

**DOCKET: EXAMINER HEARING - THURSDAY, OCTOBER 31, 2019**

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

The next Examiner Dockets are tentatively set for November 14, 2019 and December 12, 2019. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. Cases involving injection will be heard at the beginning of the hearing and all cases will be heard in an order at the Examiner's discretion. The following cases will be heard by an Examiner.

	<b>Case Number</b>	<b>Description</b>
<b>1.</b>	<b>16489</b>	Pool all mineral interests in the Wolfcamp formation underlying a 450-95-acre horizontal spacing unit comprised of the E/2 of Section 29 and Lots 3-5 and the NW/4 NE/4 (the E/2) of Section 32, T26S, R28E
<b>2.</b>	<b>20132</b>	Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
<b>3.</b>	<b>20133</b>	Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
<b>4.</b>	<b>20134</b>	Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit
<b>5.</b>	<b>20325</b> This case will be dismissed.	Pool all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 26, T23S, R28E, to be dedicated to five wells
<b>6.</b>	<b>20414</b>	Approve creation of a 640-acre Wolfcamp spacing unit comprised of the E/2 of Section 25 and the E/2 of Section 36, T23S, R28E, and pool all uncommitted mineral interests underlying the unit to be dedicated to the CB S 25 36 007 #1H, #2H, and #3H wells
<b>7.</b>	<b>20489</b>	Pool all uncommitted interests in the Bone Spring formation and the Wolfcamp formation underlying a 477.95-acre standard horizontal spacing unit comprised of Lots 1, 2, 7, 8, 9, 10, 15, 16 and the SE/4 of irregular Section 2, T21S, R37E to be dedicated to the Cougar Federal Com 601H, 701H and 901H wells
<b>8.</b>	<b>20508</b>	Create a standard 240-acre horizontal spacing and proration unit comprised of the W/2 W/2 of Section 1, T24S, R29E and the W/2 NW/4 of Section 12, T24S, R29E and pool all mineral interests in the Bone Spring formation (Forty Niner Ridge; Bone Spring West Pool) underlying the unit to be dedicated to the Fully Loaded 12-1 FED COM 331H well

*Examiner Hearing October 31, 2019*

*Docket No. 40-19*

*Page 2 of 8*

<b>9.</b>	<b>20509</b>	Create a standard 240-acre horizontal spacing and proration unit comprised of the E/2 W/2 of Section 1, T24S, R29E and the E/2 NW/4 OF Section 12, T24S, R29E, to be dedicated to the Fully Loaded 12-1 FED COM 332H well
<b>10.</b>	<b>20510</b>	Create a standard 480-acre horizontal spacing and proration unit comprised of the W2 pf Section 1, T24S, R29E and the NW/4 of Section 12, T24S, R29E and pool all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying the unit to be dedicated to the Fully Loaded 12-1 FED COM 621H and 622H wells
<b>11.</b>	<b>20511</b>	Create a horizontal spacing and proration unit comprised of the W/2 W/2 of Section 13, T24S, R29E and the W/2 SW/4 of Section 12, T24S, R29E and pool all mineral interests in the Bone Spring formation (Forty Niner Ridge-Bone Spring West Pool) underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 331H well
<b>12.</b>	<b>20512</b>	Create a standard 240-acre horizontal spacing and proration unit comprised of the E/2 W/2 of 13, T24S, R29E, and the E/2 SW/4 of Section 12, T24S, R29E, and pool all mineral interests in the Bone spring formation underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 332H well
<b>13.</b>	<b>20514</b>	Create a standard 480-acre horizontal spacing and proration unit comprised of the W/2 of Section 13, T24S, R29E and the SW/4 of Section 12, T24S, R39E and pool all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 622H and 621H wells
<b>14.</b>	<b>20586</b>	Drill the Grama State SWD No. 2 Well as a new commercial salt water disposal well located in Lot 4, Unit D of Section 2, T22S, R34E with the proposed injection disposal interval within the Devonian, Fusselman formation (Devonian-Silurian Pool)
<b>15.</b>	<b>20596</b>	Pool all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 E/2 of Section 34, T24S, R34E, to be dedicated to the Frightened Turtle Fed. Com. Well No. 133H to test the Wolfcamp formation
<b>16.</b>	<b>20597</b>	Pool all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 E/2 of Section 34, T24S, R34E, to be dedicated to the Frightened Turtle Fee Well No. 134H
<b>17.</b>	<b>20630</b>	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 21H, No. 22H and 23H wells
<b>18.</b>	<b>20631</b>	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 24H, No. 25H, and 26H wells
<b>19.</b>	<b>20632</b>	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Pary Trap 6031 Fed Com No. 31H, No. 32H, and No. 33H Wells
<b>20.</b>	<b>20633</b>	Pool all uncommitted interests in the Wolfcamp formation underlying a standard

