 010E Well** (API No. 30-045-24872) in the Mesaverde formation with a surface location in Lot 7 within the N/2 of Section 12, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the **Nye 010E Well** wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 3 miles east of Aztec, NM.

**61. Case No. 20642: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 310-acre, more or less, spacing and proration unit, with three wells in same quarter section and two wells in the same quarter-quarter section equivalent (Lot 13). Hilcorp further seeks approval for the proposed location of the **San Juan 010E Well** (API No. 30-045-33886) in the Mesaverde formation with a surface location in Lot 13 within the W/2 of Section 10, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 010E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 6 miles east of Aztec, NM.

**62. Case No. 20643: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed locations of the **San Juan 27-5 Unit 83 Well** (API No. 30-039-20208) in the Mesaverde formation with a surface location in Unit B of the N/2 of Section 9, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 27-5 Unit 83 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles southeast of Bloomfield, NM.

**63. Case No. 20644: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce six Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter sections and two wells in the same quarter-quarter section. Hilcorp further seeks approval for the proposed locations of the **San Juan 27-5 Unit NP84 Well** (API No. 30-039-07157) in the Mesaverde formation with a surface location in Unit N, and the **San Juan 27-5 Unit 84E Well** (API No. 30-039-23683) in the Mesaverde formation with a surface location in Unit E of the W/2 of Section 3, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 27-5 Unit NP84 Well** and the **San Juan 27-5 Unit**

**84E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles southeast of Bloomfield, NM.

**64. Case No. 20645: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 27-5 Unit 141 Well** (API No. 30-039-20465) in the Mesaverde formation with a surface location in Unit L of the W/2 of Section 30, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 27-5 Unit 141 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 29 miles east of Bloomfield, NM.

**65. Case No. 20646: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 101 Well** (API No. 30-039-20054) in the Mesaverde formation with a surface location in Unit H of the E/2 of Section 14, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 101 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 30 miles east of Bloomfield, NM.

**66. Case No. 20647: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 123R Well** (API No. 30-039-22265) in the Mesaverde formation with a surface location in Unit G of the E/2 of Section 6, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 123R Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles southeast of Bloomfield, NM.

**67. Case No. 20648: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce four Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 135** (API No. 30-039-20577) in the Mesaverde formation with a surface location in Unit N of the W/2 of Section 6, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 135** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles southeast of Bloomfield, NM.

**68. Case No. 20649: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 138 Well** (API No. 30-039-20044) in the Mesaverde formation with a surface location in Unit G of the E/2 of Section 23, Township 28 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 138 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 30 miles east of Bloomfield, NM.

**69. Case No. 20650: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 194 Well** (API No. 30-039-2063000) in the Mesaverde formation with a surface location in Unit A of the E/2 of Section 21, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-7 Unit 194 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 23 miles east of Bloomfield, NM.

**70. Case No. 20651: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 234E Well** (API No. 30-039-2239600) in the Mesaverde formation with a surface location in Unit B of the E/2 of Section 15, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-7 Unit 234E Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 23 miles east of Bloomfield, NM.

**71. Case No. 20652: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-7 Unit 242 Well** (API No. 30-039-21093) in the Mesaverde formation with a surface location in Unit F of the W/2 of Section 18, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-7 Unit 242 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 23 miles east of Bloomfield, NM.

**72. Case No. 20653: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool



(72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce four Mesaverde gas wells in the same standard 251-acre, more or less, spacing and proration unit, with three wells in the same quarter section and two wells in the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 29-7 Unit 111 Well** (API No. 30-039-21332) in the Mesaverde formation with a surface location in Unit K of the W/2 of Section 31, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 29-7 Unit 111 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 23 miles east of Bloomfield, NM.

**73. Case No. 20654: Application of Hilcorp Energy Company for Compulsory Pooling, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Mesaverde formation in a spacing unit located in the S/2 of Section 30, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico. Applicant proposes a recompletion in a standard 320-acre gas spacing unit within the Mesaverde formation through the **Abrams Gas Com E 1 Well** (API No. 30-045-07815) at a standard gas well location in NE/4 SE/4 (Unit I) of Section 30, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico. Also, to be considered will be the cost of drilling and re-completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling and recompleting said well. Said area is located approximately 3 miles southeast of Bloomfield, New Mexico.

**74. Case No. 20293 (re-advertised): Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit underlying the N/2 of Section 24, Township 23 South, Range 28 East, NMPM and the N/2 of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to (a) the **Mosaic Fed. 2419 WA Well No. 1H**, with a first take point in the NW/4NW/4 of Section 24 and a final take point in the NE/4NE/4 of Section 19, (b) the **Mosaic Fed. 2419 WA Well No. 2H**, with a first take point in the SW/4NW/4 of Section 24 and a final take point in the SE/4NE/4 of Section 19, (c) the **Mosaic Fed. 2419 WAM Well No. 1H**, with a first take point in the NW/4NW/4 of Section 24 and a final take point in the NE/4NE/4 of Section 19, (d) the **Mosaic Fed. 2419 WC Well No. 1H**, with a first take point in the NW/4NW/4 of Section 24 and a final take point in the NE/4NE/4 of Section 19, and (e) the **Mosaic Fed. 2419 WA Well No. 1H**, with a first take point in the SW/4NW/4 of Section 24 and a final take point in the SE/4NE/4 of Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located 4 miles southwest of Malaga, New Mexico.