

DOCKET: EXAMINER HEARING – THURSDAY – SEPTEMBER 5, 2019

8:15 a.m. – 1220 South St. Francis, Santa Fe, New Mexico 87505

The next Examiner Dockets are tentatively set for September 19, 2019 and October 3, 2019. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

1. Case No. 20720: Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the **Pudge SWD G No. 1 Well** (API No. pending), which will be located 2,043 feet from the north line and 2,504 feet from the east line (Unit G), Section 10, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the Glorieta formation [SWD; Glorieta (Pool Code 91606)] between 5,750 feet and 6,500 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 575 psi. The maximum surface injection pressure will be 1,150 psi. The subject well will be located approximately 6 miles southwest of Eunice, N.M.

2. Case No. 20721: Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the **Sosa SA 17 No. 2 Well** (API No. pending), which will be located 470 feet from the south line and 1,815 feet from the west line (Unit N), Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between 4,500 feet and 5,350 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 450 psi. The maximum surface injection pressure will be 900 psi. The subject well will be located approximately 4 miles northwest of Eunice, N.M.

3. Case No. 20722: Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the **Beltre SWD SA No. 1 Well** (API No. pending), which will be located 2,118 feet from the north line and 2,374 feet from the east line (Unit G), Section 10, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between 4,450 feet and 5,750 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 445 psi. The maximum surface injection pressure will be 890 psi. The subject well will be located approximately 6 miles southwest of Eunice, N.M.

4. Case No. 20723: Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the **Nolan**

Ryan G No. 2 Well (API No. pending), which will be located 785 feet from the south line and 1,605 feet from the east line (Unit O), Section 13, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the Glorieta formation [SWD; Glorieta (Pool Code 91606)] between 5,200 feet and 5,600 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 520 psi. The maximum surface injection pressure will be 1,040 psi. The subject well will be located approximately 4 miles northwest of Eunice, N.M.

5. Case No. 20733: Application of Solaris Water Midstream, LLC for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks an order approving disposal of produced water into the Devonian and Fusselman (Silurian/Ordovician) formations at depths of 12,600 – 14,400 feet subsurface into the proposed **Maley SWD Well No. 7**, located 266 feet from the south line and 366 feet from the east line (Unit P) of Section 17, Township 22 South, Range 27 East, N.M.P.M. The well is located approximately 3-1/2 miles northwest of Otis, New Mexico.

6. Case No. 20751: Application of Trove Energy and Water, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water at depths of 17300 - 19000 feet subsurface into the proposed **FLC South Fed. SWD Well No. 1**, located 225 feet from the south line and 50 feet from the west line of Section 26, Township 26 South, Range 32 East, NMPM. The well is located approximately 27 miles west-southwest of Bennett, New Mexico.

7. Case No. 20752: Application of Trove Energy and Water, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water at depths of 17000 - 18500 feet subsurface into the proposed **PSE Fed. SWD Well No. 4**, located 145 feet from the north line and 5 feet from the east line of Section 30, Township 24 South, Range 32 East, NMPM. The well is located approximately 24 miles south of Halfway, New Mexico.

8. Case No. 20753: Application of Trove Energy and Water, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water at depths of 16990 - 18900 feet subsurface into the proposed **WLC Mid Fed. SWD Well No. 3**, located 2075 feet from the south line and 2 feet from the west line of Section 10, Township 25 South, Range 33 East, NMPM. The well is located approximately 28 miles west-northwest of Jal, New Mexico.

9. Case No. 20754: Application of Trove Energy and Water, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water at depths of 17250 - 19450 feet subsurface into the proposed **WLC Mid Fed. SWD Well No. 5**, located 1613 feet from the north line and 150 feet from the west line of Section 31, Township 25 South, Range 33 East, NMPM. The well is located approximately 25.5 miles west-southwest of Jal, New Mexico.

10. Case No. 20755: Application of Trove Energy and Water, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water at depths of 17430 - 18710 feet subsurface into the proposed **WLC South Fed. SWD Well No. 2**, located 1740 feet from the north line and 150 feet from the east line of Section 29, Township 26 South, Range 33 East, NMPM. The well is located approximately 25.5 miles west-southwest of Bennett, New Mexico.

11. Case No. 20756: Application of Trove Energy and Water, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water at depths of 17750 - 19015 feet subsurface into the proposed **WLC South Fed. SWD Well No. 3**, located 1420 feet from the north line and 15 feet from the east line of Section 26, Township 26 South, Range 33 East, NMPM. The well is located approximately 19.5 miles west-southwest of Bennett, New Mexico.

12. Case No. 20757: Application of Trove Energy and Water, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water at depths of 17100 - 18800 feet subsurface into the proposed **Ole 55 Fed. SWD Well No. 1**, located 1700 feet from the north line and 5 feet from the west line of Section 31, Township 26 South, Range 32 East, NMPM. The well is located approximately 30.5 miles west-southwest of Bennett, New Mexico.