*Examiner Hearing October 31, 2019*

*Docket No. 40-19*

*Page 3 of 8*

		640-acre horizontal well spacing unit comprised for the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E, to be dedicated to the Party Trap 6-31 Fed Com No. 34H, No. 35H, and No. 36H wells
21.	20676	Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 23, Township 26 South, Range 28 East, NMPM. The unit will be dedicated to the Painted Pole Fed. Com. Well No. 234H to be drilled to a depth sufficient to test the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool). The well has a surface location in the SE/4SE/4 of adjoining Section 14, with a first take point in the NE/4NE/4 and a final take point in the SE/4SE/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of the intersection of U.S. Highway 285 with the New Mexico-Texas border.
22.	20694	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of Lots 1-2, S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 4 and the E/2 of Section 9, Township 24 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Mastiff Fed Com #701H and the Mastiff Fed Com #702H wells to be drilled from surface hole locations in NE/4 NE/4 (Lot 1) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 9. • The Mastiff Fed Com #703H, Mastiff Fed Com #704H, and the Mastiff Fed Com #705H wells to be drilled from surface hole locations in NW/4 NE/4 (Lot 2) of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 9. The completed intervals for the proposed Mastiff Fed Com #703H well will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 23 miles east of Loving, New Mexico.
23.	20700	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of Lots 3-4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of irregular Section 4, Township 24 South, Range 32 East, and the W/2 of Section 33, Township 23 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Mastiff Fed Com #706H, the Mastiff Fed Com #707H, and the Mastiff Fed Com #708H wells to be drilled from surface hole locations in SE/4 SW/4 (Unit N) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 33. • The Mastiff Fed Com #709H and the Mastiff Fed Com #710H wells to be drilled from surface hole locations in SW/4 SW/4 (Unit M)

		<p>of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 33. The completed intervals for the proposed Mastiff Fed Com #708H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 4 and 33 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 23 miles east of Loving, New Mexico.</p>
24.	20704	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the Lots 1-2, S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 4, and the E/2 of Section 9, Township 24 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Mastiff Fed Com #201H, the Mastiff Fed Com #202H, the Mastiff Fed Com #301H, the Mastiff Fed Com #302H, Mastiff Fed Com #501H, and the Mastiff Fed Com #502H wells to be drilled from surface hole locations in NE/4 NE/4 (Lot 1) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 9. • The Mastiff Fed Com #203H, the Mastiff Fed Com #303H, the Mastiff Fed Com #304H, the Mastiff Fed Com #305H, the Mastiff Fed Com #503H, and the Mastiff Fed Com #504H wells to be drilled from surface hole locations in NW/4 NE/4 (Lot 2) of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 9. The completed intervals for the proposed Mastiff Fed Com #202H well will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 23 miles east of Loving, New Mexico.</p>
25.	20706	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of Lots 3-4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of irregular Section 4, Township 24 South, Range 32 East, and the W/2 of Section 33, Township 23 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Mastiff Fed Com #204H, the Mastiff Fed Com #306H, and the Mastiff Fed Com #307H wells to be drilled from surface hole locations in SE/4 SW/4 (Unit N) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 33. • The Mastiff Fed Com #205H, the Mastiff Fed Com #308H, the Mastiff Fed Com #309H, the Mastiff Fed Com #310H, the Mastiff Fed Com #505H, the Mastiff Fed Com #506H, the Mastiff Fed Com #507H wells to be drilled from surface hole locations in SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 33. The completed intervals for the proposed Mastiff Fed Com #308H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 4 and 33 to allow</p>

*Examiner Hearing October 31, 2019*

*Docket No. 40-19*

*Page 5 of 8*

		inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 23 miles east of Loving, New Mexico.
26.	20716	Application of Ridge Runner Resources Operating, LLC for compulsory, non-standard spacing and proration unit in Eddy County, New Mexico. Warlord 2726 Fed Com W #1H, Warlord 2726 Fed Com W #2H, Warlord 2726 Fed Com B #1H, Warlord 2726 Fed Com B #2H, Warlord 2726 Fed Com B #3H, Warlord 2726 Fed Com B #4H
27.	20749	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #4H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.
28.	20750	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #5H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.
29.	20767	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre horizontal spacing unit comprised of the S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dr. Lana White Com #203H Well, (2) the Dr. Lana White Com #217H Well, and (3) the Dr. Lana White Com #223H Well, to be horizontally drilled from a common surface location in the NE/4 SE/4 (Unit I) of Section 13, Township 24 South, Range 28 East, to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 18, Township 24 South, Range 29 East. The completed intervals for these well will comply with the 330-foot setback requirement contained in the Special Rules for the Wolfcamp Purple Sage Gas Pool.
30.	20793	Application of Devon Energy Production Company L.P. for a Horizontal Spacing