13. Case No. 20760: Application of Trove Energy and Water, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water at depths of 17440 - 19000 feet subsurface into the proposed **WLC Mid Fed. SWD Well No. 4**, located 1470 feet from the south line and 1170 feet from the east line of Section 17, Township 25 South, Range 33 East, NMPM. The well is located approximately 25.5 miles west of Jal, New Mexico.

14. Case No. 20236: Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian-Devonian formation through the **Thunderbolt SWD #1** well at a surface location 910 feet from the North line and 250 feet from the East line of Section 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. NGL seeks authority to inject salt water into the Silurian-Devonian formation at a depth of 18,966' to 20,722'. NGL further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 11.6 miles southwest of Bennett, NM.

15. Case No. 16144 (re-opened): Application of Marathon Oil Permian LLC to Re-Open Case No. 16144, Lea County, New Mexico. Applicant seeks to consolidate Division Order Nos. R-20369, R-20370, and R-20371 (Case Nos. 16144, 16145, 16146) into a single order and also to include additional mineral owners in the Wildcat Wolfbone Oil Pool (Pool code 98098) and all other pools hereafter defined within the Wolfbone formation in the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles northwest of Jal, New Mexico.

16. Case No. 16145 (re-opened): Application of Marathon Oil Permian LLC to Re-Open Case No. 16145, Lea County, New Mexico. Applicant seeks to consolidate Division Order Nos. R-20369, R-20370, and R-20371 (Case Nos. 16144, 16145, 16146) into a single order and also to include additional mineral owners in the Wildcat Wolfbone Oil Pool (Pool code 98098) and all other pools hereafter defined within the Wolfbone formation in the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles northwest of Jal, New Mexico.

17. Case No. 16146 (re-opened): Application of Marathon Oil Permian LLC to Re-Open Case No. 16146, Lea County, New Mexico. Applicant seeks to consolidate Division Order Nos. R-20369, R-20370, and R-20371 (Case Nos. 16144, 16145, 16146) into a single order and also to include additional mineral owners in the Wildcat Wolfbone Oil Pool (Pool code 98098) and all other pools hereafter defined within the Wolfbone formation in the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles northwest of Jal, New Mexico.

18. Case No. 20163 (re-opened): Application of Marathon Oil Permian LLC to Re-Open Case 20163, Lea County, New Mexico To Pool Additional Mineral Owners. Applicant seeks to re-open Case No. 20163 to pool additional mineral owners not previously identified. Applicant seeks an order from the

Division: (1) approving the creation of a non-standard 160-acre, more or less, spacing unit covering the E/2 W/2 of Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico from +/- 11,051' MD as shown in the logs for the **Government "L" No. 1** well (API No. 30-025-25604) to the base of the Bone Spring formation; and (2) pooling all uncommitted mineral interests in the proposed spacing unit. This proposed spacing unit will be dedicated to the **Ned Pepper Federal 18 TB Federal Com 4H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 20 miles northwest of Jal, New Mexico.

19. Case No. 20164 (re-opened): Application of Marathon Oil Permian LLC to Re-Open Case 20164, Lea County, New Mexico To Pool Additional Mineral Owners. Applicant seeks to re-open Case No. 20164 to pool additional mineral owners not previously identified. Applicant seeks an order from the Division: (1) approving the creation of a non-standard 160-acre, more or less, spacing unit covering the W/2 W/2 of Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico from +/- 11,051' MD as shown in the logs for the **Government "L" No. 1** well (API No. 30-025-25604) to the base of the Bone Spring formation; and (2) pooling all uncommitted mineral interests in the proposed spacing unit. This proposed spacing unit will be dedicated to the **Ned Pepper 18 TB Federal Com 1H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 20 miles northwest of Jal, New Mexico.

20. Case No. 20169 (re-opened): Application of Marathon Oil Permian LLC to Re-Open Case 20169, Lea County, New Mexico To Pool Additional Mineral Owners. Applicant seeks to re-open Case No. 20169 to pool additional mineral owners not previously identified. Applicant seeks an order from the Division: (1) approving the creation of a 320-acre, more or less, spacing unit covering the W/2 of Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico underlying the Wolfcamp formation; and (2) pooling all uncommitted mineral interests in the proposed spacing unit. This proposed spacing unit will be dedicated to the **Ned Pepper 18 WA Federal Com 2H, Ned Pepper 18 WXY Federal Com 6H, and Ned Pepper 18 WA Federal Com 9H** wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the first well is drilled and when completion operations are commenced for the first well drilled. Said area is located approximately 20 miles northwest of Jal, New Mexico.

21. Case No. 20715: Application of Ridge Runner Resources Operating, LLC for compulsory, non-standard spacing and proration unit in Lea County, New Mexico. Applicant in the above cause seeks an order pooling all mineral interests within the Featherstone Bone Spring Pool East (Pool Code 24270), underlying Section 22, Township 20 South, Range 35 East, NMPM and Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The horizontal spacing unit will be dedicated to four initial wells to be simultaneously drilled: A. The proposed **Hydras 2215 Fed #1-H** to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 115'FSL & 1654'FWL of Section 22, T20S, R35E to BHL 100'FNL & 1650'FWL of Section 15, T20S, R35E; B. The proposed **Hydras 2215 Fed #2H** to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL

100'FSL & 1654' FEL of Section 22, T20S, R35E to BHL 100'FNL & 1650'FEL of Section 15, T20S, R35E; C. The proposed **Hydras 2215 Fed #3H** to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 330'FEL of Section 22, T20S, R35E to BHL 100'FNL & 330'FEL of Section 15, T20S, R35E; D. The proposed **Hydras 2215 Fed #4H** to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 330'FWL of Section 22, T20S, R35E to BHL 100'FNL & 330'FWL of Section 15, T20S, R35E.

22. Case No. 20716: Application of Ridge Runner Resources Operating, LLC for compulsory, non-standard spacing and proration unit in Eddy County, New Mexico. Applicant in the above cause seeks an order pooling all mineral interests within the Purple Sage Wolfcamp Pool (Pool Code 98220) and Culebra Bone Spring South Pool (Pool Code 15011), respectively, as to the proposed oil and gas wells listed below, underlying Section 27, Township 22 South, Range 28 East, NMPM and Section 26, Township 22 South, Range 35 East, NMPM, Eddy County, New Mexico. A. The proposed **Warlord 2726 Fed Com W #1H** to be horizontally drilled to a depth sufficient to test the Wolfcamp B interval of the Purple Sage Wolfcamp Pool from an orthodox SHL 330' FNL & 100' FWL, being in Unit letter D of Section 27 and a BHL 330' FNL & 100' FEL of Section 26, T22S, R28E in Unit letter A of Section 26; B. The proposed **Warlord 2726 Fed Com W #2H** to be horizontally drilled to a depth sufficient to test the Wolfcamp XY interval of the Purple Sage Wolfcamp Pool from an orthodox SHL 330' FSL & 100' FWL, being in Unit L of Section 27 and a BHL 330' FSL & 100' FEL of Section 26, T22S, R28E in Unit P of Section 26; C. The proposed **Warlord 2726 Fed Com B #1H** to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring Sand of the Culebra Bluff Bone Spring Pool South from an orthodox SHL360' FNL &100' FWL of Section 27, T22S, R28E being in Unit letter D of Section 27 and the BHL 330' FNL & 100' FEL of Section 26, T22S, R28E in unit letter A of Section 26; D. The proposed **Warlord 2726 Fed Com B #2H** to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring Sand of the Culebra Bluff Bone Spring Pool South from an orthodox SHL 1980' FNL & 100' FWL of Section 27, T22S, R28E being in Unit letter E of Section 27 and the BHL 1980' FNL & 100' FEL of Section 26, T22S, R28E in unit letter H of Section 26; E. The proposed **Warlord 2726 Fed Com B #3H** to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring Sand of the Culebra Bluff Bone Spring Pool South from an orthodox SHL 1980' FSL & 100' FWL of Section 27, T22S, R28E being in Unit letter L of Section 27 and the BHL 1980' FSL & 100' FEL of Section 26, T22S, R28E in Unit letter I of Section 26; F. The proposed **Warlord 2726 Fed Com B #4H** to be horizontally drilled to a depth sufficient to test the Bone Spring Break and of the of the Culebra Bluff Bone Spring Pool South from an orthodox SHL 360' FSL & 100' FWL of Section 27, T22S, R28E being in Unit letter M of Section 27 and the BHL 330' FSL & 100' FEL of Section 26, T22S, R28E in Unit letter P of Section 26.

23. Case No. 20717: Application of Ridge Runner Resources Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 1,280-acre standard horizontal spacing unit comprised of Sections 27 and 34, Township 22 South, Range 28 East, in Eddy County. The horizontal spacing unit will be dedicated to: (1) the **Warrior Fed Com 2734 B #1H** well, which has a surface location in Unit M in Section 22 and a bottom hole location in Unit M in Section 34; (2) the **Warrior Fed Com 2734 B #2H** well, which has a surface location in Unit P in Section 22 and a bottom hole location in Unit P in Section 34; (3) the **Warrior Fed Com 2734 B #3H** well, which has a surface location in Unit M in Section 22 and a bottom hole location in Unit N in Section 34; and (4) the **Warrior Fed Com 2734 B #4H** well, which has a surface location in Unit P in Section 22 and a bottom hole location in Unit O in Section 34. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well locations are approximately nine (9) miles east of Carlsbad, New Mexico.