		<p>and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (DIAMONDTAIL; BONE SPRING [17644]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Sneaky Snake 24 Fed Com 11H Well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24. This Well defines the HSU. Also proposed to be drilled are: (1) the Sneaky Snake 24 Fed Com 12H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24; (2) the Sneaky Snake 24 Fed Com 13H Well to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 24; and (3) the Sneaky Snake 24 Fed Com 14H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24. The completed intervals and first take and last take points for all wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; Devon will utilize proximity tracts. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles southwest of Eunice, New Mexico.</p>
31.	20794	<p>Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (DIAMONDTAIL; WOLFCAMP [17645]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Sneaky Snake 24 Fed Com 3H Well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24. This Well defines the HSU. Also proposed to be drilled are: (1) the Sneaky Snake 24 Fed Com 1H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 24, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 24; (2) the Sneaky Snake 24 Fed Com 2H Well to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 24, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 24; and (3) the Sneaky Snake 24 Fed Com 4H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24. The completed intervals and first take and last take points for all wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; Devon will utilize proximity tracts to the extent necessary. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells; and a 200% charge for the risk</p>

*Examiner Hearing October 31, 2019*

*Docket No. 40-19*

*Page 7 of 8*

		involved in drilling and completing the wells. The wells and lands are located approximately 5 miles southwest of Eunice, New Mexico.
32.	20801	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Charles Federal SWD#1, to be drilled at a location 1,368' FNL and 1,885' FWL, Unit F, Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,475' through 18,770' open hole. The well will be located approximately 26 miles west of Jal, New Mexico.
33.	20802	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Douglas Federal SWD#1, to be drilled at a location 175' FNL and 367' FEL, Unit A, Section 24, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,420' through 18,700' open hole. The well will be located approximately 21 miles southeast of Jal, New Mexico.
34.	20803	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Justin Federal SWD#1, to be drilled at a location 2,401' FNL and 194' FEL, Unit H, Section 25, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 18,120' through 19,300' open hole. The well will be located approximately 13 miles west of Jal, New Mexico.
35.	20804	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Karen Federal SWD#1, to be drilled at a location 2,334 'FSL and 2,416' FWL, Unit K, Section 5, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,800' through 19,000' open hole. The well will be located approximately 17 miles southwest of Jal, New Mexico.
36.	20805	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Katherine Federal SWD#1, to be drilled at a location 707' FNL and 1,992' FEL, Unit B, Section 24, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,720' through 19,000' open hole. The well will be located approximately 26 miles west of Jal, New Mexico.
37.	20806	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Kathy Federal SWD#1, to be drilled at a location 2,153' FNL and 612' FWL, Unit E, Section 03, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,900' through 19,100' open hole. The well will be located approximately 16 miles southwest of Jal, New Mexico.
38.	20807	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Muir Federal SWD#1, to be drilled at a location 1,556' FSL and 2,665'

*Examiner Hearing October 31, 2019*

*Docket No. 40-19*

*Page 8 of 8*

		<p>FWL, Unit K, Section 30, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,520' through 18,800' open hole. The well will be located approximately 17 miles southwest of Jal, New Mexico.</p>
<b>39.</b>	<b>20808</b>	<p>Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Samford Federal SWD#1, to be drilled at a location 261' FSL and 70' FWL, Unit E, Section 34, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,700' through 18,900' open hole. The well will be located approximately 21 miles southeast of Jal, New Mexico.</p>
<b>40.</b>	<b>20822</b>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the underlying the E/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed spacing unit will be dedicated to Frizzle Fry 15 TB FC 14H; Frizzle Fry 15 TB FC 17H; Frizzle Fry 15 FB FC 30H; Frizzle Fry 15 SB FC 15H; Frizzle Fry 15 FB FC 31H; 15 Frizzle Fry SB FC 22H; Frizzle Fry 15 AV FC 26H; Frizzle Fry AV FC 27H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the wells are completed. Said area is located approximately 33 miles east of Carlsbad, New Mexico.</p>
<b>41.</b>	<b>20823</b>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the underlying the E/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed spacing unit will be dedicated to the Frizzle Fry 15 WA FC 11H and the Frizzle Fry 15 WXY FC 18H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the wells are completed. Said area is located approximately 33 miles east of Carlsbad, New Mexico.</p>