24. Case No. 20718: Application of Ridge Runner Resources Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 640-acre standard horizontal spacing unit comprised of the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, in Eddy County. The horizontal spacing unit will be dedicated to: (1) the **Gladiator Fed Com 3502 B #1H** well, which has a surface location in Unit D in Section 35 and a bottom hole location in Unit M in Section 2; and (2) the **Gladiator Fed Com 3502 B #2H** well, which has a surface location in Unit D in Section 35 and a bottom hole location in Unit N in Section 2. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well locations are ten (10) miles east of Carlsbad, New Mexico.

25. Case No. 20719: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 W/2 of Section 29, E/2 E/2 of Sections 30 and 31, and the W/2 W/2 of Section 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit is to be dedicated to the proposed **Redbud Fed Com 25-36-32 121H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 5, Township 26 South, Range 36 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. The completed interval of the **Redbud Fed Com 25-36-32 121H Well** will remain within 330 feet of the section line separating: (1) the W/2 W/2 of Section 29 from the E/2 E/2 of Section 30, and (2) the W/2 W/2 of Section 32 from the E/2 E/2 of Section 32, to allow inclusion of this offsetting acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles west of Jal, New Mexico.

26. Case No. 20724: Application of Tap Rock Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (RED TANK; BONE SPRING, EAST [51687]) in the 1,280-acre spacing unit comprised of Section 10, Township 22 South, Range 33 East, and Section 15, Township 22 South, Range 33 East, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed **Lower Hughes Fed Com #131H** well, to be horizontally drilled from an approximate surface hole location 286' FNL and 1123' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 990' FWL of Section 15-T22S-R33E. The **Lower Hughes Fed Com #131H** well will be the defining well for this unit. Also to be drilled as infill wells are the **Lower Hughes Fed Com #132H** well, to be horizontally drilled from an approximate surface hole location 291' FNL and 1855' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 2310' FWL of Section 15-T22S-R33E; the **Lower Hughes Fed Com #133H** well, to be horizontally drilled from an approximate surface hole location 298' FNL and 2109' FEL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 1650' FEL of Section 15-T22S-R33E; and the **Lower Hughes Fed Com #134H** well, to be horizontally drilled from an approximate surface hole location 306' FNL and 788' FEL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 332' FEL of Section 15-T22S-R33E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 23 miles west of Eunice, New Mexico.

27. Case No. 20725: Application of Tap Rock Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S213335I; WOLFCAMP [96781]) in the 1,280-acre spacing unit comprised of Section 10, Township 22 South, Range 33 East, and Section 15, Township 22 South, Range 33 East, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed **Lower Hughes Fed Com #201H** well, to be horizontally drilled from an approximate surface hole location 261' FNL and 1124' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 331' FWL of Section 15-T22S-R33E. The **Lower Hughes Fed Com #201H** well will be the defining well for this unit. Also to be drilled as infill wells are the **Lower Hughes Fed Com #202H** well, to be horizontally drilled from an approximate surface hole location 266' FNL and 1855' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 1650' FWL of Section 15-T22S-R33E; the **Lower Hughes Fed Com #203H** well, to be horizontally drilled from an approximate surface hole location 273' FNL and 2108' FEL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 2310' FEL of Section 15-T22S-R33E; the **Lower Hughes Fed Com #204H** well, to be horizontally drilled from an approximate surface hole location 281' FNL and 787' FEL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 990' FEL of Section 15-T22S-R33E; the **Lower Hughes Fed Com #215H** well, to be horizontally drilled from an approximate surface hole location 261' FNL and 1149' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 990' FWL of Section 15-T22S-R33E; the **Lower Hughes Fed Com #216H** well, to be horizontally drilled from an approximate surface hole location 274' FNL and 2083' FEL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 1650' FEL of Section 15-T22S-R33E; the **Lower Hughes Fed Com #217H** well, to be horizontally drilled from an approximate surface hole location 266' FNL and 1880' FWL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 2310' FWL of Section 15-T22S-R33E; and the **Lower Hughes Fed Com #218H** well, to be horizontally drilled from an approximate surface hole location 281' FNL and 762' FEL of Section 10-T22S-R33E, to an approximate bottom hole location 20' FSL and 332' FEL of Section 15-T22S-R33E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 23 miles west of Eunice, New Mexico.

28. Case No. 15845 (re-opened): Application of Chevron U.S.A. Inc. for Approval of an Expansion of the Cicada Unit, Eddy County, New Mexico. Applicant seeks approval to expand the geographic area of the Cicada Unit by 640 acres, more or less, of Federal land. Said Unit currently consists of approximately 5,760.0 acres of Federal and State land, comprised of the following acreage situated in Eddy County, New Mexico:

TOWNSHIP 25 SOUTH – RANGE 27 EAST, N.M.P.M.

Section 23: All

Section 26: All

Section 35: All

TOWNSHIP 26 SOUTH, RANGE 27 EAST, N.M.P.M.

Section 1: All

Section 2: All

Section 10: All

Section 11: W/2

Section 12: All

Section 14: W/2

Section 15: All

Chevron seeks to expand the Unit to include the following Federal lands situated in Eddy County, New Mexico:

TOWNSHIP 26 SOUTH - RANGE 27 EAST, N.M.P.M.

Section 11: E/2

Section 14: E/2

The total unit acreage will now include 6,400 acres and the unitized interval for the expanded Cicada Unit will remain from the stratigraphic equivalent of the top of the Wolfcamp formation encountered at a true vertical depth of 9,092 feet down to the stratigraphic equivalent of the bottom of the Wolfcamp formation at a true vertical depth of 11,235 feet as encountered in the **Hay Hollow Unit No. 2 Well** (API #30-015-21549) in Unit F, Section 12, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The subject area is approximately 17 miles south of Loving, New Mexico.

29. Case No. 20727: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp (Purple Sage Wolfcamp Gas Pool) formation underlying a 640-acre standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- The **Papas Fritas 27-22 Fed Com 622H** well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22.
- The **Papas Fritas 27-22 Fed Com 623H** well and the **Papas Fritas 27-22 Fed Com 713H** well, both of which will be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 27 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 22.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 7 miles east of Loving, New Mexico.

30. Case No. 20728: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a Wolfcamp (Purple Sage Wolfcamp Gas Pool) formation underlying a 640-acre standard horizontal spacing unit comprised of the W/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- The **Papas Fritas 27-22 Fed Com 621H** well and the **Papas Fritas 27-22 Fed Com 711H** well, both of which will be horizontally drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 34 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 22.
- The **Papas Fritas 27-22 Fed Com 712H** well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 7 miles east of Loving, New Mexico.

31. Case No. 20729: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 640-acre standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Papas Fritas 27-22 Fed Com 333H** well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval for the **Papas Fritas 27-22 Fed Com 333H** well will remain within 330 feet of the

quarter section line separating the W/2 E/2 from the E/2 E/2 of Sections 22 and 27 to allow inclusion of offset acreage into a standard 640-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles east of Loving, New Mexico.

32. Case No. 20730: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 320-acre standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Papas Fritas 27-22 Fed Com 332H** well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval for well will remain within the standard setbacks as required by the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles east of Loving, New Mexico.

33. Case No. 20731: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 320-acre standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Papas Fritas 27-22 Fed Com 331H** well to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 34 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval for well will remain within the standard setbacks as required by the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles east of Loving, New Mexico.

34. Case No. 20732: Application Of Devon Energy Production Company, L.P., For Approval Of 1264.64-Acre Non-Standard Spacing Units In The Bone Spring And Wolfcamp Formations Comprised Of Acreage Subject To Proposed Communitization Agreements, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1264.64 acre non-standard spacing units in the Bone Spring and Wolfcamp formations comprised of acreage subject to corresponding Communitization Agreements covering the S/2 of Section 20, all of Section 29 and all of Irregular Section 32, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units is subject to the following Division designated pools:

- WG-025 G-0652634079; Upper Bone Spring (Pool Code 97892)
- Bradley; Bone Spring (Pool Code 7280)
- Bobcat Draw; Upper Wolfcamp (Pool Code 98094)
- Bradley; Wolfcamp (Gas) (Pool Code 72860)

The subject area is located approximately 20 miles Southwest of Jal, New Mexico.

35. Case No. 20734: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 36 and W/2E/2 of Section 25,

Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the **Ray State Com. 36 & 25-23S-28E Well No. 123H**, with a first take point in the SW/4SE/4 of Section 36 and a final take point in the NW/4NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles east-northeast of Loving, New Mexico.

36. Case No. 20735: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 36 and E/2E/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the **Ray State Com. 36 & 25-23S-28E Well No. 124H**, with a first take point in the SE/4SE/4 of Section 36 and a final take point in the NE/4NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles east-northeast of Loving, New Mexico.

37. Case No. 20736: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 36 and E/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to (a) the **Ray State Com. Well No. 203H**, with a first take point in the SW/4SE/4 of Section 36 and a final take point in the NW/4NE/4 of Section 25; (b) the **Ray State Com. Well No. 204H**, with a first take point in the SE/4SE/4 of Section 36 and a final take point in the NE/4NE/4 of Section 25; (c) the **Ray State Com. Well No. 217H**, with a first take point in the SE/4SE/4 of Section 36 and a final take point in the NE/4NE/4 of Section 25; (d) the **Ray State Com. Well No. 223H**, with a first take point in the SW/4SE/4 of Section 36 and a final take point in the NW/4NE/4 of Section 25; and (e) the **Ray State Com. Well No. 224H**, with a first take point in the SE/4SE/4 of Section 36 and a final take point in the NE/4NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 3 miles east-northeast of Loving, New Mexico.

38. Case No. 20737: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 12 and the NW/4 of Section 13, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (i) the **Fuller 13/12 W1ED Fed. Com. Well No. 1H**; and (ii) the **Fuller 13/12 W1ED Fed. Com. Well No. 2H**. The wells will be drilled to a depth sufficient to test the Wolfcamp formation and will have first take points in the SW/4NW/4 of Section 13 and final take points in the NW/4NW/4 of Section 12. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 14-1/2 miles southeast of Malaga, New Mexico.

39. Case No. 20738: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Riverwalk Fed**

Com #501H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.

40. Case No. 20739: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Riverwalk Fed Com #502H** well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.

41. Case No. 20740: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SW/4 of Section 8 and the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Riverwalk Fed Com #503H** well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.

42. Case No. 20741: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 8 and the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Riverwalk Fed Com #504H** well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.

43. Case No. 20742: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 26 South, Range 29 East,

Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Riverwalk Fed Com #701H** well, the **Riverwalk Fed Com #702H** well, and the **Riverwalk Fed Com #901H** well to be drilled from surface hole locations in NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17.
- The **Riverwalk Fed Com #703H** well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17.
- The **Riverwalk Fed Com #902H** well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.

44. Case No. 20743: Application of COG Operating LLC for an overlapping non-standard horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order approving a 720-acre overlapping non-standard horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the proposed non-standard horizontal spacing unit comprised of the S/2 SW/4 of Section 8 and the W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed wells:

- The **Riverwalk Fed Com #704H Well** to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8.
- The **Riverwalk Fed Com #705H Well**, the **Riverwalk Fed Com #706H Well**, and the **Riverwalk Fed Com #904H Well** to be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8.
- The **Riverwalk Fed Com #903H Well** to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8.

The proposed 720-acre non-standard horizontal spacing unit will overlap an existing 640-acre standard horizontal spacing unit comprised of the W/2 equivalent of Section 5 and the W/2 of Section 8, which was approved under Division Order R-20286 and is currently dedicated to the **Hambone Fed Com #25H** (API No. 30-015-45581). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.

45. Case No. 20744: Application of Mewbourne Oil Company for compulsory pooling, Eddy and Lea Counties, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 280.95-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 and SW/4 NE/4 of Section 6, Township 18 South, Range 32 East in Lea County and the S/2 N/2 of Section 1, Township 18 South, Range 31 East in Eddy County. The horizontal spacing unit will be dedicated to the **Castle Black 6/1 B2GE Fed Com #1H** well, which will be horizontally drilled from a surface location in Unit G in Section 6 to a bottom hole location point in Unit E in Section 1. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well location is approximately six (6) miles southwest of Maljamar, New Mexico.

46. Case No. 20745: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 446.91-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Section 28 and the E/2 Irregular Section 33, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Klein 33 Federal Com 11H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southwest of Loving, New Mexico.

47. Case No. 20746: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Parkway 16-17 State Com 1H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Atoka, New Mexico.

48. Case No. 20747: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 640-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 28 and 33, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Congressional 28-33 Federal Com** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Carlsbad, New Mexico.

49. Case No. 20748: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Parkway 16-17 State Com 2H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Atoka, New Mexico.

50. Case No. 20749: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **CB S 25 36 007 #4H** well, to be horizontally drilled. The producing area for this well will

be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.

51. Case No. 20750: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **CB S 25 36 007 #5H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.

52. Case No. 20758: Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Middle Bone Spring formation ([98288] WC-025 G-07 S243533G) in the 320-acre spacing unit comprised of the W/2 W/2 of Section 34, Township 24 South, Range 35 East, and the W/2 W/2 of Section 3, Township 25 South, Range 35 East, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed **Mulva Fed Com #111H Well**, to be horizontally drilled from an approximate surface hole location 13' FSL and 760' FWL of Section 27-T24S-R35E, to an approximate bottom hole location 5' FSL and 660' FWL of Section 3-T25S-R35E. The completed interval and first and last take points for the **Mulva Fed Com #111H Well** will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 10 miles northwest of Jal, New Mexico.

53. Case No. 20759: Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfbone formation ([98098] WC-025 G-09 S243532M) in a 320-acre spacing unit comprised of the W/2 W/2 of Section 34, Township 24 South, Range 35 East, and the W/2 W/2 of Section 3, Township 25 South, Range 35 East, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed **Mulva Fed Com #131H Well**, to be horizontally drilled from an approximate surface hole location 418' FSL and 655' FWL of Section 27-T24S-R35E, to an approximate bottom hole location 5' FSL and 660' FWL of Section 3-T25S-R35E. The **Mulva Fed Com #131H Well** will be the defining well for this unit. Also to be drilled as infill wells are the **Mulva Fed Com #211H Well**, to be horizontally drilled from an approximate surface hole location 448' FSL and 655' FWL of Section 27-T24S-R35E, to an approximate bottom hole location 5' FSL and 334' FWL of Section 3-T25S-R35E, and the **Mulva Fed Com #215H Well**, to be horizontally drilled from an approximate surface hole location 448' FSL and 685' FWL of Section 27-T24S-R35E, to an approximate bottom hole location 5' FSL and 989' FWL of Section 3-T25S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 10 miles northwest of Jal, New Mexico.

54. Case No. 20762: Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1267.1-acre, more or less, horizontal well spacing unit comprised of the W/2 and the E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and the E/2 of Irregular Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following initial proposed wells:

- The **Caveman 7-12 WCXY #2H Well** to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 8 to a bottom-hole location in the SW/4 NW/4 (Unit E) of Section 12.
- The **Caveman 7-12 WCD #3H Well** to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 8 to a bottom-hole location in the NW/4 SW/4 (Unit L) of Section 12.

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing each well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

55. Case No. 20763: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 8 and 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to its proposed **Oxbow CC 17-8 Fed Com #35H Well** to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NE/4 NE/4 (Unit A) of Section 8. The completed interval for the **Oxbow CC 17-8 Fed Com #35H Well** will remain within 330 feet of the W/2 E/2 of Sections 8 and 17 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of E/2 of Sections 8 and 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, New Mexico.

56. Case No. 20764: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 8 and 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following initial proposed wells:

- The **Oxbow CC 17-8 Fed Com #34H Well** to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NW/4 NE/4 (Unit B) of Section 8.
- The **Oxbow CC 17-8 Fed Com #36H Well** to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NE/4 NE/4 (Unit A) of Section 8.
- The **Oxbow CC 17-8 Fed Com #38H Well** to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom-hole location in the NW/4 NE/4 (Unit B) of Section 8.

Also to be considered will be an extension of the timeframe to drill and complete the initial well, the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles east of Malaga, New Mexico.

57. Case No. 20765: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 8 and 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Applicant proposes to dedicate the above-referenced spacing unit to its proposed **Oxbow CC 17-8 Fed Com #33H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 17 to a bottom-hole location in the NE/4 NW/4 (Unit C) of Section 8. The completed interval for the **Oxbow CC 17-8 Fed Com #33H Well** will remain within 330 feet of the W/2 W/2 of Sections 8 and 17 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of W/2 of Sections 8 and 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, New Mexico.

58. Case No. 20766: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 8 and 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following initial proposed wells:

- The **Oxbow CC 17-8 Fed Com #31H Well** and the **Oxbow CC 17-8 Fed Com #32H Well**, to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 17 to bottom-hole locations in the NW/4 NW/4 (Unit D) of Section 8.

- The **Oxbow CC 17-8 Fed Com #37H Well** to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom-hole location in the NE/4 NW/4 (Unit C) of Section 8.

Also to be considered will be an extension of the timeframe to drill and complete the initial well, the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles east of Malaga, New Mexico.

59. Case No. 20767: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre horizontal spacing unit comprised of the S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the **Dr. Lana White Com #203H Well**, (2) the **Dr. Lana White Com #217H Well**, and (3) the **Dr. Lana White Com #223H Well**, to be horizontally drilled from a common surface location in the NE/4 SE/4 (Unit I) of Section 13, Township 24 South, Range 28 East, to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 18, Township 24 South, Range 29 East. The completed intervals for these well will comply with the 330-foot setback requirement contained in the Special Rules for the Wolfcamp Purple Sage Gas Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 3 miles east of Malaga, New Mexico.

60. Case No. 20768: Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 9 and 16, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The **DL 9 16 Loch Ness Fed Com P1 #16H Well** and the **DL 9 16 Loch Ness Fed Com P1 #17H Well** to be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 22; and

- The **DL 9 16 Loch Ness Fed Com P1 #18H Well** to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The completed interval for the proposed **DL 9 16 Loch Ness Fed Com P1 #17H Well** will be within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 9 and 16 to allow inclusion of this acreage into a standard 640-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles east of Loving, New Mexico.

61. Case No. 20769: Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The **CO Yeti 15 22 Fed Com #52H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22; and
- The **CO Yeti 15 22 Fed Com #54H Well** and the **CO Yeti 15 22 Fed Com #56H Well** to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 15 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 22.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles east of Malaga, New Mexico.

62. Case No. 20770: Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The **CO Yeti 15 22 Fed Com #51H Well** to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22; and
- The **CO Yeti 15 22 Fed Com #53H Well** and the **CO Yeti 15 22 Fed Com #55H Well** to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 15 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 22.

The completed interval for the proposed **CO Yeti 15 22 Fed Com #53H Well** will be within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 15 and 22 to allow inclusion of this acreage into a standard 640-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles east of Malaga, New Mexico.

63. Case No. 20416 (re-opened): Application of Ameredev Operating, LLC to Re-Open Case No. 20146 to Add Additional Initial Wells Under the Terms of Compulsory Pooling Order No. R-20608, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-20608 to additional initial wells dedicated to the 640-acre, more or less, horizontal well spacing unit within the Wolfcamp formation (Jal; Wolfcamp West, Pool Code 33813) and comprised of the E/2 W/2 and W/2 E/2 of Sections 5 and 8 in Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following four wells:

- **Holly Fed Com 26-36-05 103H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8;

- **Holly Fed Com 26-36-05 113H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8;
 - **Holly Fed Com 26-36-05 114H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8; and
 - **Holly Fed Com 26-36-05 123H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8.
- The completed interval for the Holly Fed Com 26-36-05 114H Well will remain within 330 feet of the W/2 E/2 of Sections 5 and 8 to allow these tracts to be incorporated as proximity tracts. All wells are at standard locations. Said area is located approximately 7 miles southwest of Jal, New Mexico.

64. Case No. 13987 (re-opened): Application of Hilcorp Energy Company to Amend Reference Case Order R-12865 to Include the Pictured Cliffs and Fruitland Coal Gas Pools for Pre-Approval of Downhole Commingling as to all Criteria for its San Juan 28-4 Unit and to Eliminate the Notice Requirement, Rio Arriba County, New Mexico. Pursuant to 19.15.12.11(C) NMAC, applicant seeks to re-open Case No. 13987 to amend downhole commingling reference case Order R-12865 to include pre-approval to downhole commingle production from the Pictured Cliffs and Fruitland Coal Gas Pools as to all criteria under 19.15.12.11(A) and to eliminate the notification requirement on an area-wide basis for all existing and future wells drilled anywhere within its San Juan 28-4 Unit, Rio Arriba County, New Mexico. Said area is approximately 40 miles east, southeast of Bloomfield, NM.

65. Case No. 13988 (re-opened): Application of Hilcorp Energy Company to Amend Reference Case Order R-12866 to Include Pictured Cliffs and Fruitland Coal Gas Pools for Pre-Approval of Downhole Commingling as to all Criteria for its San Juan 30-6 Unit and to Eliminate the Notice Requirement, Rio Arriba County, New Mexico. Pursuant to 19.15.12.11(C) NMAC, applicant seeks to re-open Case No. 13988 to amend downhole commingling reference case Order R-12866 to include pre-approval to downhole commingle production from the Pictured Cliffs and Fruitland Coal Gas Pools as to all criteria under 19.15.12.11(A) and to eliminate the notification requirement on an area-wide basis for all existing and future wells drilled anywhere within its San Juan 30-6 Unit, Rio Arriba County, New Mexico. Said area is approximately 30 miles east, northeast of Aztec, NM.

66. Case No. 13989 (re-opened): Application of Hilcorp Energy Company to Amend Reference Case Order R-12867 to Include the Pictured Cliffs and Fruitland Coal Gas Pools for Pre-Approval of Downhole Commingling as to all Criteria for its San Juan 27-4 Unit and to Eliminate the Notice Requirement, Rio Arriba County, New Mexico. Pursuant to 19.15.12.11(C) NMAC, applicant seeks to re-open Case No. 13989 to amend downhole commingling reference case Order R-12867 to include pre-approval to downhole commingle production from the Pictured Cliffs and Fruitland Coal Gas Pools as to all criteria under 19.15.12.11(A) and to eliminate the notification requirement on an area-wide basis for all existing and future wells drilled anywhere within its San Juan 27-4 Unit, Rio Arriba County, New Mexico. Said area is approximately 40 miles east, southeast of Bloomfield, NM.

67. Case No. 20773: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 9 and 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Ouray Fed Com 702H** well, the **Ouray Fed Com 703H** well, and the **Georgetown Fed Com 701H** well, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the

wells are drilled and completion of the first well. Said area is located approximately 13 miles Northwest of Jal, New Mexico.

68. Case No. 20774: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 9 and 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Georgetown Fed Com 301H** well and **Georgetown Fed Com 601H** well, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and completion of the first well. Said area is located approximately 13 miles Northwest of Jal, New Mexico.

69. Case No. 20775: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 9 and 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Golden Fed Com 603H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 13 miles Northwest of Jal, New Mexico.

70. Case No. 20776: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 9 and 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Breckenridge Fed Com 705H** well, the **Breckenridge Fed Com 706H** well, and the **Golden Fed Com 704H** well, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and completion of the first well. Said area is located approximately 13 miles Northwest of Jal, New Mexico.

71. Case No. 20777: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 9 and 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Ouray Fed Com 602H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 13 miles Northwest of Jal, New Mexico.